REGISTERED

rtment ation Division St. Francis Dr.

and Natural Resources

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

1000 Rio Brazos Rd., Aztec, INIVI 6/410

запа ге, NM 87505

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

<u>11000</u>	ded 7 mornant ve Weemed 1 offine of Closure 1 lan 7 ipproduces
Type of action:	X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one o	pplication (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
	of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the ieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

environment. Not does approval refleve the operator of its responsibility to comply with any	oner appreciate governmental audiomy's rules, regulations of ordinances.
Operator: Burlington Resources Oil & Gas Company, LP	OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499	
Facility or well name: SAN JUAN 27-5 UNIT 61	
API Number: 3003907191 OCD P	ermit Number:
U/L or Qtr/Qtr: G Section: 5 Township: 27N R	ange: 5W County: Rio Arriba
Center of Proposed Design: Latitude: 36.60541°N Long	ritude: -107.37863°W NAD: X 1927 1983
Surface Owner: X Federal State Private Tribal Tr	ust or Indian Allotment
String-Reinforced	LLDPE HDPE PVC Other  ne:bbl Dimensions Lx Wx D
notice of intent)  Drying Pad Above Ground Steel Tanks Haul-off Bins Other	g (Applies to activities which require prior approval of a permit or  ET  LDPE HDPE PVD Other
Visible sidewalls and liner Visible sidewalls only Other	h lift and automatic overflow shut-off  Other Unspecified
5	

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

1.6			_
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent ptt, temporary pits, and below-grade tanks)			
Chain link, six feet in height, two strands of barbed wire at top (Pagaire 1) (1) and (1) to 1)			
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital Four foot height, four strands of barbed wire evenly spaced between one and four feet	1, institution of	r church)	
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.			
7			_
Netting: Subsection E of 19.45.17.11 NMAC (Applies to permanent pits and permanent open top tanks)			
X Screen Netting Other			
Monthly inspections (If netting or screening is not physically feasible)			
8			=
Signs: Subsection C of 19.15.17.11 NMAC			
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			
X Signed in compliance with 19.15.3.103 NMAC			
9 Administration A			=
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.			
Please check a box if one or more of the following is requested, if not leave blank:			
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for (Fencing/BGT Liner)			
	consideration of	of approval.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.			
10			_
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for such video and vide			
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which requires the control of the appropriate district office or may be considered an exception which requires the control of the appropriate district of the approach of the appropriate district of the applicant must be considered an exception which requires the approach of the application.			
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.			
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, on below and the		(V)	
office of the State Engineer - TwATERS database search; USGS; Data obtained from nearby wells	Lites	X No	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakehed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes	XNo	
- Topographic map; Visual inspection (certification) of the proposed site			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	□Vas	W.	
-FF		AINO	1
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	NA		l
	-		l
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)	Yes	No	l
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	XNA		ĺ
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than 5 and 1 and	Dv.	₩.	l
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo	
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.			
Within incorporated municipal boundaries or within a defined municipal freely water well field account.	Yes	XNo	
adopted pursuant to NMSA 1978, Section 3-27-3, as amended  Written confirmation or verification from the municipality: Written approval obtained from the municipality		AINO	
Within 500 feet of a wetland.		F-71	
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo	
Within the area overlying a subsurface mine.	Yes	XNo	
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division Within an unstable area.			
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources: USGS: NM Goological	Yes	X No	
Society, Topographic map			
Within a 100-year floodplain - FEMA map	Yes	XNo	
· Some stup			

