



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

November 23, 1999

Enron Oil & Gas Company
P.O. Box 2267
Midland, Texas 79702

Attention: Lee Roark

RE: C-142 Application for New Well Status
Vaca Draw "16" State Well No. 2, API No. 30-025-34653

Dear Mr. Roark:

Pursuant to Division Rule 34.C.(3), the deadline for filing for the New Well Tax Incentive is within sixty (60) days of completion of the well as a producer, therefore your application is hereby denied.

If you have any questions, please contact me at (505) 827-8183.

Sincerely,

A handwritten signature in black ink that reads "Mark Ashley".

Mark Ashley
Petroleum Engineering Specialist

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO.
 30-025-34653

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN FLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Enron Oil & Gas Company

3. Address of Operator
 P.O. Box 2267, Midland, TX 79702

7. Lease Name or Unit Agreement Name
 Vaca Draw "16" State

8. Well No.
 2

9. Pool name or Wildcat
 Draper Mill (Wolfcamp)

4. Well Location
 Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West Line

Section 16 Township 25S Range 33E NMPM Lea County

10. Date Spudded 7/25/99 11. Date T.D. Reached 8/21/99 12. Date Compl. (Ready to Prod.) 10/8/99 13. Elevations (DF & RKB, RT, GR, etc.) 3417' GL 14. Elev. Casinghead _____

15. Total Depth 14002' 16. Plug Back T.D. 13902' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools Yes Cable Tools _____

19. Producing interval(s), of this completion - Top, Bottom, Name
13751-13797' (Wolfcamp) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run AIS/CNS/PDS/GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	555'	14-3/4"	350 sx/Prem	circ to Surf
8-5/8"	32	4799'	11"	1300 sx/Inter "C"	circ to surf
5-1/2"	17	12855'	7-7/8"	1340 sx/Prem 50/50 Poz	TOC-4299
2-7/8"	6.5	13999'	4-3/4"	170 sx/Prem	TOC-13934

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
13785'-13797' (7 holes, 1 SP2F)
13773'-13783' (6 holes, 1 SP2F)
13751'-13759' (5 holes, 1 SP2F)
13763'-13767' (3 holes, 1 SP2F)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
13751-13797' 38210 gals Acid + CO2

28. PRODUCTION

Date First Production 9/3/99 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>10/8/99</u>	<u>24</u>	<u>64/64</u>		<u>0</u>	<u>1281</u>	<u>0</u>	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
<u>110</u>	<u>0</u>					<u>48.9</u>

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By _____

30. List Attachments
 To amend prior C-105 completion date and production data

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature M. Lee Roark Printed Name Lee Roark Title Eng. Tech Date 12/3/99

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34653
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vaca Draw "16" State
8. Well No. 2
9. Pool name or Wildcat Draper Hill (Wolfcamp)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3417' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Enron Oil & Gas Company

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter **L** : **1650** Feet From The **South** Line and **990** Feet From The **West** Line
Section **16** Township **25S** Range **33E** NMPM **Lea** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/25/99-Spud Well at 7:45 A.M.
Ran 13 jts. of 11-3/4", 42#, H-40, STC and set at 555.23'.
Cement with 350sx of cement. Slurry 1-200sx Premium plus + 2% CaCl + 3% econolite + 1/4#/sx flocele, 11.4 #/gal, 2.88 ft3/sx, 103 bbis. Slurry 2-150sx Premium plus + 2% CaCl, 14.8 #/gal, 1.32 ft3/sx, 35 bbis. Circulated 45sx of cement to the reserve pit. WOC for 10 hours and test casing to 600# for 30 minutes. OK.

07/29/99-Ran 109 jts. of 8-5/8", 32#, HCK-55/T-55, STC and set at 4799.35'.
Cement with 1300sx of cement. Slurry 1-1050sx Interfill "C" + 1/4#/sx flocele, 11.9 #/gal, 2.46 ft3/sx, 460 bbis. Slurry 2-250sx Premium plus + 2% CaCl, 14.8 #/gal, 1.34 ft3/sx, 59 bbis. Circulated 119sx of cement to the reserve pit. WOC for 12-3/4 hours and test casing to 5000# for 30 minutes. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mike Francis* TITLE Agent DATE 09/19/99

TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915/686-3600

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34653
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Vaca Draw "16" State
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Enron Oil & Gas Company	8. Well No. 2
3. Address of Operator P.O. Box 2267, Midland, TX 79702	9. Pool name or Wildcat Draper Mill (Wolfcamp)

4. Well Location
 Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West Line
 Section 16 Township 25S Range 33E NMPM Lea County

