

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 Pacheco Street
Santa Fe, New Mexico 87505

APPLICATION FOR CATEGORY DETERMINATION

FOR DIVISION USE ONLY:		FILING FEE(S) -
APPROPRIATE FILING FEE ENCLOSED? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		Effective October 1, 1986
DATE COMPLETE APPLICATION FILED <u>April 30, 2001</u>		a non-refundable filing fee
DATE DETERMINATION MADE <u>May 4, 2001</u>		of \$25.00 per category for
WAS APPLICATION CONTESTED? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		each application is mandatory
NAME(S) OF INTERVENOR(S), IF ANY: _____		(Rule 2, Order No. R-5878-B-3)

1. Name of Operator: Burlington Resources Oil & Gas Company	6. County: San Juan
2. Address of Operator: 5051 Westheimer, Suite 1400 Houston, TX 77210-4236	7. API No: 30-045-23375
3. Location of Well: Unit Letter <u>E</u> located <u>2,235</u> feet from the <u>North</u> line and <u>790</u> feet from the <u>West</u> line of sec. <u>36</u> Twp. <u>29N</u> Rng. <u>9W</u>	8. Indicate Type of Lease: State <u>X</u> Fee <u> </u>
4. Farm or Lease Name: Standard Oil Com	9. State Oil & Gas Lease No.: B-10889-18
5. Well No: 1A	10. Unit Agreement Name:
	11. Field and Pool or Wildcat: Blanco Mesa Verde

Check the appropriate box for category sought and information submitted. Enter Required information on lines 1 and 2, below.

- Category sought NGPA Section No. 107 A1 occluded natural gas from coal seam
A3 natural gas from a designated tight formation
- Filing Fee(s) amount enclosed: \$25.00
- All application must contain:
 - C-105 Well Completion or Recompletion Report
 - Affidavits of Mailing or Delivery

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

David K. Miller
NAME OF APPLICANT (Type or Print)

David K. Miller
SIGNATURE OF APPLICANT

TITLE: Manager, Royalty Compliance/Litigation

DATE: December 14, 2000

FOR DIVISION USE ONLY	
APPROVED: <input checked="" type="checkbox"/>	DISAPPROVED: <input type="checkbox"/>
The information contained herein includes all of the information required to be filed by the applicant under Subpart B of Part 274 of the FERC regulations.	
EXAMINER: <u>[Signature]</u>	

BURLINGTON RESOURCES

December 14, 2000

Mr. Michael Stogner
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 Pacheco Street
Santa Fe, NM 87505



Re: Application for Well Determination
NGPA Section 107
Standard Oil Com #1A
San Juan Co., NM

Dear Mr. Stogner:

Burlington Resources Oil & Gas Company is enclosing, for review and approval by the New Mexico Oil Conservation Division, the original and two copies of an Application for Determination for the referenced well.

A copy of this letter, the FERC Form 121 and the OCD Form C-132 has been mailed to each working interest owner entitled to receive Notice of this Application.

Please indicate receipt of this filing by date stamping the attached extra copy of this letter and returning the copy for our records.

Sincerely,

David K. Miller
Manager, Royalty Compliance/Litigation

enclosures

xc: NGPA File

WORKING INTEREST OWNER LIST

**Standard Oil Com #1A
San Juan Co., NM**

Elizabeth J. Calloway
4801 St. Johns Dr.
Dallas, TX 75205

Sam & Frances Dazzo
901 Val Verde, S. E.
Albuquerque, NM 87108

Sable Energy, LTD
7318 S. Yale, Suite B
Tulsa, OK 74136-7000

Aladdin Petroleum Co.
151 N. Main, Suite 700
Wichita, KS 67202-1408

Frederick E. Turner
One Energy Square, Suite 852
4925 Greenville Ave.
Dallas, TX 75206

J. Glenn Turner, Jr.
3838 Oak Lawn Ave., Suite 1600
Dallas, TX 75219-4517

John Lee Turner
317 Sidney Baker South, #1400
Kerrville, TX 78028

Burlington Resources Oil & Gas Company

APPLICATION FOR DETERMINATION

A. THE NGPA WELL CATEGORY DETERMINATION IS BEING SOUGHT FOR A WELL PRODUCING:

- A1 occluded natural gas from a coal seam.
A2 natural gas from Devonian shale.
A3 natural gas from a designated tight formation.