	ergency Pits and Below-grade Tai	nks Permit Application A	ttachment Checklist: Subsection B of 19.15.17.9 NMAC e. by a check mark in the box, that the documents are attached.
X Hydrogeologic			e, by a check mark in the box, that the documents are attached, Paragraph (4) of Subsection B of 19.15.17,9 NMAC
Hydrogeologic	Data (Temporary and Emergency Pi	its) - bused upon the servi-	raragraph (4) of Subsection B of 19.15.17.9 NMAC ements of Paragraph (2) of Subsection B of 19.15.17.9
X Siting Criteria	Compliance Demonstrations based	use the	ements of Paragraph (2) of Subsection B of 19:15:17.9
X Design Plan - b	Compliance Demonstrations - based	upon the appropriate requi	rements of 19.15.17.10 NMAC
X Operating and	pased upon the appropriate requireme	ants of 19.15.17.11 NMAC	
X Closure Plan (F	Maintenance Plan - based upon the a	ppropriate requirements of	19.15.17.12 NMAC
19.15.17.0 NM	Please complete Boxes 14 through 18 AC and 19.15.17.13 NMAC	<ol> <li>if applicable) - based upor</li> </ol>	n the appropriate requirements of Subsection C of
1 -			The state of the s
	ed Design (attach copy of design)	API	or Permit
Closed-loop Systems Instructions: Each of the Geologic and H Siting Criteria C Design Plan - bi Operating and M Closure Plan (Pl NMAC and 19.1 Previously Approved Previously Approved Previously Approved Hydrogeologic R Siting Criteria Co Climatological Fa Certified Enginee Dike Protection a Leak Detection D Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove	Permit Application Attachment C: following items must be attached to the ydrogeologic Data (only for on-site c Compliance Demonstrations (only for issed upon the appropriate requirement faintenance Plan - based upon the ap case complete Boxes 14 through 18, 15.17.13 NMAC d Design (attach copy of design) d Operating and Maintenance Plan  t Application Checklist: Subsection following items must be attached to the eport - based upon the requirements of propriate Demonstrations - based up tectors Assessment ring Design Plans - based upon the a nd Structural Integrity Design: based esign - based upon the appropriate re ins and Compatibility Assessment - b quality Assurance Construction and In intenance Plan - based upon the appreciation Plan - based upon ertopping Prevention Plan - based upon ertopping Prevention Plan - based upon ertopping Prevention Plan - based upon	Checklist: Subsection B of 19 application. Please indicate, closure) - based upon the recordinate of 19.15.17.11 NMAC appropriate requirements of 1 applicable) - based upon API API  Ton B of 19.15.17.9 NMAC application. Please indicate of Paragraph (I) of Subsect pon the appropriate requirements of I upon the appropriate requirements of 19.15.17.11 based upon the appropriate requirements of 19	2.15.17.9 NMAC by a check mark in the box, that the documents are attached. squirements of Paragraph (3) of Subsection B of 19.15.17.9 on the appropriate requirements of 19.15.17.10 NMAC  19.15.17.12 NMAC the appropriate requirements of Subsection C of 19.15.17.9  1. by a check mark in the box, that the documents are attached. ion B of 19.15.17.9 NMAC ments of 19.15.17.10 NMAC  19.15.17.11 NMAC rements of 19.15.17.11 NMAC NMAC requirements of 19.15.17.11 NMAC
☐ Emergency Respon	nse Plan ream Characterization	ion Plan	
Emergency Responsible Oil Field Waste St Monitoring and Ins	nse Plan ream Characterization spection Plan	iron Plan	
Emergency Respond Oil Field Waste St     Monitoring and Instance Erosion Control Pl	nse Plan ream Characterization spection Plan an	ion Plan	
Emergency Respond Oil Field Waste St Monitoring and Instance Erosion Control Pl Closure Plan - base	nse Plan ream Characterization spection Plan an	ion Plan	17.9 NMAC and 19.15.17.13 NMAC
Emergency Respond Oil Field Waste St Monitoring and Ins Erosion Control Pl Closure Plan - base	nse Plan ream Characterization spection Plan an ed upon the appropriate requirements	s of Subsection C of 19.15.1	17.9 NMAC and 19.15.17.13 NMAC
Emergency Respond     Oil Field Waste Star     Monitoring and Instance     Erosion Control Plan - base     Closure Plan - base     Proposed Closure: 19.1     Instructions: Please complete	nse Plan ream Characterization spection Plan an ed upon the appropriate requirements 5.17.13 NMAC te the applicable boxes, Boxes 14 throu	s of Subsection C of 19.15.1	17.9 NMAC and 19.15.17.13 NMAC
Emergency Respond Oil Field Waste St Monitoring and Instance Closure Plan - base  Closure Plan - base  Croposed Closure: 19.1  Instructions: Please comple  Cype: Drilling W	nse Plan ream Characterization spection Plan an ed upon the appropriate requirements	s of Subsection C of 19.15.1	17.9 NMAC and 19.15.17.13 NMAC
Emergency Respondence Oil Field Waste State Monitoring and Instructions: Please complete  Proposed Closure: 19.1  Instructions: Please complete  When the complete instruction of the complete instruc	nse Plan ream Characterization spection Plan an ed upon the appropriate requirements 5.17.13 NMAC te the applicable boxes, Boxes 14 throu forkover	s of Subsection C of 19.15.1  ugh 18, in regards to the proposion P&A Permane	osed closure plan.  ent Pit X Below-grade Tank Closed-loop System
Emergency Respondence Oil Field Waste State Monitoring and Instructions: Please complete  Proposed Closure: 19.1  Instructions: Please complete  When the complete instruction of the complete instruc	nse Plan ream Characterization spection Plan an ed upon the appropriate requirements 5.17.13 NMAC te the applicable boxes, Boxes 14 throu forkover	s of Subsection C of 19.15.1  ugh 18, in regards to the propertion P&A Permane	osed closure plan.  ent Pit X Below-grade Tank Closed-loop System
Emergency Respondence Oil Field Waste State Monitoring and Instructions: Please complete  Proposed Closure: 19.1  Instructions: Please complete  When the complete instruction of the complete instruc	nse Plan ream Characterization spection Plan an ed upon the appropriate requirements  5.17.13 NMAC te the applicable boxes, Boxes 14 throu forkover	s of Subsection C of 19.15.1  ugh 18, in regards to the proposion P&A Permane  (Below-Grade Tangetterns only)	osed closure plan. ent Pit X Below-grade Tank Closed-loop System
Emergency Respond     Oil Field Waste St     Monitoring and Instructions: Please completing     Proposed Closure: 19.1     Instructions: Please completing     Waste     Waste	nse Plan ream Characterization spection Plan an ed upon the appropriate requirements  5.17.13 NMAC te the applicable boxes, Boxes 14 throughorkover  Emergency  Cavitation  Waste Excavation and Removal  Waste Removal (Closed-loop system)  On-site Closure Method (only for	s of Subsection C of 19.15.1  ugh 18, in regards to the proposion P&A Permane  (Below-Grade Tankstems only) or temporary pits and closed-	osed closure plan. ent Pit X Below-grade Tank Closed-loop System
Emergency Respond     Oil Field Waste St     Monitoring and Instructions: Please completing     Proposed Closure: 19.1     Instructions: Please completing     Waste     Waste	nse Plan ream Characterization spection Plan an ed upon the appropriate requirements  5.17.13 NMAC te the applicable boxes, Boxes 14 throughtout the appli	s of Subsection C of 19.15.1  Igh 18, in regards to the proposion P&A Permane  (Below-Grade Tanestems only)  or temporary pits and closed- On-site Trench	osed closure plan. ent Pit X Below-grade Tank Closed-loop System  loop systems)
Emergency Respondence Oil Field Waste St Monitoring and Ins Erosion Control Pl Closure Plan - base  Proposed Closure: 19.1  Instructions: Please comple  Cype: Drilling W Alternative	nse Plan ream Characterization spection Plan an ed upon the appropriate requirements  5.17.13 NMAC te the applicable boxes, Boxes 14 throughtout the appli	s of Subsection C of 19.15.1  Igh 18, in regards to the proposion P&A Permane  (Below-Grade Tanestems only)  or temporary pits and closed- On-site Trench	osed closure plan. ent Pit X Below-grade Tank Closed-loop System  loop systems)
