



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

30-045-25844

June 1, 2001

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426
Attn: Marilyn Rand

RE: **Burlington Resources Oil & Gas**
Well: Carnahan Com No. 2

Ms. Rand:

Enclosed is your copy of the approved NGPA application for the above applicant.

Sincerely,

Kathy Valdes
Clerk Specialist

Enclosure



State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 Pacheco Street
Santa Fe, New Mexico 87505

APPLICATION FOR CATEGORY DETERMINATION

FOR DIVISION USE ONLY:		FILING FEE(S) -
APPROPRIATE FILING FEE ENCLOSED? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		Effective October 1, 1986
DATE COMPLETE APPLICATION FILED <u>May 29, 2001</u>		a non-refundable filing fee
DATE DETERMINATION MADE <u>May 31, 2001</u>		of \$25.00 per category for
WAS APPLICATION CONTESTED? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		each application is mandatory
NAME(S) OF INTERVENOR(S), IF ANY: _____		(Rule 2, Order No. R-5878-B-3)

1. Name of Operator: Burlington Resources Oil & Gas Company	6. County: San Juan
2. Address of Operator: 5051 Westheimer, Suite 1400 Houston, TX 77210-4236	7. API No: 30-045-25844
3. Location of Well: Unit Letter <u>P</u> located <u>1,090</u> feet from the <u>S</u> line and <u>1,070</u> feet from the <u>E</u> line of Sec. <u>35</u> Twp. <u>30N</u> Rng. <u>12W</u>	8. Indicate Type of Lease: State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
4. Farm or Lease Name: Carnahan Com	9. State Oil & Gas Lease No.:
5. Well No: 2	10. Unit Agreement Name:
	11. Field and Pool or Wildcat: Basin Dakota

Check the appropriate box for category sought and information submitted. Enter Required information on lines 1 and 2, below.

- Category sought NGPA Section No. 107 **A1** occluded natural gas from coal seam
A3 natural gas from a designated tight formation
- Filing Fee(s) amount enclosed: \$25.00
- All application must contain:
 - C-105 Well Completion or Recompletion Report
 - Affidavits of Mailing or Delivery

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

David K. Miller
NAME OF APPLICANT (Type or Print)

David K. Miller
SIGNATURE OF APPLICANT

TITLE: Manager, Royalty Compliance/Litigation

DATE: February 22, 2001

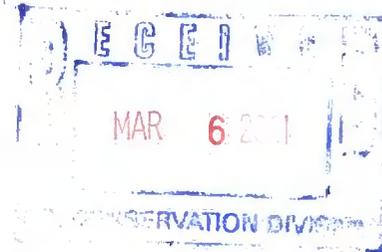
FOR DIVISION USE ONLY	
APPROVED: <input checked="" type="checkbox"/>	DISAPPROVED: <input type="checkbox"/>
The information contained herein includes all of the information required to be filed by the applicant under Subpart B of Part 274 of the FERC regulations.	
EXAMINER: <u>[Signature]</u>	



**BURLINGTON
RESOURCES**

February 22, 2001

Mr. Michael Stogner
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 Pacheco Street
Santa Fe, NM 87505



Re: Application for Well Determination
NGPA Section 107
Merrion Oil & Gas, Operator
Carnahan Com #2
Sec. 35, T-30N, R-12W
San Juan Co., NM

Dear Mr. Stogner:

Burlington Resources Oil & Gas Company is enclosing, for review and approval by the New Mexico Oil Conservation Division, the original and two copies of an Application for Determination for the referenced well.

A copy of this letter, the FERC Form 121 and the OCD Form C-132 has been mailed to each working interest owner entitled to receive Notice of this Application.

Please indicate receipt of this filing by date stamping the attached extra copy of this letter and returning the copy for our records.

Sincerely,

David K. Miller
Manager, Royalty Compliance/Litigation

enclosures

xc: NGPA File

APPLICATION FOR WELL CATEGORY DETERMINATION
PURSUANT TO SECTION 270 OF
THE FEDERAL ENERGY REGULATORY COMMISSION'S
REGULATIONS IMPLEMENTING
THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

AFFIDAVIT
TIGHT FORMATION GAS

STATE OF TEXAS

COUNTY OF HARRIS

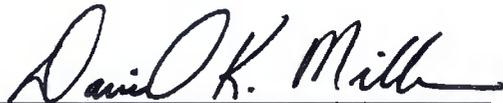
BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared David K. Miller, who being by me first duly sworn, deposed and said:

That he is the Manager, Royalty Compliance/Litigation for Burlington Resources Oil & Gas Company, the applicant for the well hereinafter described, and in that capacity, he is requesting the appropriate Authorized Officer to make a determination that this well is producing from a tight formation pursuant to the rules and regulations of the State of New Mexico and the Federal Energy Regulatory Commission (FERC), as such rules relate to the NGPA.

That production from the Carnahan Com #2 well, API No. 30-045-25844 is natural gas produced from a FERC designated tight formation, assigned State No. NM-36, through:

- a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
 a recompletion commenced after January 1, 1993, in a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
 a recompletion commenced after December 31, 1979, but before January 1, 1993, where such gas could not have been produced from any completion location in existence in the well bore before January 1, 1980.

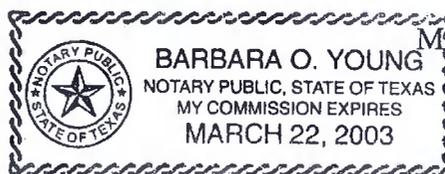
Said applicant has no knowledge of any information not described in the application that is inconsistent with his conclusion.


David K. Miller,
Manager, Royalty Compliance/Litigation

Subscribed in my presence and duly sworn to before me, this 22nd day of February 2001.


Notary Public

NMOCD Affidavit



My Commission Expires: 3-22-03

WORKING INTEREST OWNER LIST

Carnahan Com #2
San Juan Co., NM

Merrion Oil & Gas
610 Reilly Avenue
Farmington, NM 87401

Burlington Resources Oil & Gas Company

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

6. TYPE OF WELL
OIL WELL GAS WELL DRY

7. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR.

RECEIVED
AUG 0 7 1984

7. Unit Agreement Name

8. Farm or Lease Name
Carnahan Com

9. Well No.
2

10. Field and Pool, or Wildcat Basin
Basin Dakota

Name of Operator
Merrion Oil & Gas Corporation

Address of Operator
P. O. Box 1017, Farmington, New Mexico 87499

Location of Well
Location of Well

11. LETTER P LOCATED 1090 FEET FROM THE South LINE AND 1070 FEET FROM East LINE OF SEC. 35 TWP. 30N RGE. 12W

12. County
San Juan

13. Date Spudded 6/15/84 14. Date T.D. Reached 6/24/84 15. Date Compl. (Ready to Prod.) 7/23/84 16. Elevations (DF, RKB, RT, GR, etc.) 5918' KB 17. Elev. Casinghead 5905' GL

18. Total Depth 6780' KB 19. Plug Back T.D. 6735' KB 20. If Multiple Compl., How Many

21. Intervals Drilled By Rotary Tools 0 - TD Cable Tools

22. Producing Interval(s), of this completion - Top, Bottom, Name
6714 - 6529' KB, Dakota

23. Was Directional Survey Made
No

24. Type Electric and Other Logs Run
IES Induction, compensated Density Logs.

25. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #/ft, J-55	230' KB	12-1/4"	170 sx (350 cu. ft.) Class B	B
4-1/2"	10.5 #/ft, J-55	6777' KB	7-7/8"	400 sx (488 cu. ft.) Class B	H) 325, 396.5 cfs
				600 sx (1236 cu. ft.) Class B	
				100 sx (122 cu. ft.) Class B	TOTAL 2243 cfs

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6530' KB	

30. TUBING RECORD

26. Perforation Record (Interval, size and number)
6529, 6538, 6541, 6617, 6620, 6625, 6629, 6632, 6700, 6705, 6710, 6714, 12 holes, 0.32" diameter.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6529 - 6714' KB	75 Quality Foam
	434 Bbls H ₂ O
	1,700,198 SCF N ₂
	55,000 # 20/40 sand

PRODUCTION

27. First Production 7/23/84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/3/84	3	20/64	→	2 Bbls	603 MCF/D	trace	37,688

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
850 PSI	950 PSI	→	16	603 MCF/D	trace	48°

28. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Tim Merilatt

29. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

All distances must be from the outer boundaries of the Section.

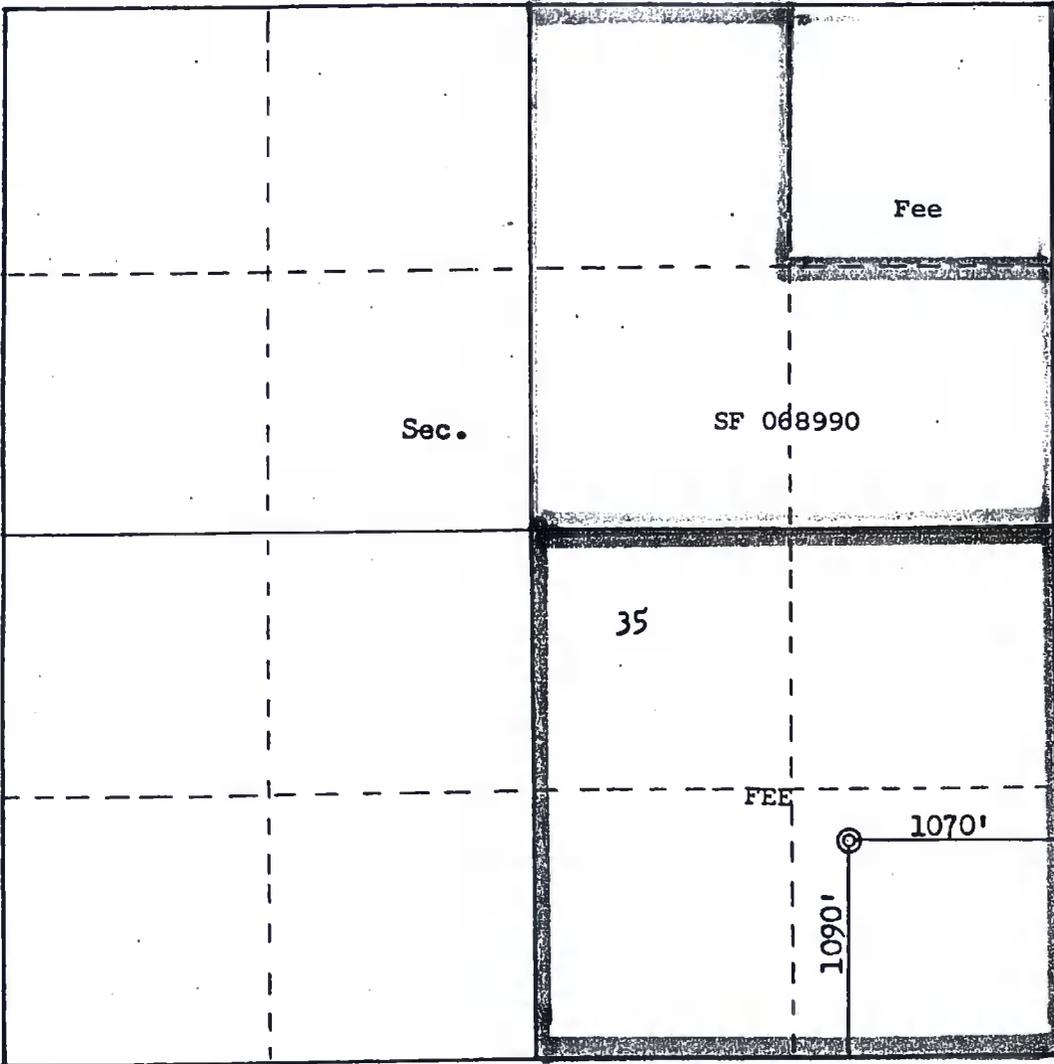
MERRION OIL & GAS CORPORATION			LEASE CARNAHAN COM		Well No. 2
Unit Letter P	Section 35	Township 30N	Range 12W	County San Juan	
Actual Footage Location of Well: 1090 feet from the South line and 1070 feet from the East line					
Ground Level Elev. 5905	Producing Formation Dakota	Pool Basin Dakota		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Steve S. Dunn

Name	Steve S. Dunn
Position	Operations Manager
Company	Merrion Oil & Gas Corporation
Date	11/17/83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	September 1, 1983
Registered Professional Engineer and Land Surveyor	<i>Fred B. Kerr Jr.</i>
Certificate No.	3950

ENERGY, MINERALS AND NATURAL RESOURCES DEPT.