B. FOR ALL APPLICATIONS FOR DETERMINATION PROVIDE THE FOLLOWING:

1. Well Name and No.: Standard Oil Com #1A
2. Completed in (Name of Reservoir): Mesa Verde
3. Field: Blanco
4. County: San Juan
5. State: New Mexico
6. API Well No.: 30-045-23375
7. Measured Depth of the Completion Interval (in feet)
TOP: 3,653' BASE: 4,707'

B. APPLICANT'S MAILING ADDRESS AND THE IDENTITY OF THE PERSON WHO IS RESPONSIBLE FOR APPLICATION:

1. Applicant's Name: Burlington Resources Oil & Gas Co.
2. Street: 5051 Westheimer, Suite 1400
3. City: Houston
4. State: Texas
5. Zip Code: 77056-5604
6. Name of Person Responsible: David K. Miller (713) 624-9086
7. Title of Such Person: Manager, Royalty Compliance/Litigation
8. Signature David K. Miller
Date: December 14, 2000

APPLICATION FOR WELL CATEGORY DETERMINATION
PURSUANT TO SECTION 270 OF
THE FEDERAL ENERGY REGULATORY COMMISSION'S
REGULATIONS IMPLEMENTING
THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

AFFIDAVIT
TIGHT FORMATION GAS

STATE OF TEXAS

COUNTY OF HARRIS

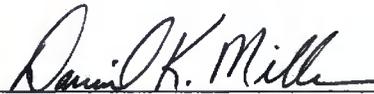
BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared David K. Miller, who being by me first duly sworn, deposed and said:

That he is the Manager, Royalty Compliance/Litigation for Burlington Resources Oil & Gas Company, the applicant for the well hereinafter described, and in that capacity, he is requesting the appropriate Authorized Officer to make a determination that this well is producing from a tight formation pursuant to the rules and regulations of the State of New Mexico and the Federal Energy Regulatory Commission (FERC), as such rules relate to the NGPA.

That production from the **Standard Oil Com #1A** well, API No. **30-045-23375** is natural gas produced from a FERC designated tight formation, assigned State No. **NM-48**, through:

- a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
 a recompletion commenced after January 1, 1993, in a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
 a recompletion commenced after December 31, 1979, but before January 1, 1993, where such gas could not have been produced from any completion location in existence in the well bore before January 1, 1980.

Said applicant has no knowledge of any information not described in the application that is inconsistent with his conclusion.



David K. Miller,
Manager, Royalty Compliance/Litigation

Subscribed in my presence and duly sworn to before me, this 14th day of December 2000.

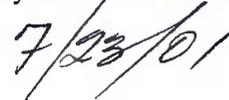


Notary Public

NMOCD Affidavit



My Commission Expires:



NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form O-100
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-10889-18

* CORRECTION COPY

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
Box 289, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER **E** LOCATED **2235** FEET FROM THE **North** LINE AND **790** FEET FROM
West LINE OR SEC. **36** TWP. **29-N** RGE. **9-W** NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Standard Oil Com

9. Well No.
1A

10. Field and Pool, or Wildcat
Blanco Mesa Verde

12. County
San Juan

15. Date Spudded **2-10-80** 16. Date T.D. Reached **2-16-80** 17. Date Compl. (Ready to Prod.) **3-17-80** 18. Elevations (DF, RKB, RT, GR, etc.) **5654' GI** 19. Elev. Casinghead

20. Total Depth **4797'** 21. Plug Back T.D. **4779'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools **0-4797'** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
3653-4707' (MV)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CDL-GR; IL-GR; Temp. Survey

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	205'	13 3/4"	224 cu. ft.	
7"	20#	2433'	8 3/4"	343 cu. ft.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	2284'	4797'	438 cf.	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4707'	

31. Perforation Record (Interval, size and number)
3653, 3731, 3737, 3778, 3817, 4096, 4282, 4336, 4339, 4349, 4356, 4367, 4371, 4396, 4405, 4426, 4444, 4474, 4509, 4518, 4576, 4606, 4636, 4656, 4664, 4684, 4707' W/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3653-4707'	66,500# sd, 136,500 gal. wtr.