Emergency Respont Oil Field Waste St Monitoring and Instructions: Please completing Drilling Waste Closure Method:	nse Plan ream Characterization spection Plan an ed upon the appropriate requirements  5.17.13 NMAC te the applicable boxes, Boxes 14 throu forkover	s of Subsection C of 19.15.1  Igh 18, in regards to the proposion P&A Permane  (Below-Grade Tangesterns only)  or temporary pits and closed—  On-site Trench  ceptions must be submitted to	17.9 NMAC and 19.15.17.13 NMAC  osed closure plan. ent Pit X Below-grade Tank Closed-loop System  ok) loop systems) to the Santa Fe Environmental Bureau for consideration)
Emergency Respont Oil Field Waste St Monitoring and Instructions: Please complety Open Order Office of Closure Method:    Closure Plan - base	ream Characterization spection Plan an ed upon the appropriate requirements  5.17.13 NMAC te the applicable boxes, Boxes 14 throu forkover	s of Subsection C of 19.15.1  Igh 18, in regards to the proposion P&A Permane  (Below-Grade Tangesterns only)  or temporary pits and closed— On-site Trench ceptions must be submitted to	17.9 NMAC and 19.15.17.13 NMAC  osed closure plan. ent Pit X Below-grade Tank Closed-loop System  ok) loop systems) to the Santa Fe Environmental Bureau for consideration)
Emergency Respond   Oil Field Waste Start   Monitoring and Instructions: Please completing   White   W	ream Characterization spection Plan an ed upon the appropriate requirements  5.17.13 NMAC te the applicable boxes, Boxes 14 throu forkover	s of Subsection C of 19.15.1  Igh 18, in regards to the proposion P&A Permane  (Below-Grade Tangesterns only)  or temporary pits and closed— On-site Trench ceptions must be submitted to	osed closure plan. ent Pit X Below-grade Tank Closed-loop System  ak) loop systems) to the Santa Fe Environmental Bureau for consideration)  as: Each of the following items must be attached to the closure plan.
Emergency Respond of the Control of	ream Characterization spection Plan an ed upon the appropriate requirements  5.17.13 NMAC te the applicable boxes, Boxes 14 throughorkover  Emergency  Cavitation  Waste Excavation and Removal  Waste Removal (Closed-loop system)  On-site Closure Method (only for plane)  Alternative Closure Method (Exception)  Alternative Closure Method (Exception)  Alternative Closure Method (Exception)  Emoval Closure Plan Checklist: (19 plane)  The box, that the documents are followed based upon the appropriate residures - based upon t	s of Subsection C of 19.15.1  Igh 18, in regards to the proposion P&A Permane  (Below-Grade Tangestems only)  or temporary pits and closed— On-site Trench ceptions must be submitted to  1.15.17.13 NMAC) Instruction attached.	osed closure plan. ent Pit X Below-grade Tank Closed-loop System ak) loop systems) to the Santa Fe Environmental Bureau for consideration) as: Each of the following items must be attached to the closure plan.
Emergency Respond Oil Field Waste State Monitoring and Instructions: Please completing Drilling Waste Closure Plan - base Oil Drilling Waste Closure Method:    Aproposed Closure: 19.1   Instructions: Please completing Waste Closure Method:	ream Characterization spection Plan an ed upon the appropriate requirements  5.17.13 NMAC te the applicable boxes, Boxes 14 throughter forkover	s of Subsection C of 19.15.1  Ingh 18, in regards to the proposion P&A Permane  (Below-Grade Tanistems only)  or temporary pits and closed—  Con-site Trench  ceptions must be submitted to the submitted of the s	osed closure plan. ent Pit X Below-grade Tank Closed-loop System  other Santa Fe Environmental Bureau for consideration)  see: Each of the following items must be attached to the closure plan.  NMAC
Emergency Respond Oil Field Waste State Excavation and Respond Closure Method:    Disposal Facility Nail Emergency Respond Court Plan - base	ream Characterization spection Plan an ed upon the appropriate requirements  5.17.13 NMAC te the applicable boxes, Boxes 14 throughter forkover	s of Subsection C of 19.15.1  Ingh 18, in regards to the proposion P&A Permane (Below-Grade Tankstems only)  or temporary pits and closed— Con-site Trench ceptions must be submitted to control of the c	osed closure plan. ent Pit X Below-grade Tank Closed-loop System  ak)  loop systems) to the Santa Fe Environmental Bureau for consideration)  as: Each of the following items must be attached to the closure plan.  NMAC  ts of Subsection F of 19.15.17.13 NMAC
Emergency Respond Oil Field Waste State Excavation and Responded Closure Method:    Disposal Facility National Control Plan - base	nse Plan ream Characterization spection Plan an ed upon the appropriate requirements  5.17.13 NMAC te the applicable boxes, Boxes 14 throu forkover	s of Subsection C of 19.15.1  Igh 18, in regards to the proposion P&A Permane  (Below-Grade Tangestems only)  or temporary pits and closed—  On-site Trench ceptions must be submitted to the appropriate requirement of 19.15.17.13 the appropriate requirement drilling fluids and drill cuttion the appropriate requirement on the appropriate requirement of the submitted to the appropriate requirement on the appropriate requirement on the appropriate requirement of the submitted to the appropriate requirement of the submitted to the appropriate requirement of the submitted to the submitted t	In the Santa Fe Environmental Bureau for consideration)  In the Santa Fe Environmental Bureau for consideration is: Each of the following items must be attached to the closure plan.  In the Santa Fe Environmental Bureau for consideration is: Each of the following items must be attached to the closure plan.  In the Santa Fe Environmental Bureau for consideration is: Each of the following items must be attached to the closure plan.  In the santa Fe Environmental Bureau for consideration is: Each of the following items must be attached to the closure plan.  In the santa Fe Environmental Bureau for consideration is: Each of the following items must be attached to the closure plan.  In the santa Fe Environmental Bureau for consideration is: Each of the following items must be attached to the closure plan.  In the santa Fe Environmental Bureau for consideration is: Each of the following items must be attached to the closure plan.  In the santa Fe Environmental Bureau for consideration is: Each of the following items must be attached to the closure plan.
Emergency Respond Oil Field Waste State Excavation and Responded Closure Method:    Disposal Facility Nav.   Disposal Fac	ream Characterization spection Plan an ed upon the appropriate requirements  5.17.13 NMAC te the applicable boxes, Boxes 14 throughter forkover	gh 18, in regards to the proposion P&A Permane (Below-Grade Tangestems only) or temporary pits and closed-Consite Trench ceptions must be submitted to attached. Equirements of 19.15.17.13 the appropriate requirement drilling fluids and drill cuttion the appropriate requirements of Subsection Lot 19.15.17.13 the appropriate requiremen	In the Santa Fe Environmental Bureau for consideration)  In the Santa Fe Environmental Bureau for consideration)  In the Santa Fe Environmental Bureau for consideration in the Santa Fe Environmental Bureau for consideration.  In the Santa Fe Environmental Bureau for consideration in the Santa Fe Environmental Bureau for consideration.  In the Santa Fe Environmental Bureau for consideration in the Santa Fe Environmental Bureau for consideration.  In the Santa Fe Environmental Bureau for consideration in the Santa Fe Environmental Bureau for consideration.  In the Santa Fe Environmental Bureau for consideration in the Santa Fe Environmental Bureau for consideration.  In the Santa Fe Environmental Bureau for consideration in the Santa Fe Environmental Bureau for consideration.  In the Santa Fe Environmental Bureau for consideration in the Santa Fe Environmental Bureau for consideration.  In the Santa Fe Environmental Bureau for consideration in the Santa Fe Environmental Bureau for conside