No 53303

OFFICIAL RECEIPT

5/29/01

~~X~~

RECEIVED FROM

\$ 25.00

Burlington Resources

DOLLARS

FOR

NGPA Filing Fee

CODE

CODE

BY Kathy Valdes

DR. CR.	ACCOUNT NUMBER	CENTER NUMBER	RECEIPT NUMBER	AMOUNT	RECEIVED FROM	DEPOSIT NUMBER	WORK ORDER NO.
REV	9696	0711		25.00	RC		
					RC		
					RC		

GRAND TOTAL \$ 25.00



COMPENSATED DENSITY DUAL SPACED NEUTRON LOG

COMP. MERRISON OIL AND GAS COR.
WELL CORNHORN COM. #2
FIELD BASIN DAKOTA
COUNTY SAN JUAN ST. NM

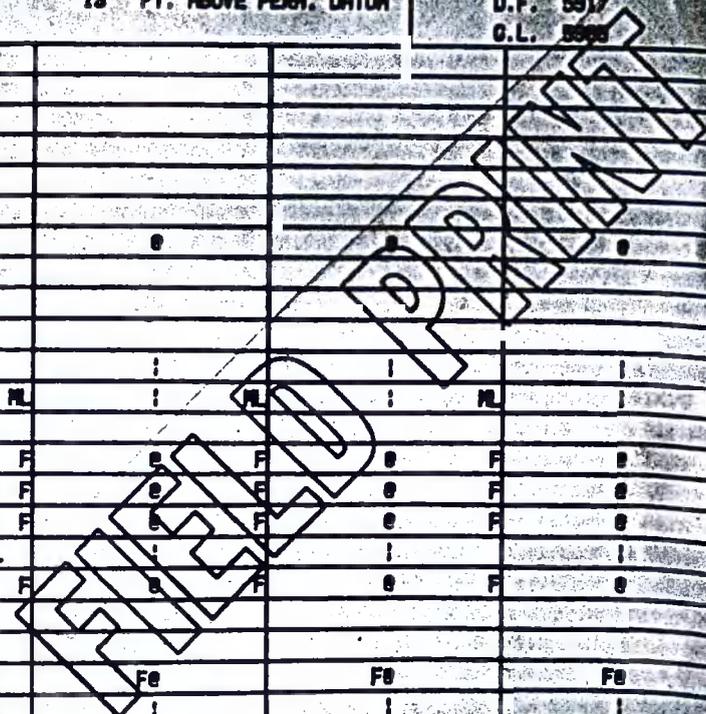
COMPANY MERRISON OIL AND GAS CORPORATION
WELL CORNHORN COM #2
FIELD BASIN DAKOTA
COUNTY SAN JUAN STATE NM

RPI NO. LOCATION OTHER SERVICES
1898 F&L - 1878 F&L IEL

SEC. 35 TWP. 36N RGE. 12W

PERMANENT DATUM GROUND LEVEL ELEV. 5885 ELEV. I.K.B. 5818
LOG MEASURED FROM KELLY BUSHING 18 FT. ABOVE PERM. DATUM D.F. 5817
DRILLING MEASURED FROM KELLY BUSHING C.L. 5885

DATE	8/22/84		
RUN NO.	ONE		
DEPTH-DRILLER	8781		
DEPTH-MELEX	8788		
3TH. LOG INTER.	8791		
TOP LOG INTER.	888		
CASING-DRILLER	8 5/8 @ 217		
CASING-MELEX	N/A		
BIT SIZE	7 7/8		
TYPE FLUID IN HOLE	LSD		
DENS. ; VISC.	9.8 ; 62		
PH ; FLUID LOSS	9.8 ; 18 ML		
SOURCE OF SAMPLE	MUD TANK		
PH e MERS. TEMP.	4.8 e 78 F		
PH e MERS. TEMP.	4.8 e 78 F		
PH e MERS. TEMP.	4.75 e 72 F		
SOURCE RPF RMC	MERS. ; MERS.		
PH e BHT	2.82 e 181 F		
TIME SINCE CIRC.	2 HOURS		
TIME ON BOTTOM	9:08 PM		
MAX. REC. TEMP.	181 Fe T.D.	Fe	Fe
EQUIP. ; LOCATION	2892 ; FARM.		
RECORDED BY	DAVE RELLER	JEFF LANG	
WITNESSED BY	DOUG ENDSLEY		



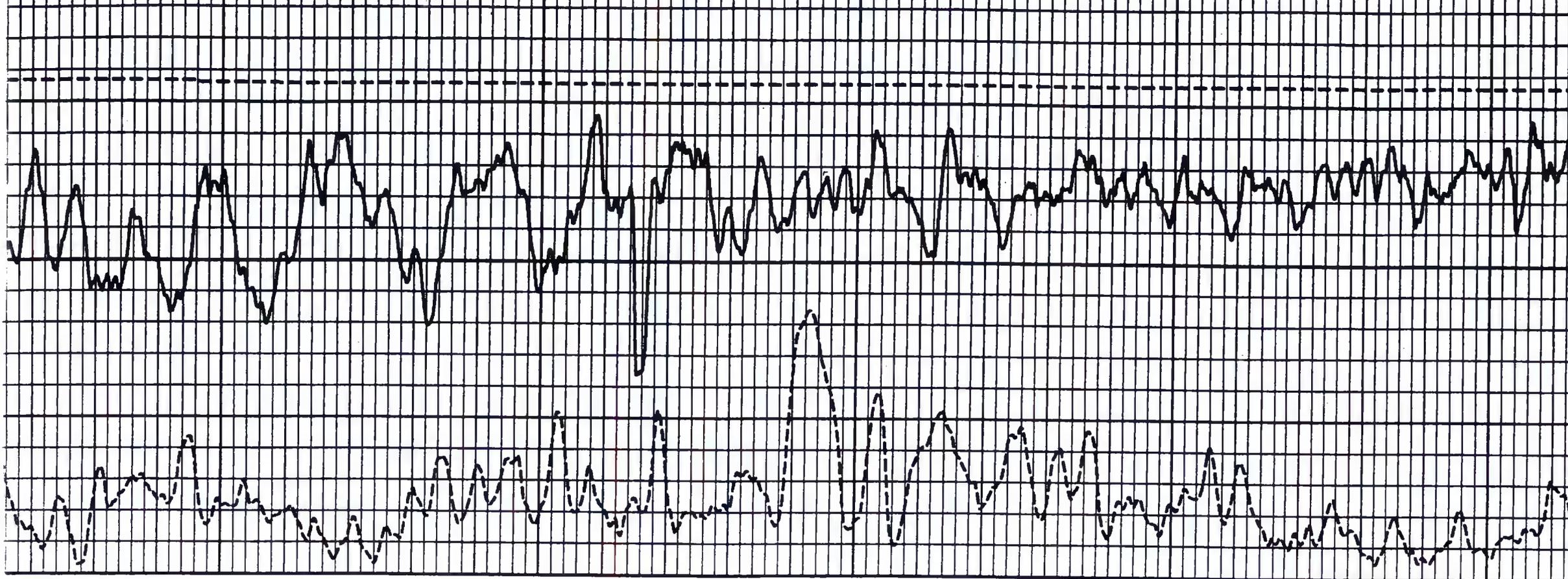
SERVICE TICKET NO.: 187588 RPI SERIAL NO.: 187588 FOR VERSION: VI.71 3/12/84

COPPER		ACQUATIC		EQUIPMENT DATA		DENSITY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE	RUN NO.	ONE	RUN NO.	ONE	RUN NO.	ONE
SERIAL NO.	18875	SERIAL NO.	2888	SERIAL NO.	2888	SERIAL NO.	18875	SERIAL NO.	18875
MODEL NO.	258A	MODEL NO.	125	MODEL NO.	125	MODEL NO.	258A	MODEL NO.	258A
DIAMETER	3 3/8	DIAMETER	4 1/4	DIAMETER	4 1/4	DIAMETER	3 3/8	DIAMETER	3 3/8
DETECTOR MODEL NO.	888A	LOG TYPE	CORR-CORR	LOG TYPE	CORR-CORR	LOG TYPE	THEOR. I	LOG TYPE	THEOR. I
TYPE	SCINT.	SPACING	CS-137	SPACING	CS-137	SPACING	RAVE-84	SPACING	RAVE-84
LENGTH		LOG TYPE	DOB-88	LOG TYPE	DOB-88	LOG TYPE	DOB-88	LOG TYPE	DOB-88
DISTANCE TO SOURCE		LOG TYPE	.5 CURIES	LOG TYPE	.5 CURIES	LOG TYPE	18.5 CUR	LOG TYPE	18.5 CUR

REMARKS: INCORRECT LINE TENSION READING CAUSED BY RADIO
NEUTRON NOT DECENTRALIZED DUE TO HOLE CONDITIONS

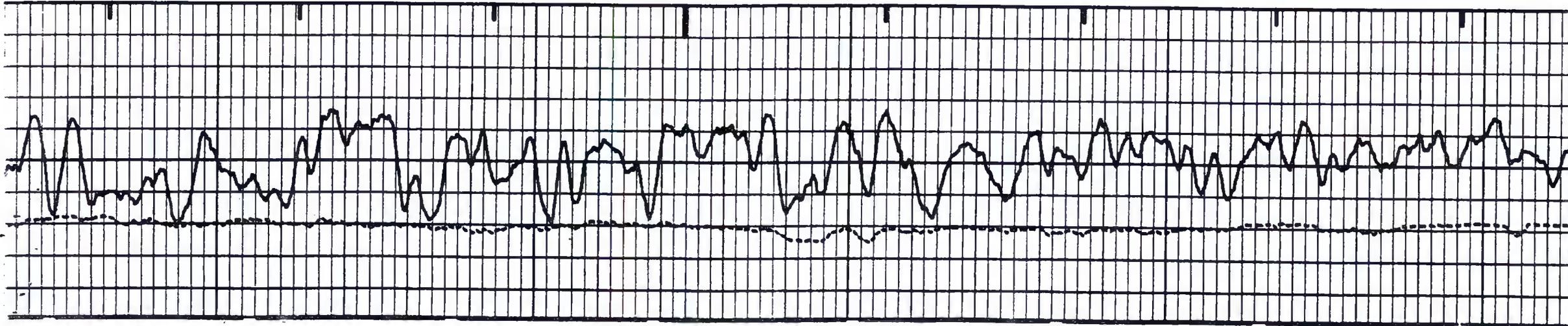
WELEX DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF LOG DATA TO PHYSICAL ROCK PARAMETERS, OR RECOMMENDATIONS WHICH MAY BE GIVEN BY WELEX PERSONNEL OR WHICH MAY APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, OR CONVERSIONS, OR RECOMMENDATIONS AGREES THAT WELEX IS NOT RESPONSIBLE, EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFULL MISCONDUCT FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

