



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

September 8, 1999

30-015-30321

Devon Energy Corporation (Nevada)
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Attention: Marvynette Ponder

Re: C-142 Application for New Well Status
Turner "B" Well No. 138
Unit A, Section 20, township 17 South, Range 31 East,
Eddy County, New Mexico

Dear Ms. Ponder:

Division Rule 34.B. states that "New well" means a crude oil or natural gas producing well for which drilling commenced after January 1, 1999 and before July 1, 2000, or a horizontal crude oil or natural gas well that was recompleted from a vertical well by drilling operations that commenced after January 1, 1999 and before July 1, 2000, that has been approved and certified as such by the Division.

The Turner "B" Well No. 138 was approved in error since it is an injection well. It does not qualify for the new well tax credit and the Oil Conservation Division hereby withdraws the C-142 application dated August 3, 1999.

If you have any questions, please contact me at (505) 827-8183.

Sincerely,

Mark Ashley
Petroleum Engineering Specialist

Xc: Taxation and Revenue Department
File

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Devon Energy Corporation (Nevada) 20 North Broadway, Suite 1500 Oklahoma City, OK 73102							OGRID Number 006317		
Contact Party Marvinette Ponder							Phone (405) 552-4722		
Property Name Turner "B"					Well Number 138		API Number 30-015-30321		
UL A	Section 20	Township 17S	Range 31E	Feet From The 560	North/South Line North Line	Feet From The 660	East/West Line East Line	County Eddy County	

II. Date/Time Information

Spud Date 2/8/99	Spud Time 6:30 AM	Date Completed 3/27/99	Pool Grayburg Jackson
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
IV. Attach a list of all working interest owners with their percentage interests.
V. AFFIDAVIT:

State of OK)
County of Canadian) ss.
Marvinette Ponder, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Marvinette Ponder Title Regulatory Coordinator Date 7/29/99
SUBSCRIBED AND SWORN TO before me this 29 day of July, 1999.
Charles H. Johnson
Notary Public
My Commission expires: 3-7-2003

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark R. Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>8-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other WTW

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3811

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
580' FNL & 660' FEL of Section 20-T17S-R31E

5. Lease Designation and Serial No.
LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Turner "B" #138

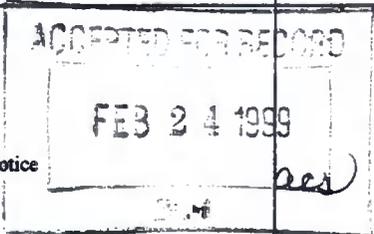
9. API Well No.
30-015-30321

10. Field and Pool, or Exploratory Area
Grayburg Jackson

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Spud, TD, Set Casing</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water



13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 6:30 am, 2/8/99

Ran surface casing as follows:

9 jts 8 5/8", 24#, J-55, ST&C 8rd, set @ 430'.

Lead - 100 sxs "C" + 2% CaCl2 + 1/4#/sxs Celloflake + 10#/sxs Gilsonite (Yield=1.35 cu ft/sx @ 14.8 ppg)

175 sxs 35/65/6 Poz "C" Gel + 2% CaCl2 + 1/4#/sxs Celloflake (Yield=1.88 cu ft/sx @ 12.7 ppg)

Tail - 200 sxs "C" + 2% CaCl2 (Yield=1.34 cu ft/sx @ 14.8 ppg)

Circulated cement to surface.

Reached TD of 3706' on 2/15/99

Ran production casing as follows:

84 jts 5 1/2", 15.5#, J-55, LT&C 8rd; set @ 3,705', float collar @ 3,660'.

Lead - 950 sxs 35/65 Pacesetter Lite "C" + 4% Gel + 5% salt + 1/4 lb/sxs Celloflake (Yield=1.75 cu ft/sx @ 13.06 ppg)

Tail - 220 sxs "H" + 10% A10-B + 5% salt + 1/4 lb/sxs Celloflake (Yield=1.57 cu ft/sx @ 14.5 ppg)

Circulated cement to surface.

14. I hereby certify that the foregoing is true and correct

Charles H. Carleton

Signed Charles H. Carleton
(This space for Federal or State office use)

Title Sr. Engineering Tech.

Date February 16, 1999

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to matter within its jurisdiction.

*See Instruction on Reverse Side

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other WTW

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **560' FNL & 660' FEL - Unit A**

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029395-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Turner "B" #138

9. API WELL NO.
30-015-30321

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 20-T17S-R31E

14. PERMIT NO. DATE ISSUED 6/29/98 12. COUNTY OR PARISH Eddy County 13. STATE NM

15. DATE SPUDDED 2/8/99 16. DATE T.D. REACHED 2/15/99 17. DATE COMPL. (Ready to prod.) 3/2/99 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL=3720', DF=3731', KB=3732' 19. ELEV. CASINGHEAD 3720'

20. TOTAL DEPTH, MD & TVD 3706' 21. PLUG, BACK T.D., MD & TVD 3660' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS x CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Upper Grayburg - Lovington: 2836'- 3293'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Litho-Density/Compensated Neutron/GR, Laterolog Micro-CFL/GR, CBL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	430'	12 1/4"	Surface, 175 sxs "C" POZ +	None
				300 sxs "C"	
5 1/2" J-55	15.5#	3705'	7 7/8"	Surface, 950 sxs "C" POZ +	None
				220 sxs "H"	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2797'	2798'

31. PERFORATION RECORD (Interval, size and number)
Upper Grayburg-Lovington: 2836'-3293' (37-40' holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3195'- 3295'	Acidize w/645 gals 15% HCl acid
2836'- 3129'	Acidize w/2800 gals 15% HCl acid

33.* Injection began PRODUCTION

DATE ~~Production~~ 3/10/99 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Injecting

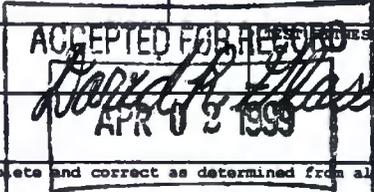
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records



CHARLES H. SARETON
TITLE SR ENGINEERING TECHNICIAN DATE March 16, 1999

SIGNED Charles H. Saretton

**New Mexico
Form C-142
Part IV**

Turner "B" #138

<u>Owners Name</u>	<u>Interest</u>
Devon Energy Corp (Nevada)	<u>100</u>
Total	<u><u>100</u></u>