Instructions: Please identify the facility or facilities for the disposal of liquids, a are required.		two facilities
Disposal Facility Name:  Disposal Facility Name:	Disposal Facility Permit #:	
Yes (If yes, please provide the information No	avities occur on or in areas that will not be used for ful	ure service and operations?
Required for impacted areas which will not be used for future service and opera	tionx;	
Soil Backfill and Cover Design Specification - based upon the app  Re-vegetation Plan - based upon the appropriate requirements of S	propriate requirements of Subsection H of 19.15.17.13 N	MAC
Re-vegetation Plan - based upon the appropriate requirements of S  Site Reclamation Plan - based upon the appropriate requirements of	Subsection Lof 19.15.17.13 NMAC	
	of Subsection G of 19.15.17.13 NMAC	
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 N	NMAC	
certain surns criteria may require administration of compliance in the closure p	plan. Recommendations of acceptable source moterial are provided	below Remests consider the
certain string criteria may require administrative approval from the appropriate district in consideration of approval. Justifications and/or denonstrations of equivalency are re-	office or may be considered an exception which must be submitted to equired. Please refer to 19.15,17,10 NMAC for anidowing	o the Santa Fe Environmental Bureau e
Ground water is less than 50 feet below the bottom of the buried waste	or something.	
NM Office of the State Engineer - iWATERS database search: USGS: Data	obtained from nearby wells	Yes No
Ground water is between 50 and 100 feet below the bottom of the buried w	,	∐N/A
- NM Office of the State Engineer - iWATERS database search; USGS; Data	white the state of	Yes No
Ground water is more than 100 feet below the bottom of the buried waste.	onlined from hearby wells	□N/A
- NM Office of the State Engineer - iWATERS database search; USGS; Data		Yes No
Within 300 fout of a nominate	obtained from nearby wells	□N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sig measured from the ordinary high-water mark).	mificant watercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map: Visual inspection (certification) of the proposed site		Yes No
fithin 300 feet from a permanent residence, school, hospital, institution, or obver-	tin and a control of	
- Visual inspection (certification) of the proposed site; Aerial photo: satellite im	age	Yes No
Tithin 500 horizontal feet of a private, domestic fresh water well or spring that less proses, or within 1000 horizontal fee of any other fresh water well or spring, in e. NM Office of the State Engineer - iWATERS database: Visual inspection (certifilm incorporated municipal boundaries are set to 1.0.0.)	sistence at the time of the initial application.	Yes No
irsuant to NMSA 1978, Section 3-27-3, as amended	r well field covered under a municipal ordinance adopted	Yes No
Written confirmation or verification from the municipality; Written approval of ithin 500 feet of a wetland	obtained from the municipality	
US Fish and Wildlife Wetland Identification map; Topographic map; Visual in ithin the area overlying a subsurface.		Tyes TNo
the area overlying a subsurface mine.		
- Written confirantion or verification or map from the NM EMNRD-Mining and	Mineral Division	Yes No
an unstable area.		
<ul> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Note 1</li> <li>Topographic map</li> </ul>	Mineral Resources: USGS; NM Geological Society:	Yes No
thin a 100-year floodplain.	S	
- FEMA map		Yes No
Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each a check mark in the box, that the documents are attached.	of the following items must be attached to the	
Siting Criticia C	Suchea to the closure	e pian. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriat	re-requirements of 19.15.17.10 NMAC	
and the appropriate requirements of the appropriate requirements	fits of Subsection F of 10 15 17 12 NAMES	
Trench (if applicable) based upon the	he appropriate requirements of 10 15 17 11 19	
is a deviated by the state of t	na nady board war a	.15.17.11 NMAC
appropriate requirements of	19.13 1 / 13 NMAC	MAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate	requirements of Subsection F of 19.15.17.13 NMAC	
James and Sampling Flan - based upon the appropriate requirement	ts of Subsection F of 10 15 17 17 NACLO	
J Disposal Facility Name and Permit Number (for liquids, drilling fluids a	nd drill outtings on in	ot be achieved)
Soil Cover Design - based upon the appropriate requirements of Subsect  Re-vegetation Plan - based upon the appropriate requirements of Subsect  Site Reclamation Plan - based upon the		
I RC-VCgCtation Plan - based upon the annual control		