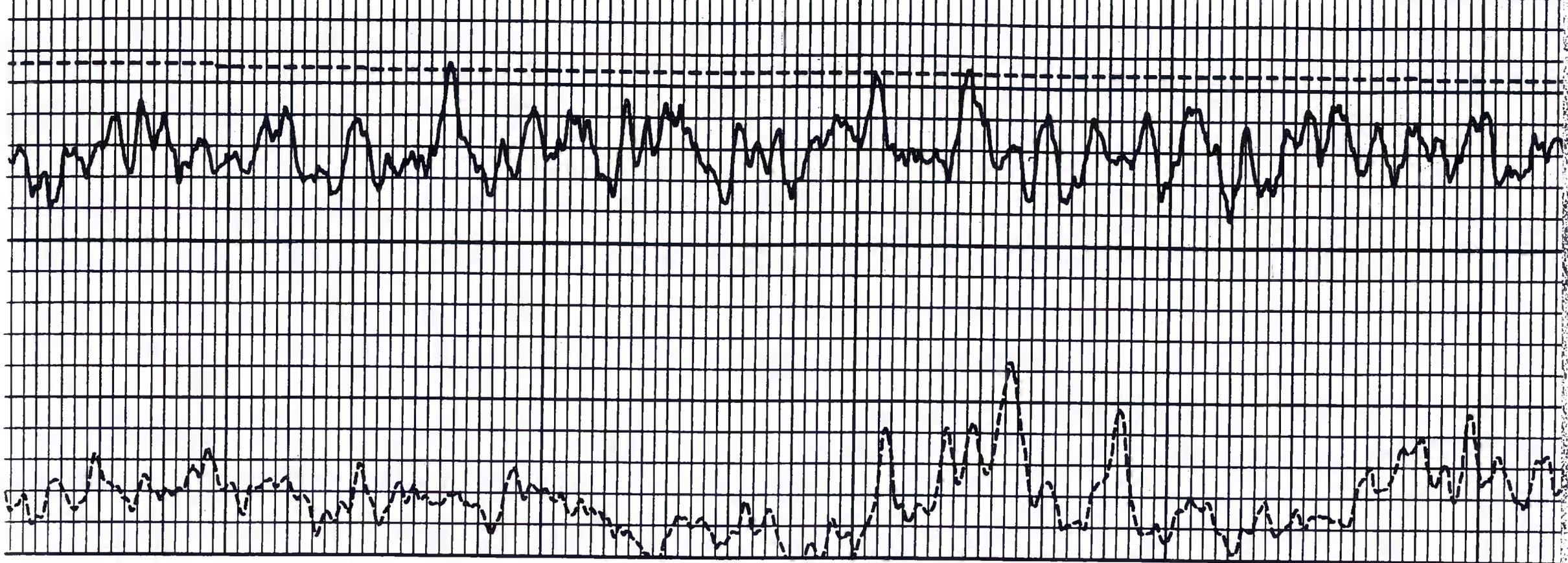
0. GAMA 200. BULK DENSITY GM/CC
API



4700

4800

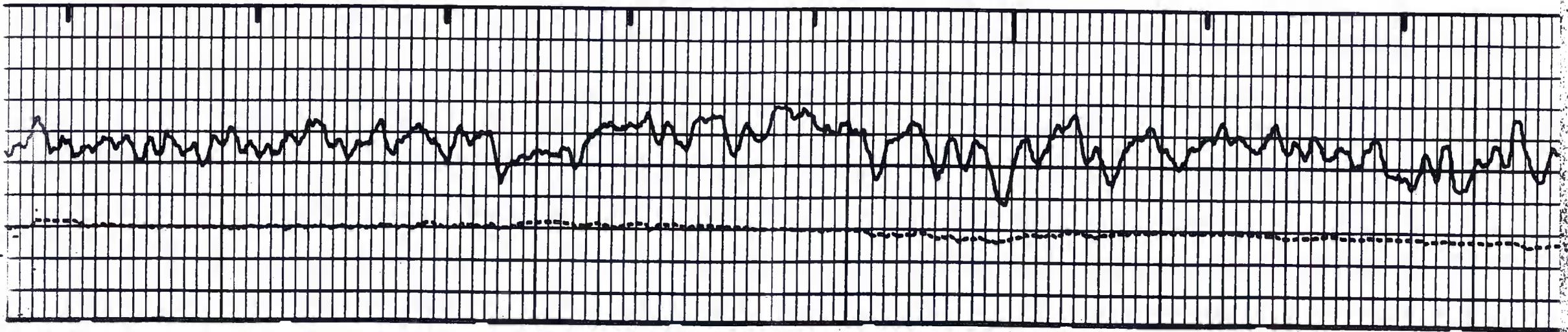


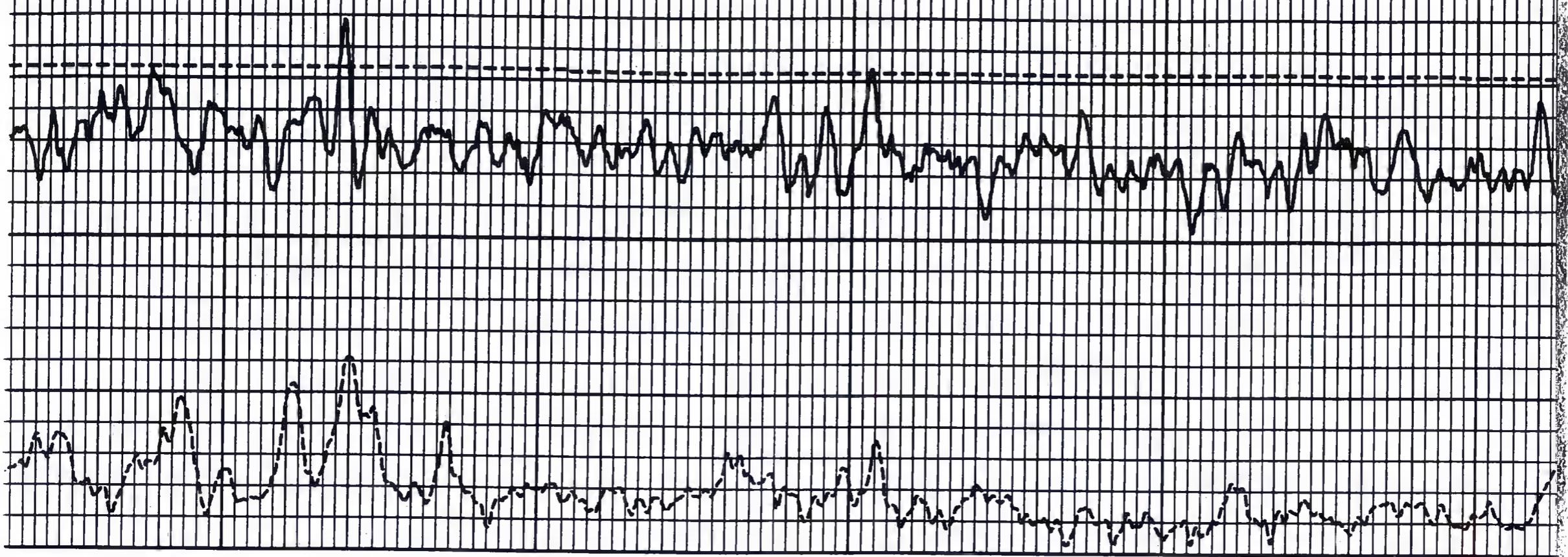


4900

5000

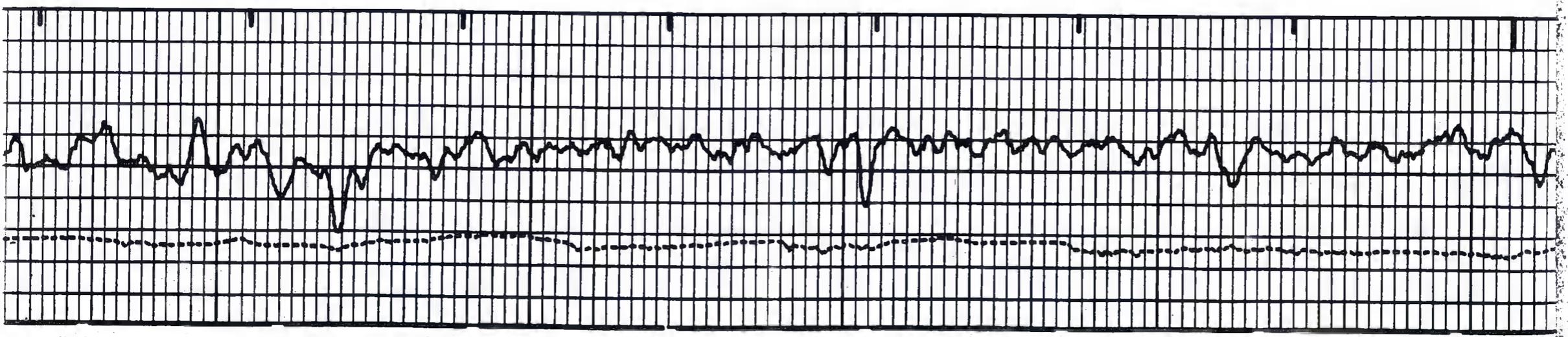
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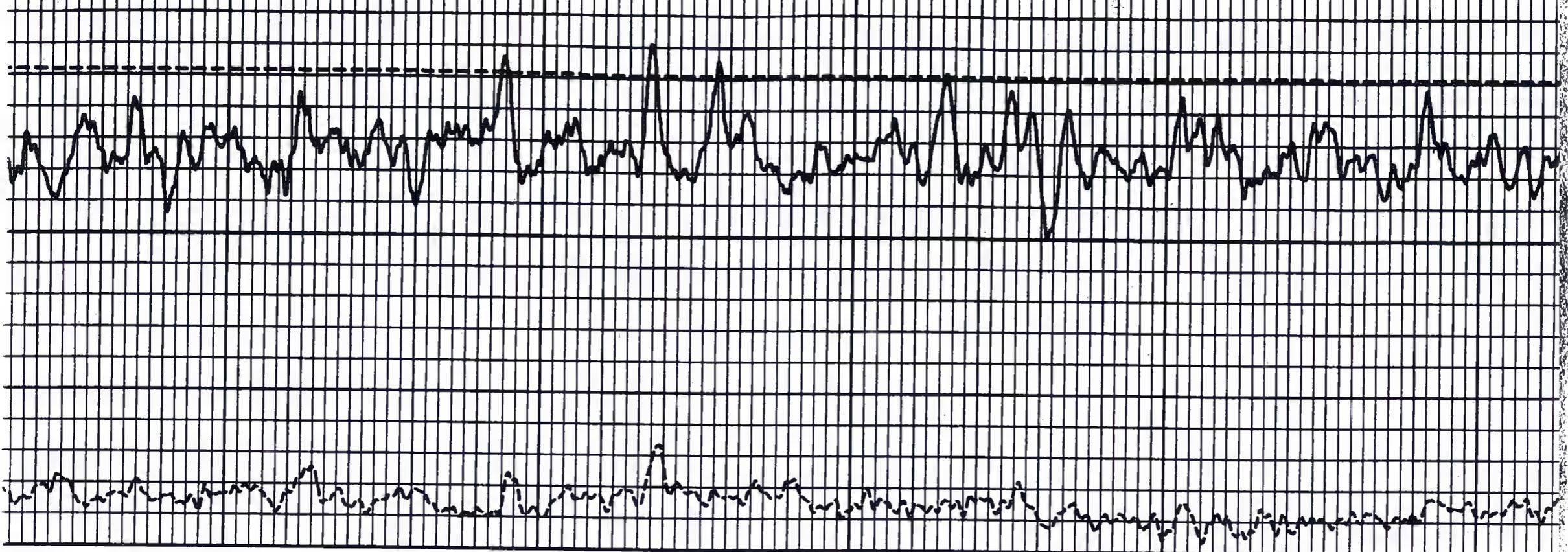