33. PRODUCTION

Date First Production _____ Production Method (~~Flowing, gas lift, pumping~~ **After Frac Gauge 527 MCF/D** ~~Size and type pump~~) Well Status (*Prod. or Shut-in*) **Shut - In**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-17-80							

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
SI 520	SI 580					

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) _____ Test Witnessed By **T. McAndrews**

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *A. G. Duvies* TITLE **Drilling Clerk** DATE **May 8, 1980**

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-55

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-10889-18

* CORRECTED COPY

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
Box 289, Farmington, New Mexico 87401

7. Unit Agreement Name
8. Farm or Lease Name
Standard Oil Com

9. Well No.
IA

10. Field and Pool, or Wildcat
Blanco Mesa Verde

4. Location of Well
UNIT LETTER E LOCATED 2235 FEET FROM THE North LINE AND 790' FEET FROM _____

THE West LINE OF SEC. 36 TWP. 29-N RGE. 9-W HMPM _____

12. County
San Juan

15. Date Spudded 2-10-80 16. Date T.D. Reached 2-16-80 17. Date Compl. (Ready to Prod.) 3-17-80 18. Elevations (DF, RKB, RT, GR, etc.) 5654' GL 19. Elev. Casinghead _____

20. Total Depth 4797' 21. Plug Back T.D. 4779' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____
→ 0-4797'

24. Producing Interval(s), of this completion - Top, Bottom, Name
3653-4707' (MV)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CDL-GR; IL-GR; Temp. Survey

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	205'	13 3/4"	224 cu. ft.	
7"	20#	2433'	8 3/4"	343 cu. ft.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	2284'	4797'	438 cf.	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4707'	

31. Perforation Record (Interval, size and number)
3653, 3731, 3737, 3778, 3817, 4096, 4282, 4336, 4339, 4349, 4356, 4367, 4371, 4396, 4405, 4426, 4444, 4474, 4509, 4518, 4576, 4606, 4636, 4656, 4664, 4684, 4707' W/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3653-4707'</u>	<u>66,500# sd. 136,500 gal. wtr.</u>

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

After Frac Gauge 527 MCF/D Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>3-17-80</u>							

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>SI 520</u>	<u>SI 580</u>					

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By T. McAndrews

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. G. Duises TITLE Drilling Clerk DATE April 18, 1980

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION AT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