Operator Application	Certification		
	formation submitted with this application is true, accura	ite and complete to the	host of my knowledge and both a
Name (Print):	Crystal Tafoya	OFFICE I	Regulatory Technician
Signature:	Contra Taleya	Date:	12/22/2008
e-mail address:	Inystal tateya @conecoohillips.rlpm	Telephone:	505-326-9837
			3/3-1-0-76,17
20			
OCD Approval:	Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative S	iignature:		Approval Date:
Title:			
rine:		OCD Pern	nit Number:
21			
Closure Report (require	red within 60 days of closure completion): Subsect	ion K of 19.15,17.13 NMAC	
report is required to be su	e required to obtain an approved closure plan prior to it bmitted to the division within 60 days of the completion	mplementing any closure or the closure	ore activities and submitting the closure report. The closure s. Please do not complete this section of the form until an
approved closure plan has	been obtained and the closure activities have been com	pleted.	s. Freuse uo not complete this section of the form until an
		Closure	Completion Date:
22			
Closure Method:			
Waste Excavation	and Removal On-site Closure Method	Alternative Closure	Method Waste Removal (Closed-loop systems only)
If different from ap	pproved plan, please explain.	_	water tellosed toop systems only)
23			
Closure Report Regardin	g Waste Removal Closure For Closed-loop Systems T	hat Utilize Above Gre	ound Steel Tanks or Haul-off Bins Only
Instructions: Please identi were utilized,	fy the facility or facilities for where the liquids, drilling	g fluids and drill cuttin	gs were disposed. Use attachment if more than two facilities
Disposal Facility Name:		Disposal Facility I	
Disposal Facility Name:		Disposal Facility I	
Were the closed-loop sy	stem operations and associated activities performed on c	or in areas that will not	be used for future service and opeartions?
Yes (If yes, please o	demonstrate complifiane to the items below)	lo	
Site Reclamation (F	reas which will not be used for future service and opera hoto Documentation)	tions:	
Soil Backfilling and			
	ication Rates and Seeding Technique		
24			
Closure Report Attac	chment Checklist: Instructions: Each of the following	ng items must be attacl	ned to the closure report. Please indicate, by a check mark in
	enas in e anachet.		the state of the s
	lotice (surface owner and division) ice (required for on-site closure)		
	ite closures and temporary pits)		
	pling Analytical Results (if applicable)		
	mpling Analytical Results (if applicable)		
	lame and Permit Number		
	d Cover Installation		
=	lication Rates and Seeding Technique		
	Photo Documentation)		
On-site Closure Lo	cation: Latitude:	Longitude:	NAD   1927   1983
			1,20
perator Closure Certifi			
tereby certify that the infor e closure complies with all	mation and attachments submitted with this closure repo applicable closure requirements and conditions specifie	ort is ture, accurate and	l complete to the best of my knowledge and belief. I also certify that
cumue computes with an	apparause crosure requirements and conditions specifie	a in the approved closi	ure plan.
ame (Print):		Title:	
gnature:		Date:	-
mail address:		Telephone:	