5200

0065

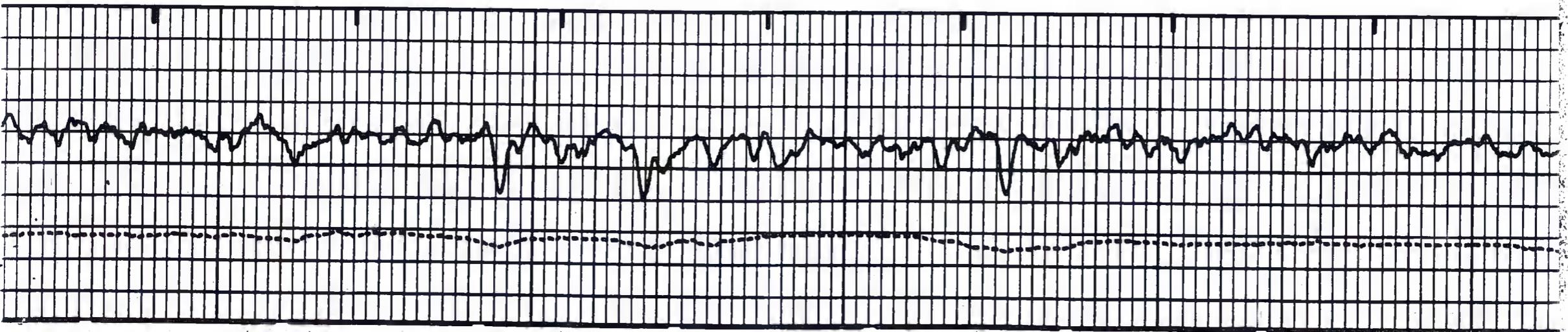


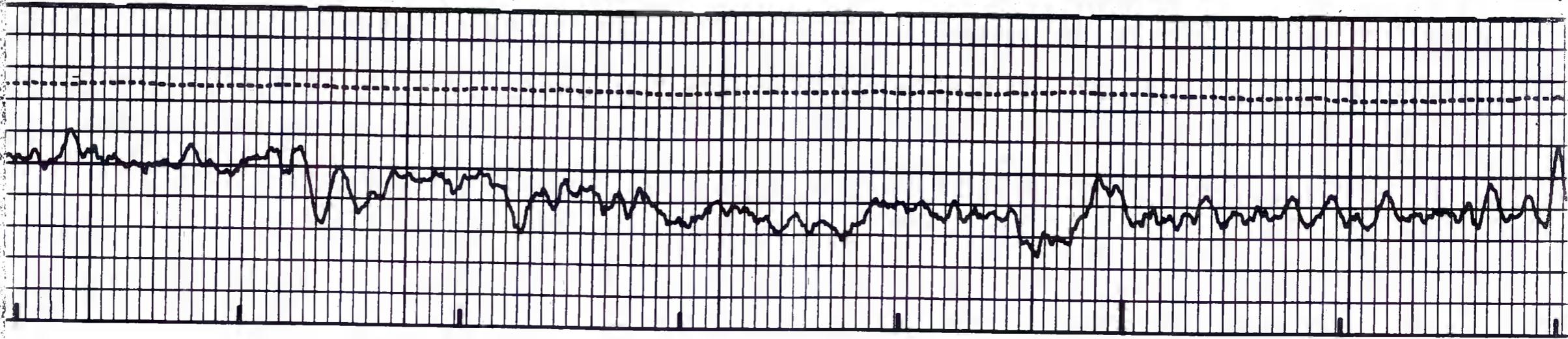


5400

5500

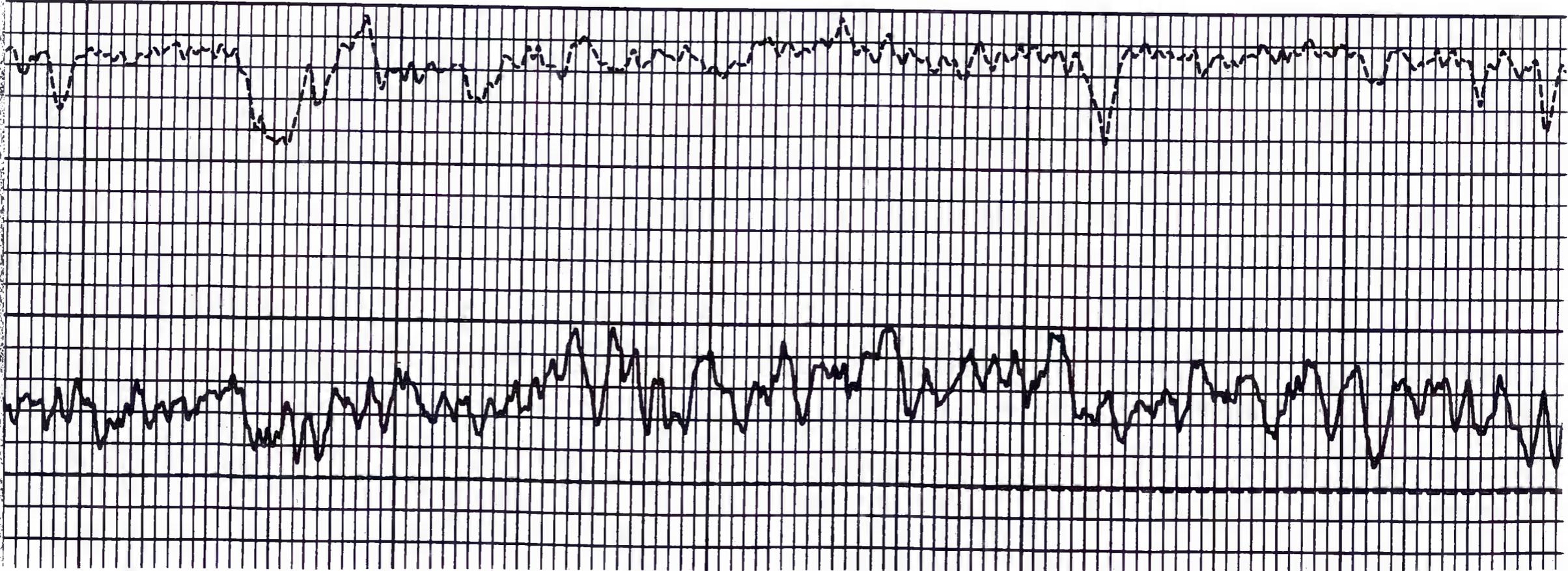
5600

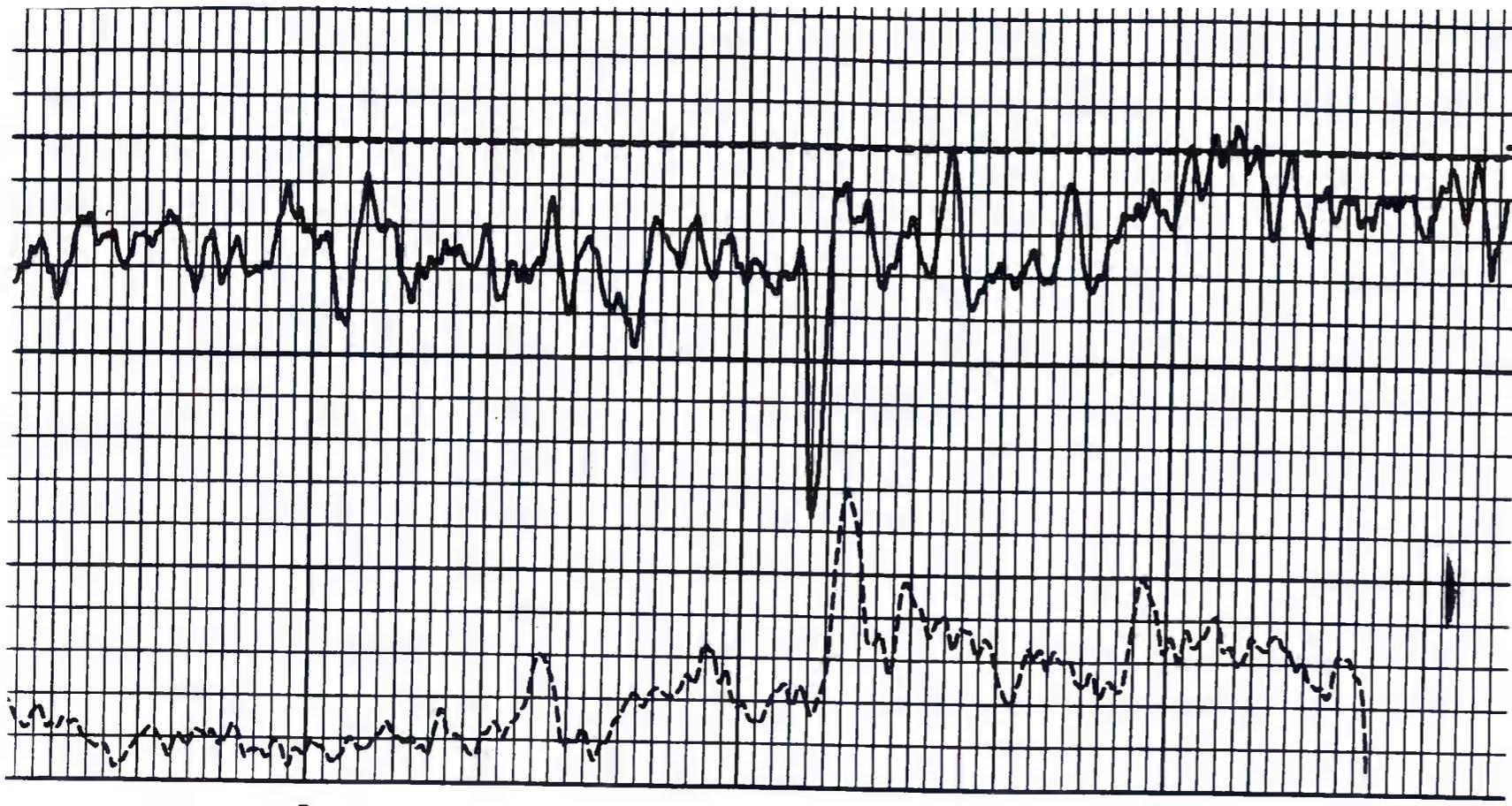




5800

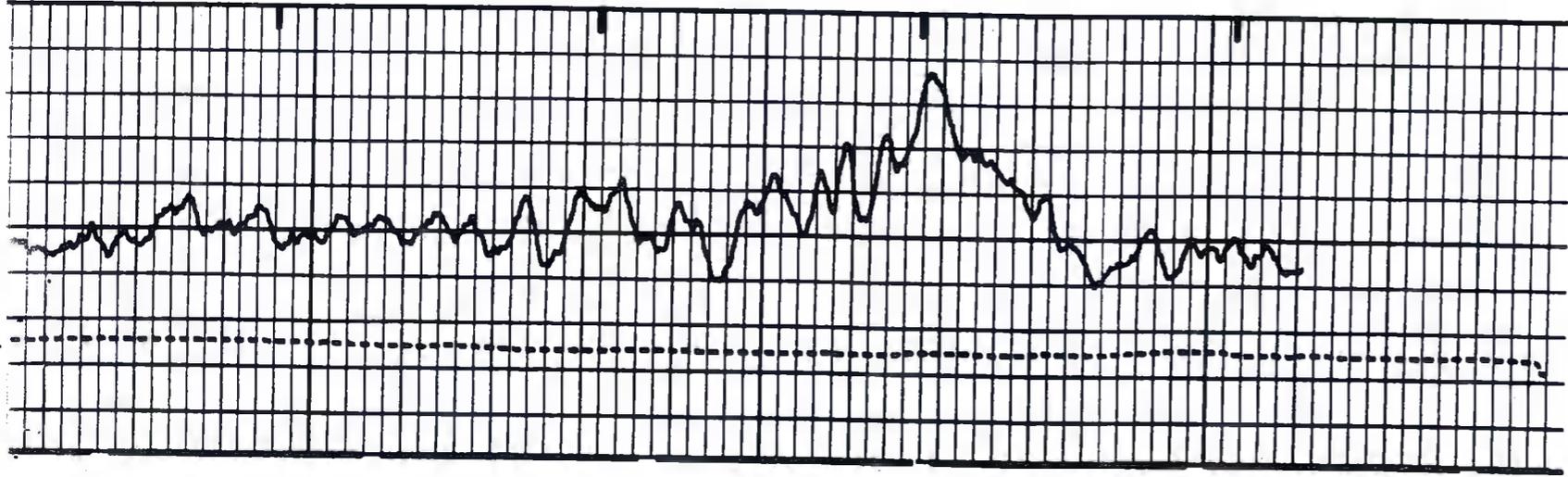
5700



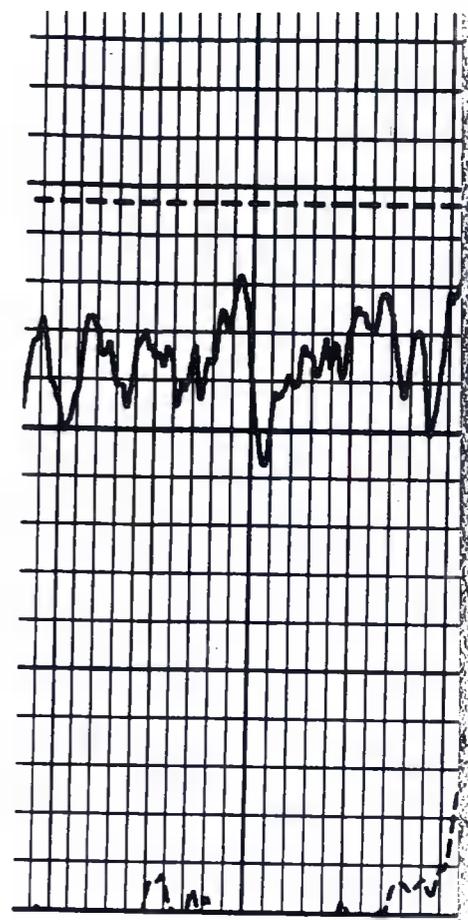


5900

6000