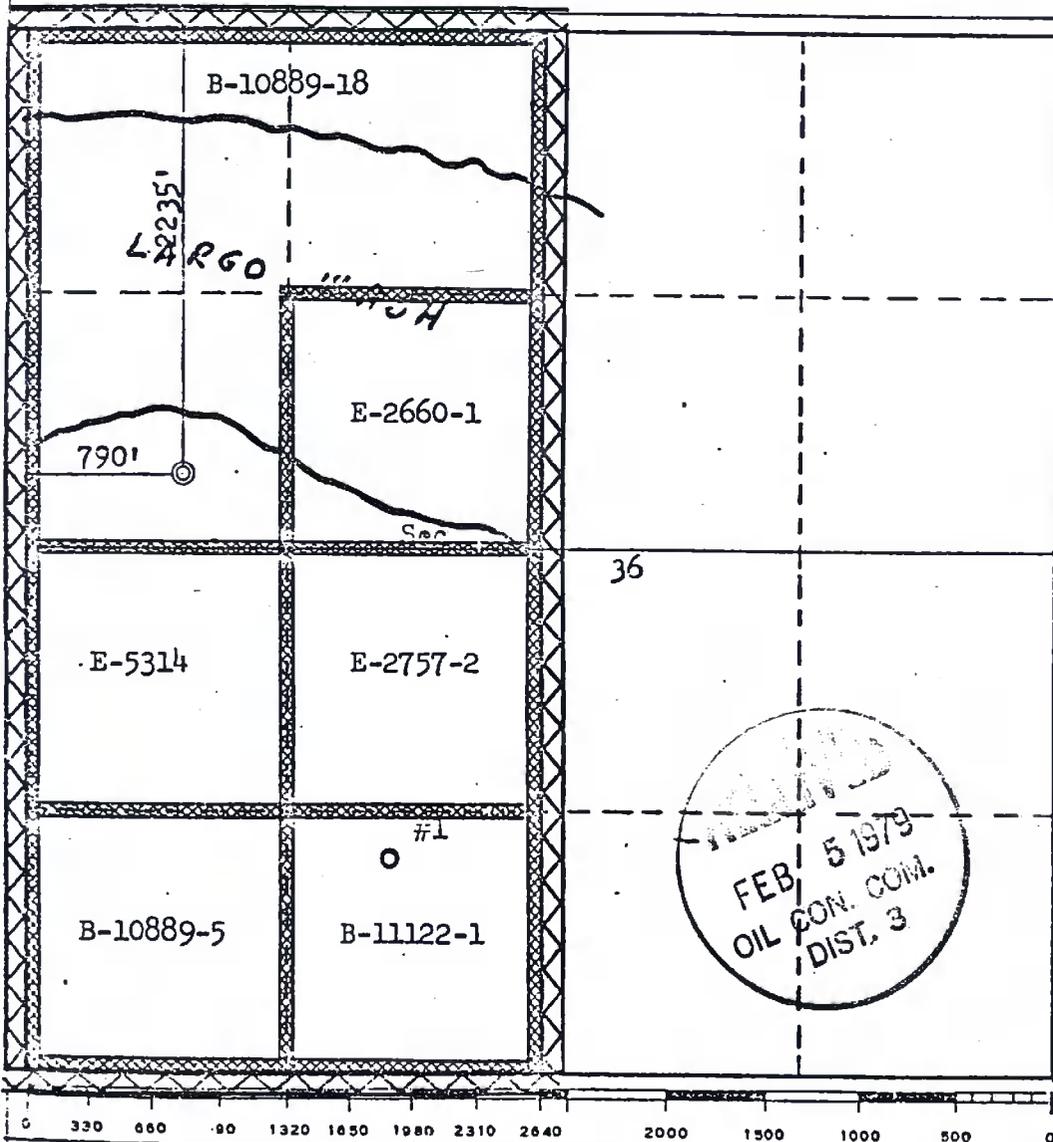
Operator EL PASO NATURAL GAS COMPANY			Lease STANDARD OIL COM (B-10889-18)			Well No. 1A		
Unit Letter E	Section 36	Township 29N	Range 9W	County San Juan				
Actual Footage Location of Well: 2235 feet from the North line and 790 feet from the West line								
Ground Level Elev. 5654	Producing Formation Mesa Verde			Pool Blanco Mesa Verde			Dedicated Acreage: 320.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. G. Lucas

Name
Drilling Clerk
Position
El Paso Natural Gas Co.
Company

January 29, 1979
Date

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
October 1, 1978
Registered Professional Engineer
and/or Land Surveyor

Fred B. Kopp Jr.
Fred B. Kopp Jr.

Certificate No.
3950

CMD : ONGARD 05/04/01 16:10:05
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQBF

API Well No : 30 45 23375 Eff Date : 04-01-1980 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 7529 STANDARD OIL COM

Well No : 001A
GL Elevation: 5654

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: E	36	29N	09W	FTG 2235 F N FTG	790 F W	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

on non-Federal residential buildings are also relevant to a building energy standard for Federal residences because the comments address issues of feasibility and cost-effectiveness. These and any future comments on the new Federal residential standards will be given serious consideration for potential applicability to the Federal residential standard development required by the Energy Policy Act of 1992.