10. Date Spudded 7/25/99	11. Date T.D. Reached 8/21/99	12. Date Compl. (Ready to Prod.) 10/8/99	13. Elevations (DF & RKB, RT, GR, etc.) 3417' GL	14. Elev. Casinghead
15. Total Depth 14002'	16. Plug Back T.D. 13902'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Yes	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 13751-13797' (Wolfcamp)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run AIS/CNS/PDS/GR				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	555'	14-3/4"	350 sx/Prem	circ to Surf
8-5/8"	32	4799'	11"	1300 sx/Inter "C"	circ to surf
5-1/2"	17	12855'	7-7/8"	1340 sx/Prem 50/50 Poz	TOC-4299
2-7/8"	6.5	13999'	4-3/4"	170 sx/Prem	TOC-13934

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
13785'-13797' (7 holes, 1 SP2F)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13773'-13783' (6 holes, 1 SP2F)		13751-13797'	38210 gals Acid + CO2
13751'-13759' (5 holes, 1 SP2F)			
13763'-13767' (3 holes, 1 SP2F)			

PRODUCTION

28. Date First Production 9/3/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 10/8/99	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1281	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 110	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 48.9	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments
 To amend prior C-105 completion date and production data

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lee Roark Printed Name Lee Roark Title Eng. Tech Date 12/3/99

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

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P.O. Box 1980, Hobbs NM 88241-1980

2040 Pacheco St.
Santa Fe, NM 87505

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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34653
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6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Vaca Draw "16" State

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
--

8. Well No. 2

2. Name of Operator Enron Oil & Gas Company

9. Pool name or Wildcat Draper Mill (Wolfcamp)
--

3. Address of Operator P.O. Box 2267 Midland, TX 79702
--

4. Well Location Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West Line Section 16 Township 25S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GK, etc.) 3417' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/25/99-Spud Well at 7:45 A.M.
Ran 13 jts. of 11-3/4", 42#, H-40, STC and set at 555.23'.
Cement with 350sx of cement. Slurry 1-200sx Premium plus + 2% CaCl + 3% econolite + 1/4#/sx flocele, 11.4 #/gal, 2.88 ft3/sx, 103 bbls. Slurry 2-150sx Premium plus + 2% CaCl, 14.8 #/gal, 1.32 ft3/sx, 35 bbls. Circulated 45sx of cement to the reserve pit. WOC for 10 hours and test casing to 600# for 30 minutes. OK.

07/29/99-Ran 109 jts. of 8-5/8", 32#, HCK-55/T-55, STC and set at 4799.35'.
Cement with 1300sx of cement. Slurry 1-1050sx Interfill "C" + 1/4#/sx flocele, 11.9 #/gal, 2.46 ft3/sx, 460 bbls. Slurry 2-250sx Premium plus + 2% CaCl, 14.8 #/gal, 1.34 ft3/sx, 59 bbls. Circulated 119sx of cement to the reserve pit. WOC for 12-3/4 hours and test casing to 5000# for 30 minutes. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mike Francis* TITLE Agent DATE 09/19/99

TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915/686-3600

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

VACA DRAW "16" STATE NO. 2

<u>WORKING INTEREST OWNERS</u>	<u>WORKING INTEREST</u>
Enron Oil & Gas Company P.O. Box 2267 Midland, Texas 79702	66.667%
Matador Petroleum Corporation 8340 Meadow Road, Ste. 158 Pecan Creek Dallas, Texas 75231-3751	33.333%

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
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State of New Mexico
 Energy, Minerals and Natural Resources Department

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Form C-105
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WELL API NO.
 30-025-34653

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

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1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 Vaca Draw "16" State

2. Name of Operator
 Enron Oil & Gas Company

8. Well No.
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9. Pool name or Wildcat
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19. Producing Interval(s), of this completion - Top, Bottom, Name
13751-13797' (Wolfcamp) 20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
AIS/CNS/PDS/GR 22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

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5-1/2"	17	12855'	7-7/8"	1340 sx/Prem 50/50 Poz	TOC-4299
2-7/8"	6.5	13999'	4-3/4"	170 sx/Prem	TOC-13934

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

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110	0					48.9

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold Test Witnessed By _____

30. List Attachments
 To amend prior C-105 completion date and production data

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PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mike Francis* TITLE Agent DATE 09/19/99

TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915/686-3600

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

VACA DRAW "16" STATE NO. 2

<u>WORKING INTEREST OWNERS</u>	<u>WORKING INTEREST</u>
Enron Oil & Gas Company P.O. Box 2267 Midland, Texas 79702	66.667%
Matador Petroleum Corporation 8340 Meadow Road, Ste. 158 Pecan Creek Dallas, Texas 75231-3751	33.333%