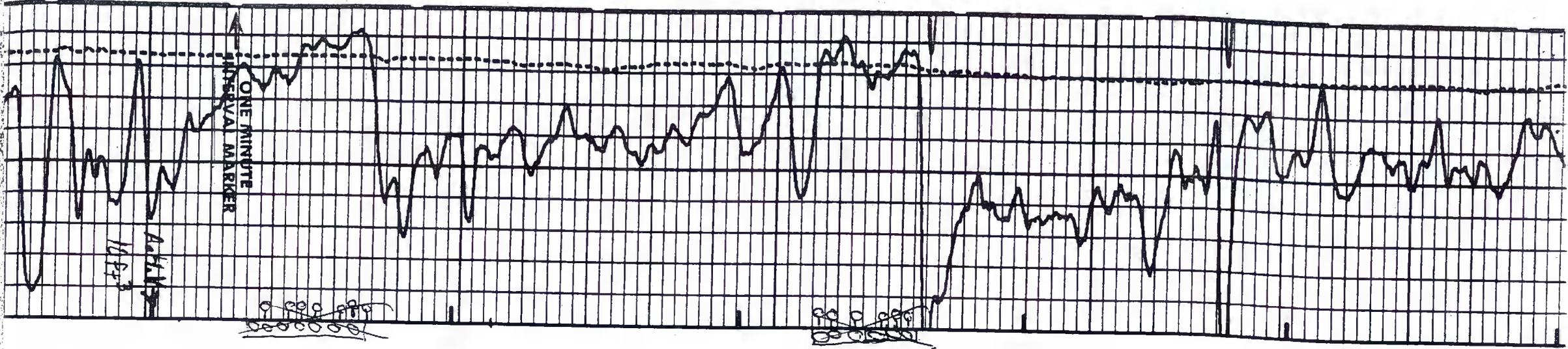


6400' — 6793'



6400

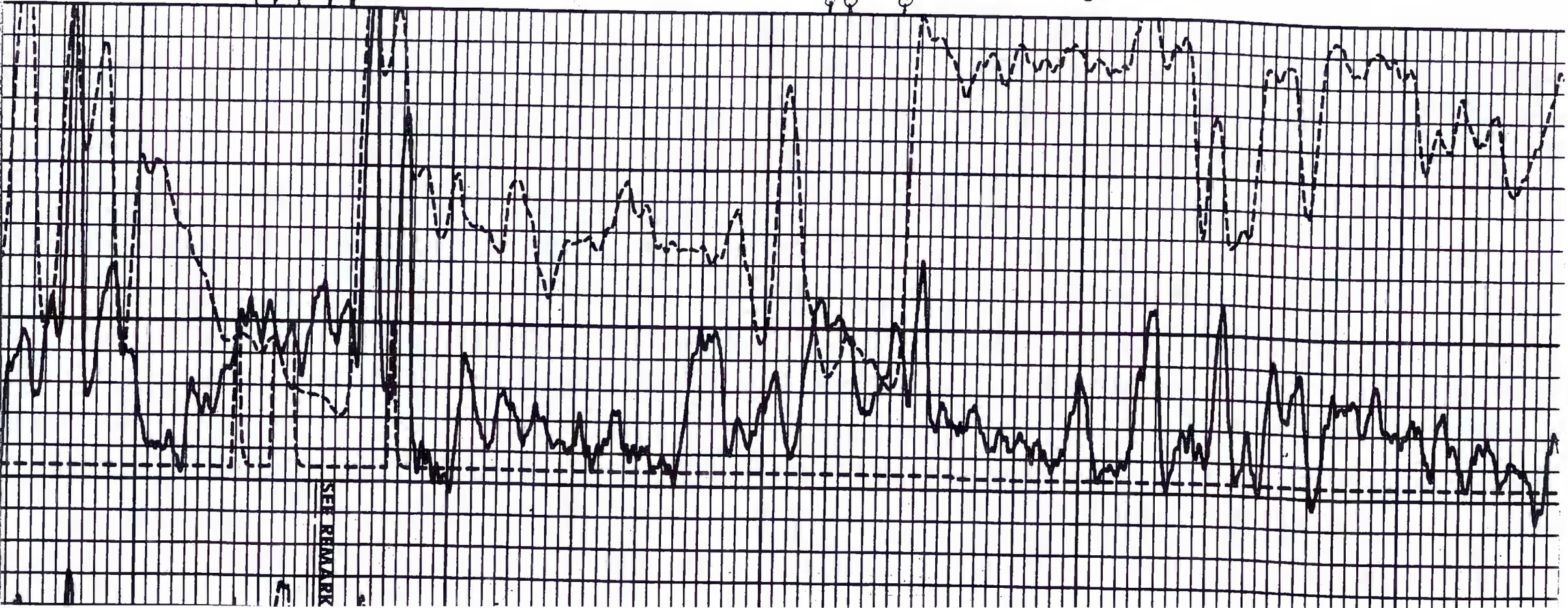


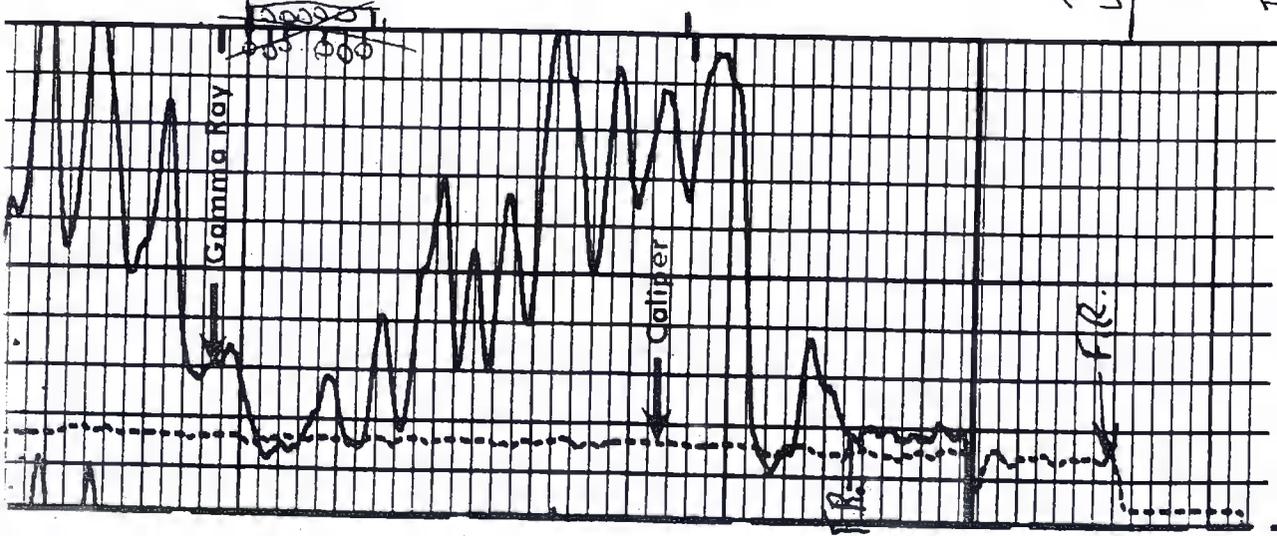


6500



6500

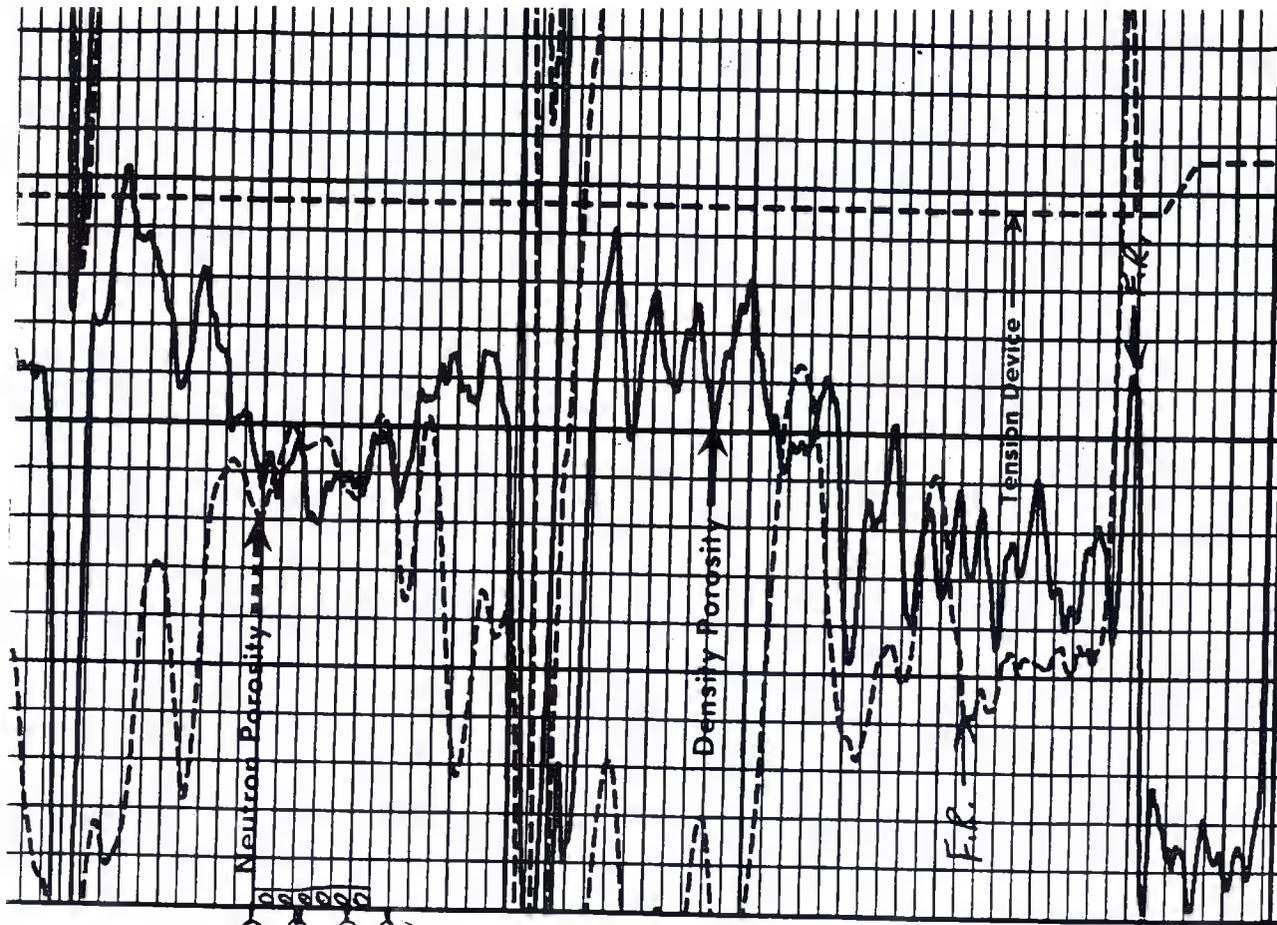




FOR 4.5" CASING
ANNULAR VOLUME
CUBFT

5. CALIPER INCH

200. GAMMA API



5000. LINE TENSION

DENSITY POROSITY

MATRIX-2.65 % FLUID-1.