### New Mexico Office of the State Engineer POD Reports and Downloads

Township: 27N Rang	e: 05W Sections:	
NAD27 X: Y:	Zone:	Search Radius:
County: Basin:	X	Number: Suffix:
Owner Name: (First)	(Last)	Non-Domestic Domestic All
POD / Surface Data Report	Avg Depth to Water	Report Water Column Report
Clear	Form WATERS Me	nu Help

#### WATER COLUMN REPORT 08/20/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)

	(quarter	s are	e bi	gge	est	to:	smallest	)		Depth	Depth	Water	(in
POD Number	Tws	Rng	Sec	Q.	q	Q	Zone	x	Y	Well	Water	Column	
RG 81026	27N	05W	27	4	4	3				460	186	274	
SJ 00199	27N	05W	03	2	1					1840			
SJ 00046	27N	05W	04	4	4					506	260	246	

Record Count: 3

### New Mexico Office of the State Engineer POD Reports and Downloads

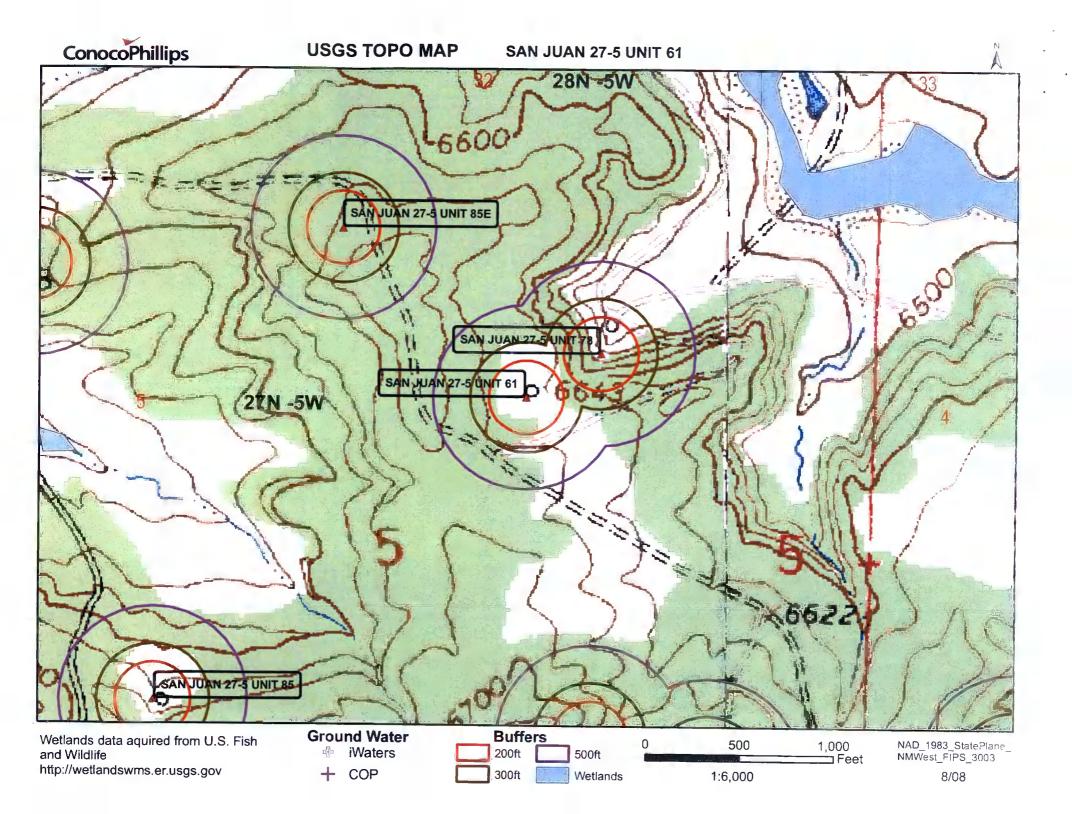
Township: 28N Range	: 05W Sections:	
NAD27 X: Y:	Zone: Sea	rch Radius:
County: Basin:	Number:	Suffix:
Owner Name: (First)	(Last) C Non-	Domestic C Domestic C All
POD / Surface Data Report	Avg Depth to Water Report	Water Column Report
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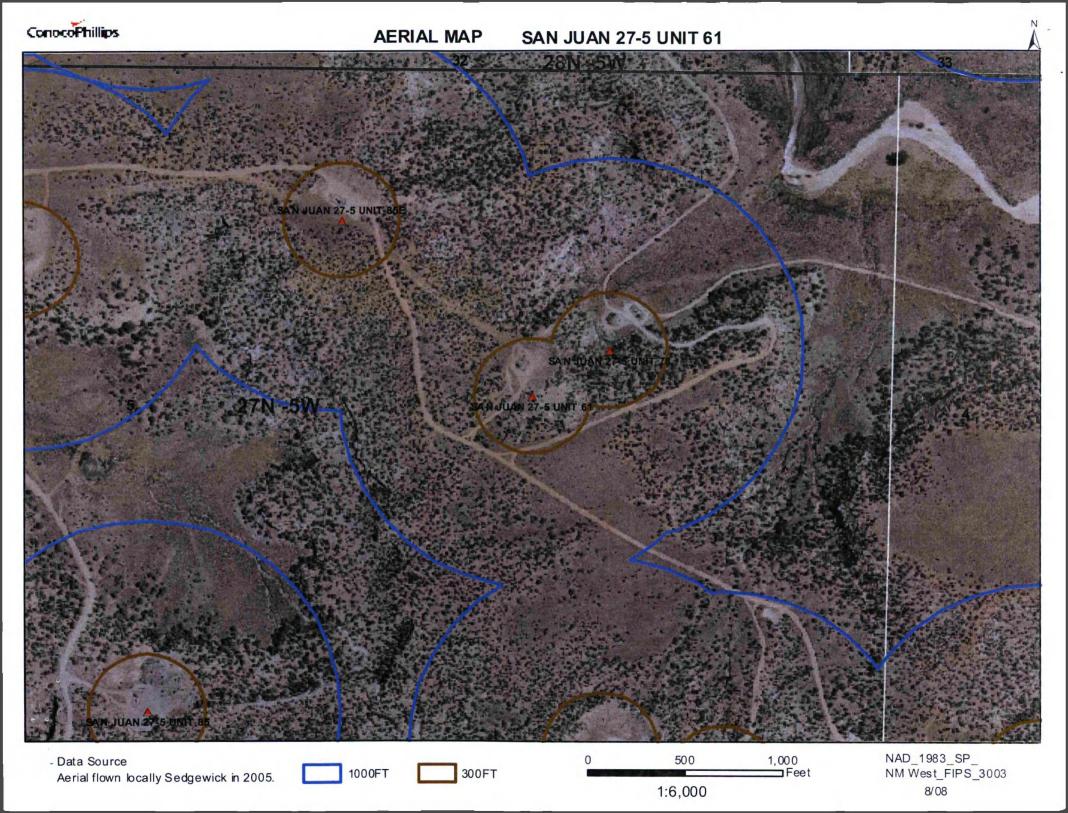
### WATER COLUMN REPORT 08/20/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)