Issued in Washington, DC August 5, 1993.
Robert L. San Martin,
Acting Assistant Secretary, Energy Efficiency and Renewable Energy.
[FR Doc. 93-19409 Filed 8-11-93; 8:45 am]
BILLING CODE 6840-01-P

Federal Energy Regulatory Commission

[Docket No. JD93-13529T New Mexico-48]

United States Department of the Interior, Bureau of Land Management; NGPA Notice of Determination by Jurisdictional Agency Designating Tight Formation

August 6, 1993.

Take notice that on July 30, 1993, the United States Department of the Interior's Bureau of Land Management (BLM) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations; that the Mesaverde Group underlying certain lands in the Blanco Mesaverde Area of the Blanco Mesaverde Pool in San Juan and Rio Arriba Counties, New Mexico, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The area of application covers approximately 480,076 acres, more or less, and consists of 78.68% Federal, 0.33% Navajo Allotted, 12.08% State and 8.91% Fee Lands. The recommended area is described on the attached appendix.

The notice of determination also contains BLM's and the New Mexico Department of Energy, Minerals and Natural Resources' findings that the referenced portion of the Mesaverde Group meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and

275.204, within 20 days after the date this notice is issued by the Commission.
Linwood A. Watson, Jr.,
Acting Secretary.

Appendix

- TOWNSHIP 27 NORTH, RANGE 7 WEST
 - Sections 1-12: All
 - Section 15: W/2
 - Sections 16-21: All
 - Section 22: W/2
 - Section 27: NW/4
 - Section 28: N/2
 - Sections 29-30: All
- TOWNSHIP 27 NORTH, RANGE 8 WEST
 - Sections 1-36: All
- TOWNSHIP 28 NORTH, RANGE 7 WEST
- TOWNSHIP 28 NORTH, RANGE 8 WEST
- TOWNSHIP 28 NORTH, RANGE 9 WEST
- TOWNSHIP 28 NORTH, RANGE 10 WEST
 - Sections 7-36: All (Irregular Township)
- TOWNSHIP 29 NORTH, RANGE 7 WEST
- TOWNSHIP 29 NORTH, RANGE 8 WEST
- TOWNSHIP 29 NORTH, RANGE 9 WEST
- TOWNSHIP 29 NORTH, RANGE 10 WEST
- TOWNSHIP 29 NORTH, RANGE 11 WEST
- TOWNSHIP 30 NORTH, RANGE 7 WEST
- TOWNSHIP 30 NORTH, RANGE 8 WEST
- TOWNSHIP 30 NORTH, RANGE 9 WEST
- TOWNSHIP 30 NORTH, RANGE 10 WEST
- TOWNSHIP 30 NORTH, RANGE 11 WEST
 - Sections 1-36: All
- TOWNSHIP 31 NORTH, RANGE 6 WEST
 - Sections 6-7: All
 - Sections 18-19: All
 - Section 30: All
- TOWNSHIP 31 NORTH, RANGE 7 WEST
- TOWNSHIP 31 NORTH, RANGE 8 WEST
- TOWNSHIP 31 NORTH, RANGE 9 WEST
- TOWNSHIP 31 NORTH, RANGE 10 WEST
- TOWNSHIP 31 NORTH, RANGE 11 WEST
 - Sections 1-36: All
- TOWNSHIP 32 NORTH, RANGE 10 WEST
- TOWNSHIP 32 NORTH, RANGE 11 WEST
 - Sections 7-36: All (Irregular Township)

[FR Doc. 93-19327 Filed 8-11-93; 8:45 am]
BILLING CODE 6717-01-M

NM-48
Final on 13 Sep 93.
OK

480,076 acres.
MV Group

NM-1813-92

////

ergy, DOE.

ssil Energy of
gives notice
granting
(NGC)
port and
l to Canada
ural gas
entry. The
o import a
l Bcf of gas
o 130 Bcf of
ginning on
of either
ober 31.

r inspection.
f Fuels
-056,
pendence
DC 20585.
room is.