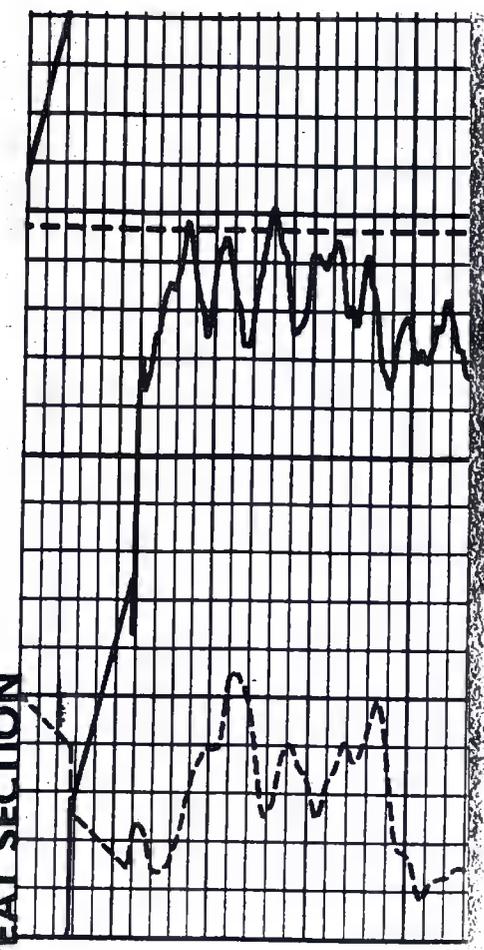
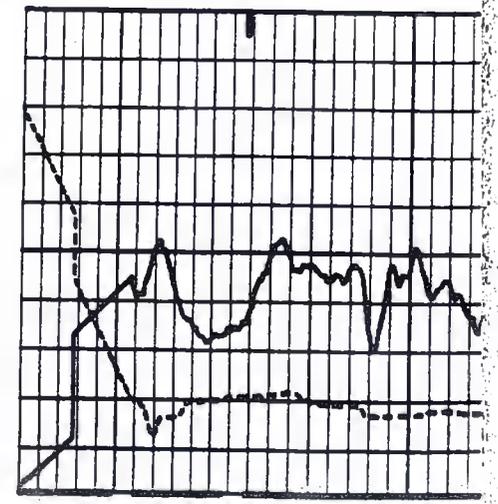
NEUTRON POROSITY % SAND

67000

T.P.
LO 1450

6800
T.O.
C
6793

REPEAT SECTION





INDUCTION LOG

COMP. MERRION OIL AND GAS COR.
WELL OSBENHAN COM #2
FIELD BASIN DAKOTA
COUNTY SAN JUAN ST. NM

COMPANY MERRION OIL AND GAS CORPORATION
WELL OSBENHAN COM #2
FIELD BASIN DAKOTA
COUNTY SAN JUAN STATE NM

RPI NO. LOCATION: 1898 FBL - 1878 FML
OTHER SERVICES: CO-OSN-CR

SEC. 35 TWP. 38N RGE. 12W

PERMANENT DATUM GROUND LEVEL ELEV. 5985
LOG MEASURED FROM KELLY BUSHING 13 FT. ABOVE PERM. DATUM ELEV.: K.B. 5918
DRILLING MEASURED FROM KELLY BUSHING D.F. 5917
G.L. 5985

DATE	8/22/84
RUN NO.	ONE
DEPTH-DRILLER	6781
DEPTH-MELEX	6793
BTH. LOG INTER.	6791
TOP LOG INTER.	218
CASING-DRILLER	8 5/8 @ 217
CASING-MELEX	218
BIT SIZE	7 7/8
TYPE FLUID IN HOLE	LSD
DENS. VISC.	9.8 62
PH FLUID LOSS	9.8 18 ML
SOURCE OF SAMPLE	MUD TRNK
RA @ MERS. TEMP.	4.8 @ 78 F
RAF @ MERS. TEMP.	4.8 @ 80 F
RAC @ MERS. TEMP.	4.75 @ 72 F
SOURCE RAF RAC	MERS. MERS.
RA @ BHT	2.82 @ 161 F
RAF @ BHT	2.86 @ 161 F
RAC @ BHT	2.23 @ 161 F
TIME SINCE CIRC.	2 HOURS
TIME ON BOTTOM	6:45 PM
MAX. REC. TEMP.	161 F @ T.D.
EQUIP. LOCATION	2892 FARR.
RECORDED BY	DAVE RELLER JEFF LANG
WITNESSED BY	DOUG ENDISLEY

FIELD PRINT

FOLD HERE

SERVICE TICKET NO.: 187586 RPI SERIAL NO.:
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES
DATE: SAMPLE NO. DEPTH TYPE LOG RESISTIVITY SCALE CHANGES
DEPTH-DRILLER DEPTH SCALE OF HOLE
TYPE FLUID IN HOLE
DENS. | VISC.
PH | FLUID LOSS
SOURCE OF SAMPLE
RA @ MERS. TEMP.
RAF @ MERS. TEMP.
RAC @ MERS. TEMP.
SOURCE: RAF | RAC
RA @ BHT
RAF @ BHT
RAC @ BHT
BOREHOLE CORRECTIONS: SPALLON. MEDIUM. DEEP.
REMARKS:

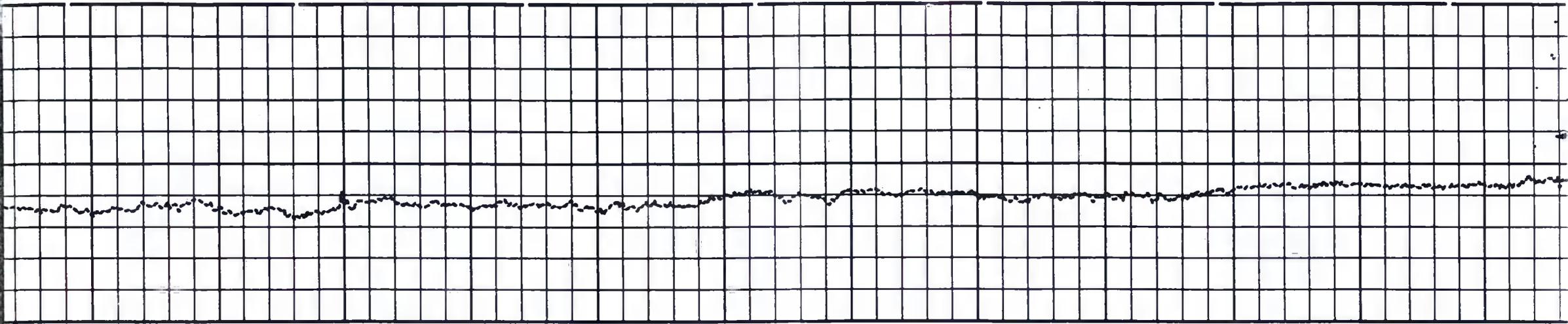
WELEX DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF LOG DATA. CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS, OR RECOMMENDATIONS WHICH MAY BE GIVEN BY WELEX PERSONNEL OR WHICH MAY APPEAR ON THE LOG OR IN ANY OTHER FORM, ANY USER OF SUCH DATA, INTERPRETATIONS, OR CONVERSIONS, OR RECOMMENDATIONS AGREES THAT WELEX IS NOT RESPONSIBLE, EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