	(quarter	s are	bi	gge	st	to s	mallest	:)		Depth	Depth	Water	(in
POD Number	Tws	Rng	Sec	P	P P	Z	one	X	Y	Well	Water	Column	
SJ 01893	28N	05W	18	4						390	290	100	
SJ 00047	28N	0.5W	28							465	265	200	
SJ 00036	28N	0.5W	28	3						303	243	60	

Record Count: 3

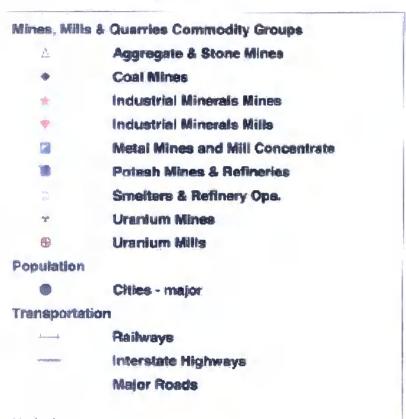


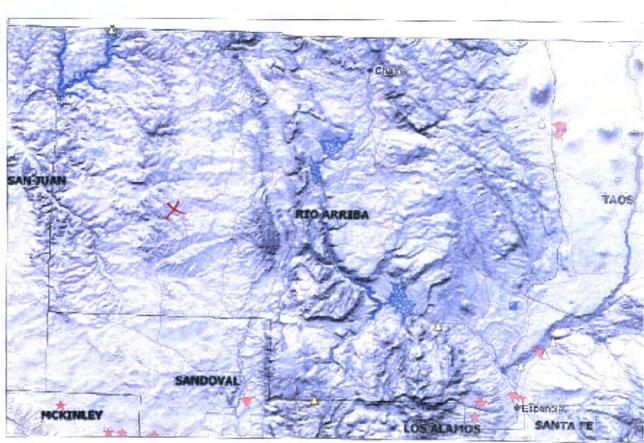


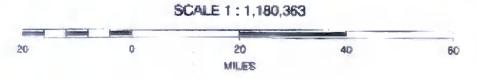
## Mines, Mills and Quarries Web Map

**SAN JUAN 27-5 UNIT 61** 

Unit Letter: G. Section: 05, Town: 027N, Range: 005W









SAN JUAN 27-5-UNIT 61 30 APPROXIMATE SCALE 2000 FEET NATIONAL FLOOD INSURANCE PROGRAM **ZONE A** FIRM FLOOD INSURANCE RATE MAP RIO ARRIBA COUNTY. **NEW MEXICO** UNINCORPORATED AREAS PANEL 400 OF 1325 **ZONE X** SEE MAP INDEX FOR PANELS NOT PRINTED) T 28 N T27 N PANEL LOCATION COMMUNITY-PANEL NUMBER 350049 0400 B EFFECTIVE DATE: JANUARY 5, 1989 This is an official copy of a portion of the above referenced flood map. It was extracted using F-MIT On-Line. This map does not reflect changes or amendments which may have been made subsequent to the date on the title block. For the latest product information about National Flood insurance Program flood maps check the FEMA Flood Map Store at www.msc.fema.gov **JOINS PANEL 0550** 