ENERGY, MINERALS AND NATURAL RESOURCES DEPT.

No 53302

OFFICIAL RECEIPT

5/1/01

~~X~~

RECEIVED FROM

Burlington Resources

\$ 250.00

DOLLARS

FOR

NGPA Filing Fees (10 applications)

CODE

CODE

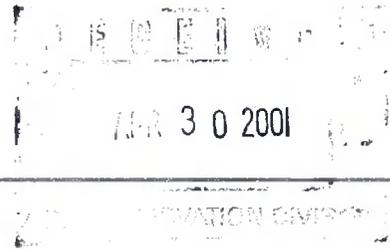
BY

Kathy Valdes

DR. CR.	ACCOUNT NUMBER	CENTER NUMBER	RECEIPT NUMBER	AMOUNT	RECEIVED FROM	DEPOSIT NUMBER	WORK ORDER NO.
REV	9696	0711		250.00	RC		
					RC		
					RC		

GRAND TOTAL \$ _____

**BURLINGTON
RESOURCES**



April 26, 2001

Mr. Mike Stogner
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Re: NGPA Filing Fees
Check Transmittal

Dear Mr. Stogner:

Enclosed is Burlington Resource's check #0000619756, covering NGPA well determination filing fee for the wells listed on the attached list.

Thanks for holding them for such a long period.

Sincerely,

James R. Gilcrease

CHECK REQUEST SUPPORT

AIN NO.	WELL NAME & NO.	PROPERTY NO.	LOCATION	COUNTY	ST.	AMOUNT	COMMENT
268501	Hartman Com #5	071041600	Sec. 23, T-30N, R-11W	San Juan	NM	\$ 25.00	
673301	Brookhaven Com B #3R	012582201	Sec. 16, T-31N, R-11W	San Juan	NM	\$ 25.00	
7169501	Standard Oil Com #1A	0023080	Sec. 36, T-29N, R-9W	San Juan	NM	\$ 25.00	
5015901	Wilmuth #1	0126382	Sec. 26, T-31N, R-11W	San Juan	NM	\$ 25.00	
1138501	Hanley W M #1E	071083500	Sec. 18, T-29N, T10W	San Juan	NM	\$ 25.00	
4300301	Lester #1	071113300	Sec. 3, T-30N, R-11W	San Juan	NM	\$ 25.00	
5414401	Schultz Com G #13A	072014800	Sec. 16, T-27N, R-8W	San Juan	NM	\$ 25.00	
5449401	Fifield #4	072017300	Sec. 32, T-30N, R-11W	San Juan	NM	\$ 25.00	
267601	Atlantic D Com E #6R	071040600	Sec. 16, T-30N, R-10W	San Juan	NM	\$ 25.00	
5448701	Fuller #3	012589000	Sec. 33, T-30N, R-11W	San Juan	NM	\$ 25.00	
TOTAL						\$ 250.00	

BURLINGTON RESOURCES

801 Cherry Street Suite 200
Ft. Worth TX 76102-6842

CITIBANK (Delaware)
A Subsidiary of Citicorp
One Penn's Way
New Castle DE 19720
62-20/311

0000619756

Vendor No. 67739200

Date 03/22/2001 Pay Amount \$250.00

Void If Not Presented for Payment Within 60 Days

To The
Order Of

NEW MEXICO STATE
OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-



⑈0000619756⑈ ⑆031100209⑆ 38822376⑈

BURLINGTON RESOURCES
801 Cherry Street Suite 200
Ft. Worth TX 76102-6842
(817) 347-2950

Vendor No. 67739200

Check Date 03/22/2001

Check No. 0000619756

Vendor Name NEW MEXICO STATE

Voucher ID	Invoice Number	Invoice Date	Payment Comments	Paid Amount
00600605	RFC	03/07/2001		\$250.00
TOTAL				\$250.00