CONDUCTIVITY
MMHO

400

0 SHORT GUARD 100
OHM-M

1191 Sp



5300

5200

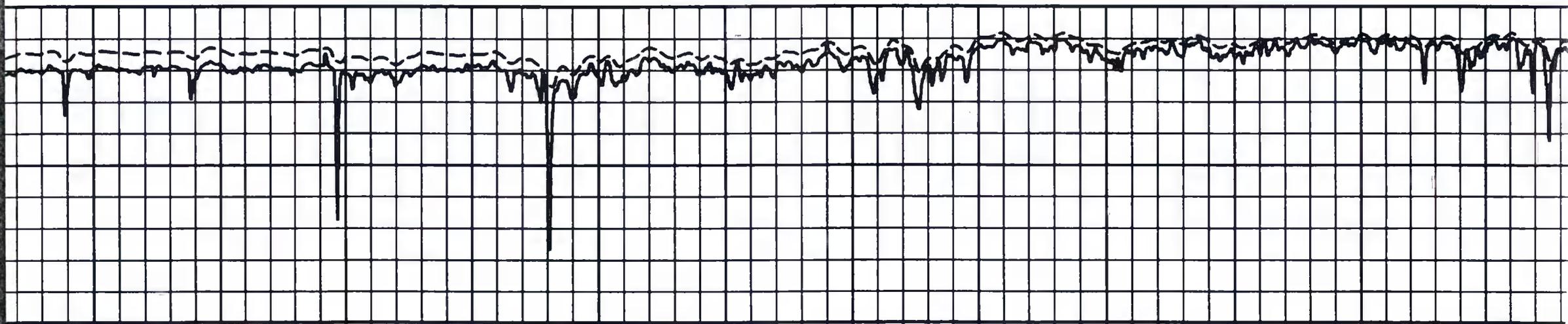
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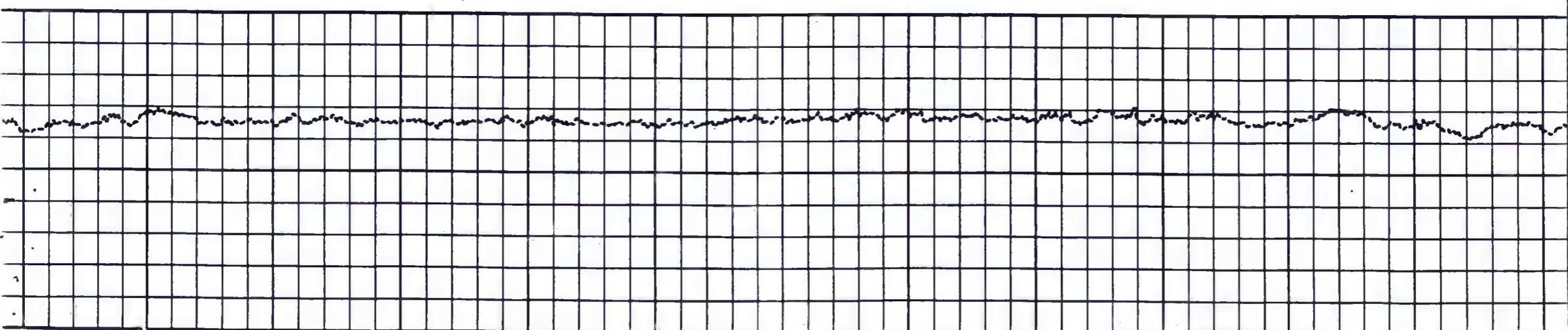
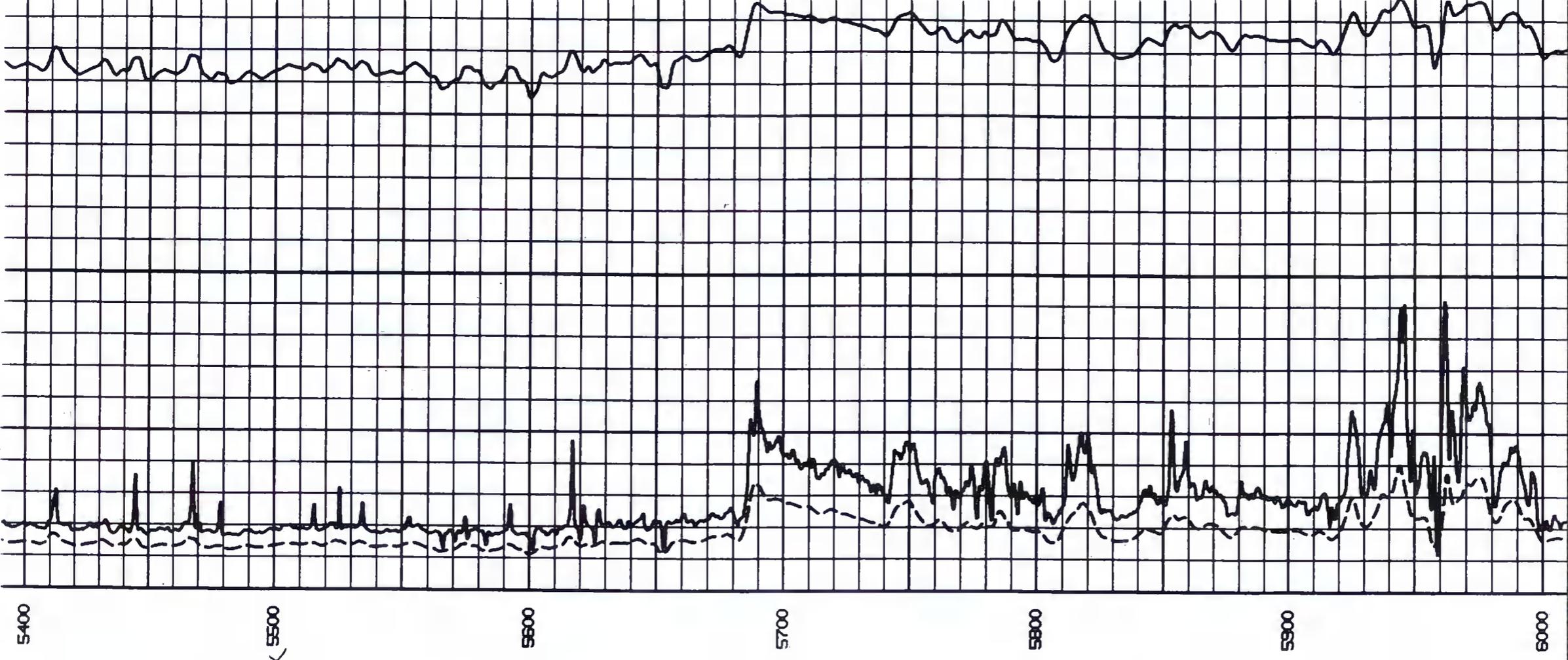
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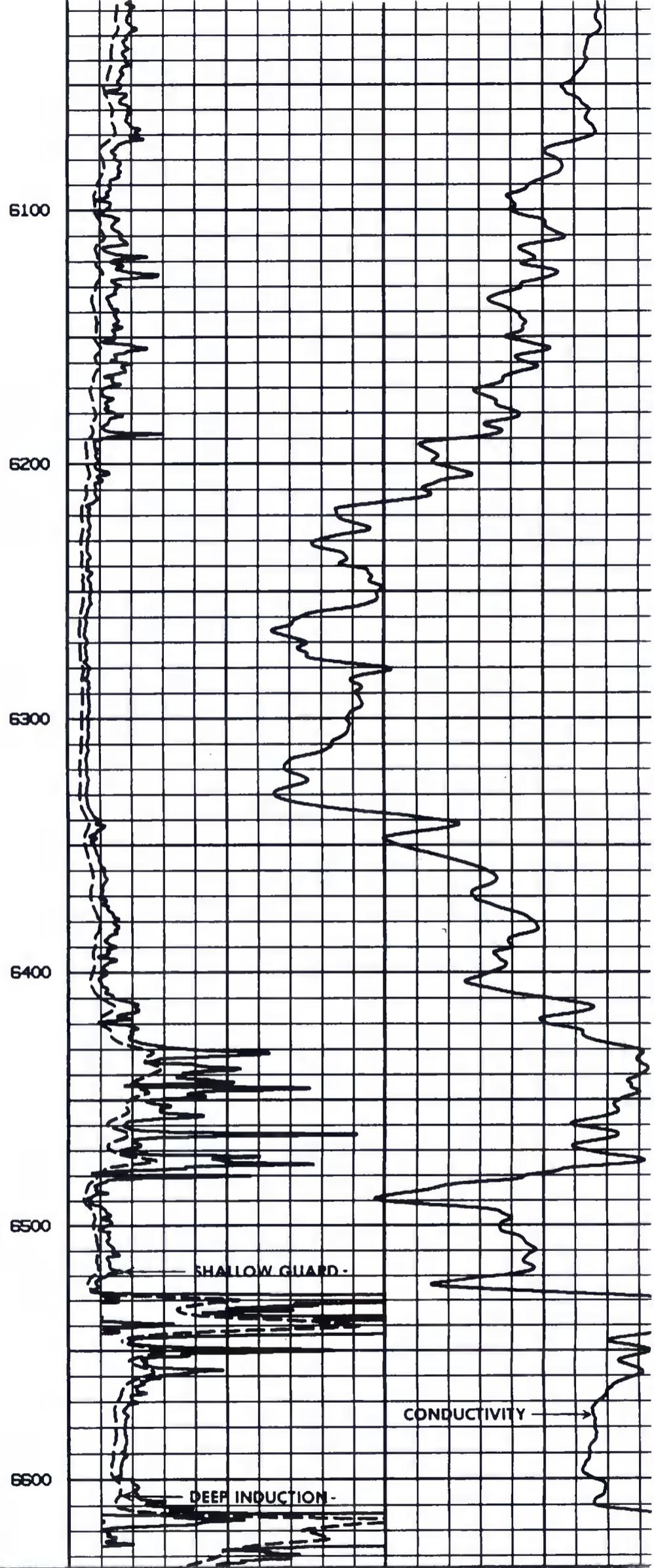
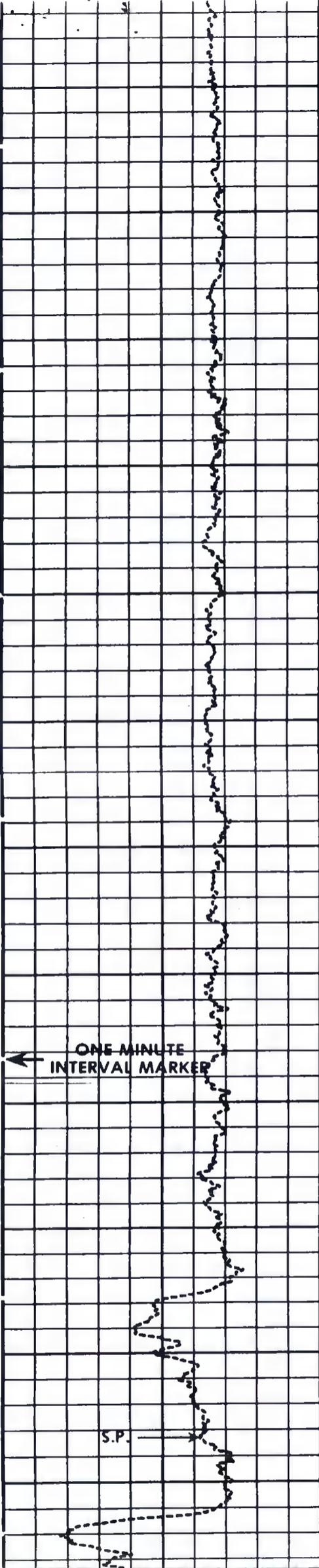
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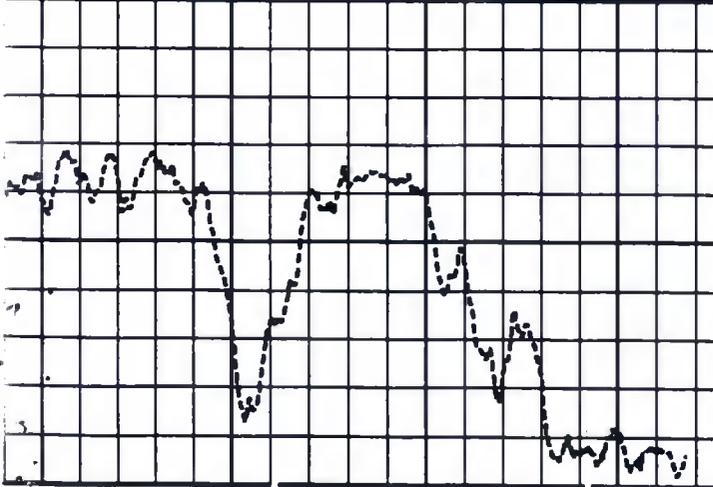
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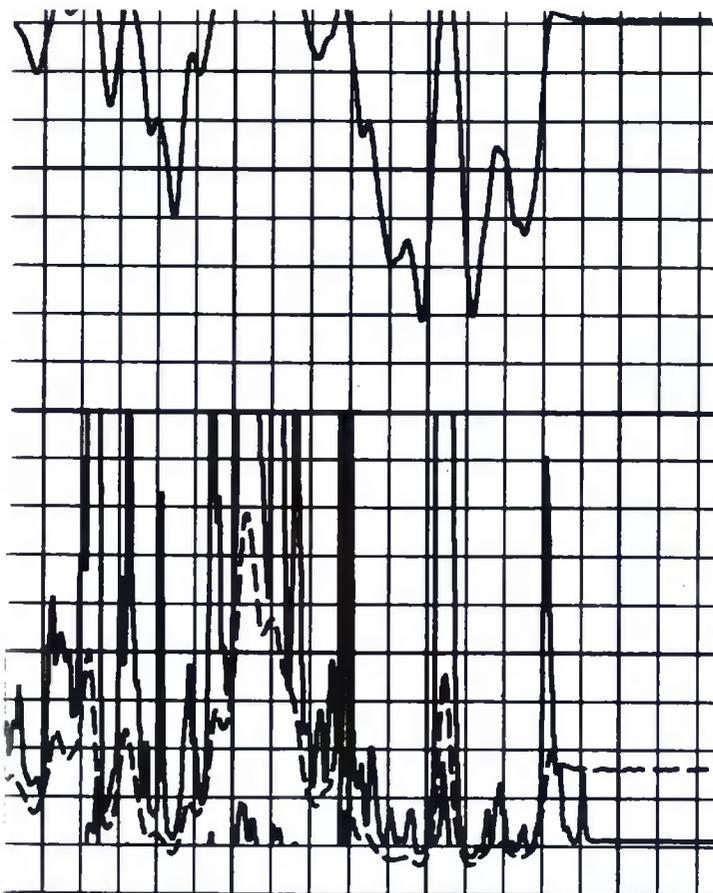
5900

6000





- --- 1.19 SP --- +



6700

6800

0. --- DEEP INDUCTION --- 100. OHM-M

0. --- SHORT GUARD --- 100. OHM-M

400. --- CONDUCTIVITY --- MMHO

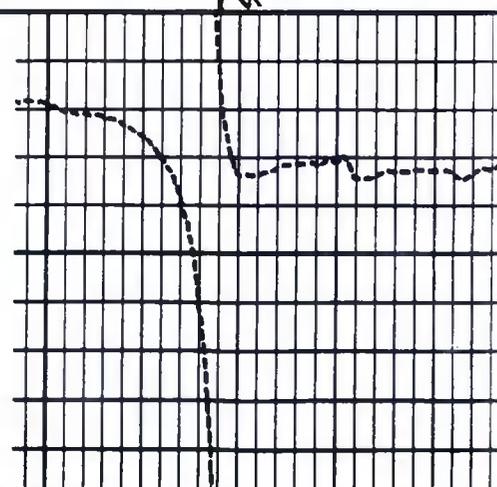
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400. --- CONDUCTIVITY --- MMHO

0. --- SHORT GUARD --- 100. OHM-M

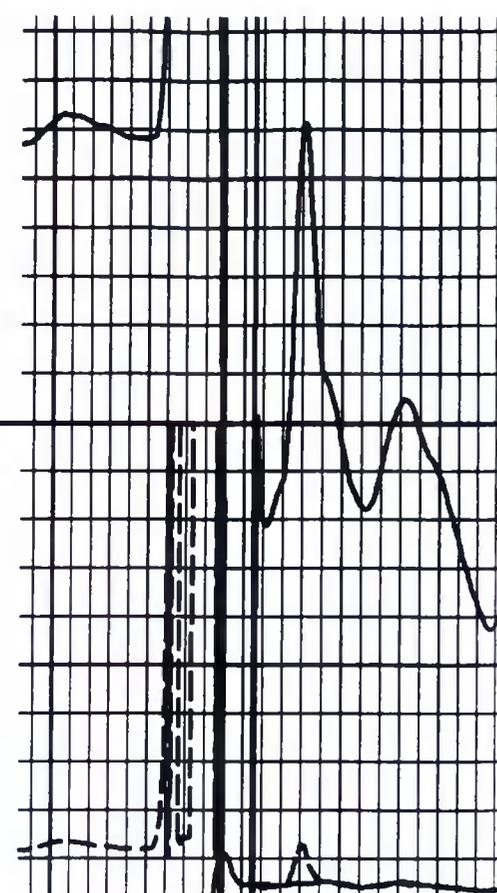
0. --- DEEP INDUCTION --- 100. OHM-M

5000. --- LINE TENSION --- LBS



200

SURFACE CASING @ 218'



organizations can gain a better understanding of the requirements and objectives of the Commission in ensuring compliance with all environmental certificate conditions and meeting its responsibilities under the National Environmental Policy Act and other laws and regulations. Interested organizations are urged to take advantage of these courses.