### **SAN JUAN 27-5 UNIT 61**

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'SAN JUAN 27-5 UNIT 61', which is located at 36.60541 degree, North latitude and 107.37863 degree, West longitude. This location is located on the Santos Peak 7.5' USGS topographic quadrangle. This location is in section 5 of Township 27 North Range 5 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in Rio Arriba County, New Mexico. The nearest town is Turley, located 24.5 miles to the northwest. The nearest large town (population greater than 10,000) is Farmington, located 46.8 miles to the west (National Atlas). The nearest highway is US Highway 64, located 5.7 miles to the north. The location is on BLM land and is 3,173 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Blanco Canyon. New Mexico, Sub-basin. This location is located 2025 meters or 6642 feet above sea level and receives 12 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinon-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 336 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 1,281 feet to the east and is classified by the USGS as an intermittent stream. The nearest perennial stream is named Munoz Creek and is 1,663 feet to the northeast. The nearest water body is 2,017 feet to the northeast. It is classified by the USGS as a perennial lake and is 0.4 acres in size. The nearest spring is 22,810 feet to the east. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 6,906 feet to the southeast. The nearest wetland is a 46.5 acre Ravine located 1,637 feet to the northeast. The slope at this location is 5 degree, to the northeast as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION-Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Vessilla-Menefee-Orlie complex, 1 to 30 percent slopes' and is well drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 15.9 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

### Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

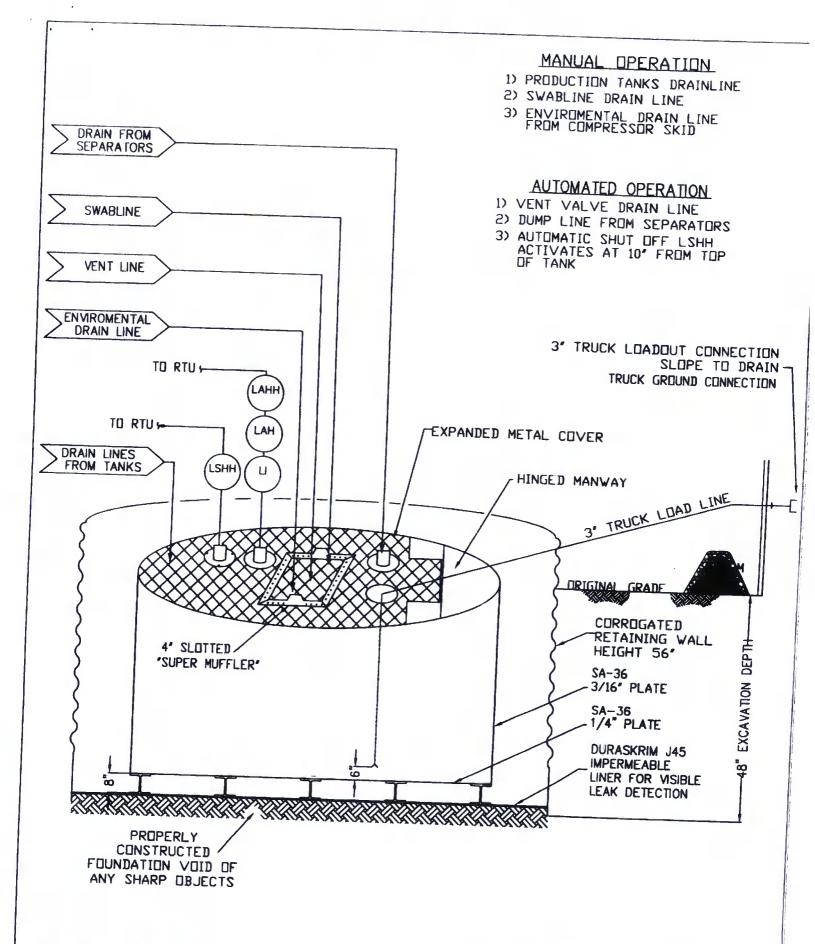
### Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

#### General Plan:

- BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- The general specification for design and construction are attached in the BR document.



## ConocoPhillips

San Juan Business Unit

PRODUCED WATER PIT TANK OPEN TOP GRAVITY FLOW TANK INTERNALLY COATED WITH 12-14 MILS AMERON AMERCOAT 385

PROPERTIES	TEST METHOD		30BB	J.	36B <b>6</b>		458 <b>8</b>
Appearan		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages		Typical Roll
Appearance		Bla	ck/Black		k/Black		Averages k/Black
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil		
Weight Lbs Per MSF (oz/yd²):	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs	40 mil 189 lbs	45 mil 210 lbs
Construction					(24.19)	(27.21)	(30.24)
Ply Adhesion	ASTM D 413	16 lbs	daion iaminate	d with encapsul	ated tri-direction	nal scrim reinfo	rcement
	1011110410	TO IDS	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1			191 lbf DD
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf		<0.5	<1	<0.5
Maximum Use Temperature		180° F		65 lbf	83 lbf	80 lbf	99 lbf
Minimum Use Temperature			180° F				
D = Machine Direction		-70° F					

DD = Diagonal Directions



Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

\*Dimensional Stability Maximum Value

\*\*DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim

NOTE: SAVENINDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no quarantee of substrictory, esuits from resance upon contained information or recommendations and

### PLANT LOCATION

Sioux Falls, South Dakota

### SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

RAVEN INDUSTRIES

08/06

### RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be replacement of replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED. OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

# Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan .

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

### General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

### Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

### General Requirements:

- 1. BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of f19.15.17.11 NMAC within five years, if NMAC; b) permitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, nonwaste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation
  - Re-vegetation application rates and seeding techniques
  - Photo documentation of the site reclamation
  - Confirmation Sampling Results
  - Proof of closure notice