Course discussion will include the following topics:

- Objectives and requirements of FERC construction orders;
- Preconstruction clearance filings and obtaining Notices to Proceed; and
- Environmental Inspection as it relates to:
 - Right-of-way preparation;
 - General erosion control;
 - Right-of-way restoration;
 - Topsoil segregation;
 - Stream and river crossing;
 - Wetland construction;
 - Residential area construction;
 - Construction and restoration in arid climates;
 - Cultural resources/Paleontology; and
 - Right-of-way maintenance.

The training courses will be given in the locations identified below. Details on location and time may be obtained from Mr. George Willant at the number listed below.

Houston, TX—May 4, 5, and 6, 1993
Washington, DC—June 8, 9, and 10, 1993

The course is designed for individuals directly involved in environmental performance such as environmental and right-of-way inspectors, and construction contractor personnel. Training will be conducted by Ebasco Environmental (Ebasco), the Commission's environmental support contractor, under the direction of the staff of OPPR. There will be no registration fee.

Any organization or individual interested in participating in this course should preregister by sending in a written request to George Willant at Ebasco Environmental, 211 Congress Street, Boston, MA 02110-2410.

The request should include names, addresses and telephone numbers. Session attendance will be limited to 200 and only one set of course materials will be available per preregistered attendee.

Additional information may be obtained from Mr. John Leiss at (202) 208-1106 or Mr. George Willant of Ebasco at (617) 451-1201.

Previous sessions have been very popular so we urge those interested in attending to send in their written request early. Preregistration must be

received at least 30 days prior to the date of the session.

Linwood A. Watson, Jr.,
Acting Secretary.
[FR Doc. 93-1788 Filed 1-25-93; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. QF93-18-000]

**Staten Island Cogeneration Corp.;
Amendment to Filing**

January 15, 1993

On January 11, 1993, Staten Island Cogeneration Corporation (Applicant) tendered for filing a supplement to its filing in this docket.

The amendment provides additional information pertaining to the ownership and technical aspects of its cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Any person desiring to be heard or objecting to the granting of qualifying status should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed on or before February 4, 1993, and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.
[FR Doc. 93-1787 Filed 1-25-93; 8:45 am]
BILLING CODE 6717-01-M

**Magic Water Co., Inc.; Application
Accepted for Filing with the
Commission**

January 15, 1993.

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection.

a. *Type of Application:* Original License for Minor Project (Tendered Notice).

b. *Project No.:* 7923-004.

c. *Date Filed:* January 4, 1993.

d. *Applicant:* Magic Water Company, Inc.

e. *Name of Project:* Magic Water Company Hydroelectric Project.

f. *Location:* Partially on lands administered by the Bureau of Land Management, on Salmon Falls Creek, near the town of Buhl, in Twin Falls County, Idaho. Section 2 in T10S, R13E.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* John J. Straubhar, P.E., P.O. Box 820, Twin Falls, ID 83303, (208) 736-8255.

i. *FERC Contact:* Mr. Michael Strzelecki, (202) 219-2827.

j. *Description of Project:* The project would consist of: (1) The applicant's existing 12-foot-high, 150-foot-long dam; (2) a 2,584-foot-long, 36-inch-diameter steel penstock; (3) a powerhouse containing one generating unit with an installed capacity of 113 kW; (4) a tailrace; (5) a 50-foot-long underground transmission line interconnecting with an existing Idaho Power Company transmission line; and (6) appurtenant facilities.

k. With this notice, we are initiating consultation with the State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR, at § 800.4.

l. Under § 4.32(b)(7) of the Commission's regulations (18 CFR), if any resource agency, SHPO, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission no later than 60 days after the application is filed, (March 5, 1993) and must serve a copy of the request on the applicant.

m. The Commission's deadline for the applicant's filing of a final amendment to the application is April 4, 1993.

Linwood A. Watson, Jr.,
Acting Secretary.
[FR Doc. 93-1788 Filed 1-25-93; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. JD93-0269FT New Mexico-36]

**Department of the Interior, Bureau of
Land Management; NGPA Notice of
Determination by Jurisdictional
Agency Designating Tight Formation**

January 15, 1993.

Take notice that on January 11, 1993, the United States Department of the Interior's Bureau of Land Management (BLM) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations, that the Dakota Formation in San Juan County, New Mexico,

qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The area of application is described on the attached appendix.

The notice of determination also contains BLM and the New Mexico Department of Energy, Minerals and Natural Resources' findings that the referenced portion of the Dakota Formation meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and 275.204, within 20 days after the date this notice is issued by the Commission.

Linwood A. Watson, Jr.,
Acting Secretary.

Appendix

Township 26 North, Range 11 West
Township 27 North, Range 11 West
Township 29 North, Range 11 West
Township 30 North, Range 11 West
Township 29 North, Range 12 West
Township 30 North, Range 12 West
Township 31 North, Range 12 West
Township 30 North, Range 13 West
Sections 1-36: All
Township 28 North, Range 11 West
Township 28 North, Range 12 West
Sections 7-36: All
Township 31 North, Range 11 West
Sections 2-11: All
Sections 14-21: All
Sections 28-33: All
Township 32 North, Range 11 West
Sections 28-33: All
Township 27 North, Range 12 West
Sections 1-7: All
Sections 8-9: N/2
Sections 10-15: All
Township 32 North, Range 12 West
Sections 25-27: All
Sections 32-36: All
Township 27 North, Range 13 West
Sections 1-2: All
Sections 3 and 10: E/2
Sections 11-13: All
Township 28 North, Range 13 West
Sections 10-15: All
Sections 22-27: All
Section 34: E/2
Sections 35 and 36: All
Township 29 North, Range 13 West
Sections 1-3: All
Sections 10-15: All
Section 20: E/2
Sections 21-28: All
Sections 29 and 32: E/2
Sections 33-36: All
Township 31 North, Range 13 West
Section 13: All
Sections 22-27: All
Sections 33-36: All
Township 30 North, Range 14 West

Sections 13 and 14: All
Sections 24 and 25: All
Sections 35 and 36: All

The area of application contains 287,243 acres, more or less, of Federal (68.9%), State (6.8%), Fee (22.1%) and Indian (4.2%) lands.

[FR Doc. 93-1789 Filed 1-25-93; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. JD93-02315T California-3]

**State of California; NGPA Notice of
Determination by Jurisdictional
Agency Designating Tight Formations**

January 19, 1993.

Take notice that on December 28, 1992, the California Division of Oil and Gas (California) submitted the above-referenced notice of determination pursuant to section 271.703(c)(3) of the Commission's regulations, that the N-Point Chert Zone, Paloma Field, Kern County, California, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The area of application is more fully described on the attached appendix.

The notice of determination also contains California's findings that the referenced portion of the N-Point Chert Zone meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and 275.204, within 20 days after the date this notice is issued by the Commission.

Linwood A. Watson, Jr.,
Acting Secretary.

Appendix

The proposed area is the N-Point Chert Zone between the MM marker and the top of the Paloma or Stevens Sands, Paloma Field, Kern County, California underlying the following lands:

Paloma Unit—indicated by the unit boundary on Exhibit B:

Township 31 South, Range 26 East
Section 28: Partly
Section 29: Partly
Section 30: Partly
Section 32: Partly
Section 33: All
Section 34: Partly
Township 32 South, Range 26 East
Section 1: Partly
Section 2: All
Section 3: Partly
Section 4: Partly
Section 5: Partly

Section 11: Partly
Section 12: Partly
Anderson Lease
Township 31 South, Range 26 East
Section 35: S/2
KCL "L" Lease
Township 32 South, Range 26 East
Section 10: S/2 of NE/4, N/2 of NE/4 of SW/4, SE/4 of NW/4,
Section 11: N/2 of NW/4 of SW/4 of NW/4, SW/4 of NE/4.

[FR Doc. 93-1867 Filed 1-25-93; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. JD93-02318T Texas-94]

**State of Texas; NGPA Notice of
Determination by Jurisdictional
Agency Designating Tight Formations**

January 15, 1993.

Take notice that on December 28, 1992, the Railroad Commission of Texas (Texas) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations, that the Wilcox Sands (L-14 and L-15) in the Bob West Field underlying a portion of Zapata and Starr Counties, Texas, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The designated area is within Railroad Commission District 4 and is described as the Southwestern portion of Porcion 55, East of Falcon Reservoir in Starr County, Texas; the northwest most portion of shares No. 28-A and No. 46; the western portion of share No. 29-A; the eastern portion of share No. 11 and all of share No. 36, all in Porcion 14, Zapata County, Texas. These areas are further defined as being within the fault lines as shown on the revised field area map.

The notice of determination also contains Texas' findings that the referenced portion of the Wilcox Sands meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and 275.204, within 20 days after the date this notice is issued by the Commission.

Linwood A. Watson, Jr.,
Acting Secretary.
[FR Doc. 93-1790 Filed 1-25-93; 8:45 am]
BILLING CODE 6717-01-M

FEDERAL ENERGY REGULATORY COMMISSION

WASHINGTON, D. C. 20426

OIL CONSERVATION DIVISION
RECEIVED

In Reply Refer To:
PR25.2/SS

MAR 9 9 27 AM '93

Mr. Allen Buckingham
Bureau of Land Management
Division of Mineral Resources
435 Montero Rd., NE
Albuquerque, New Mexico 87107

MAR 1 1993

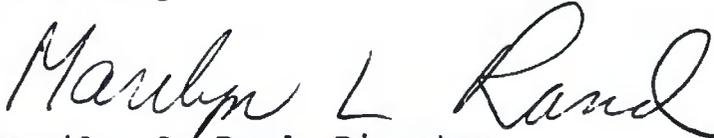
Re: Tight Formation Determination
New Mexico-36
Dakota Formation
FERC No. JD93-02898T

Dear Mr. Buckingham:

On January 11, 1993, the Commission received the above-referenced notice of determination from the United States Department of the Interior's Bureau of Land Management that the Dakota Formation underlying a portion of San Juan County, New Mexico, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The notice included a letter of concurrence from the State of New Mexico. The area of application is more particularly described on the attached appendix.

The 45-day period for Commission review of this notice of determination expired February 25, 1993, and the determination is final. Therefore, the Dakota Formation underlying the recommended area has been approved for tight formation designation.

Sincerely,


Marilyn L. Rand, Director
Division of Producer Regulation

cc: Amoco Production Co.
P.O. Box 800
Denver, CO 80201

Mr. William J. LeMay
Oil Conservation Commission
New Mexico Department of Energy,
Minerals and Natural Resources
P.O. Box 2088
Santa Fe, NM 87504

JD93-02898T
New Mexico-36

APPENDIX

The area of application contains 287,243 acres, more or less, of Federal (66.9%), State (6.8%), Fee (22.1%) and Indian (4.2%) lands all in San Juan County, New Mexico.

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Sections 1-36: All

Township 28 North, Range 11 West
Township 28 North, Range 12 West
Section 7-36: All

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Sections 2-11: All
Sections 14-21: All
Sections 28-33: All

Township 32 North, Range 11 West
Sections 28-33: All

Township 27 North, Range 12 West
Sections 1-7: All
Sections 8-9: N/2
Sections 10-15: All

Township 32 North, Range 12 West
Sections 25-27: All
Sections 32-36: All

Township 27 North, Range 13 West
Sections 1-2: All
Sections 3 and 10: E/2
Sections 11-13: All

Township 28 North, Range 13 West
Sections 10-15: All
Sections 22-27: All
Section 34: E/2
Sections 35 and 36: All

JD93-02898T
New Mexico-36

Township 29 North, Range 13 West
Sections 1-3: All
Sections 10-15: All
Section 20: E/2
Sections 21-28: All
Sections 29 and 32: E/2
Sections 33-36: All

Township 31 North, Range 13 West
Section 13: All
Sections 22-27: All
Sections 33-36: All

Township 30 North, Range 14 West
Sections 13 and 14: All
Sections 24 and 25: All
Sections 35 and 36: All