State of I ENERGY AND MID OIL CONSER

State of New Mexico

ENERGY AND MINERALS DEPARTMENT

TF-02-00Z

JUL 1 7 2002 OIL CONS	SERVATION DIVISION 940 Pacheso 61. 1220 S. St. Francis 10	2 .
	Fe, NM 87505	5A. Indicate Type of Lease
	CEILING CATEGORY DETERMINATION	STATE X FEE
PPROPRIATE FILING FEE(S) ENCLOSED? YES V	- FILING PEE(S) -	5. State Oil & Gas Lease No.
ATE COMPLETE APPLICATION FILED	a non-refundable filing fee of	E 5384
ATE DETERMINATION MADE November (8, 2	\$25.00 per category for each	
AS APPLICATION CONTESTED? YES NO	application is mandatory. (Rule 2, Order No. R-5878-8-3	7. Unit Agreement Name
AME(S) OF INTERVENOR(S), IF ANY:		8. Farm or Lease Name State Com K
Name of Operator		9. Well No. 7 R
Address of Operator		10. Field and Pool, or Wildcat Blanco Mesa Verde
O Box 2197 Houston TX 77252	NORTH	12. County
UNIT LETTER LOCATED		San Juan
AND 1500 FEET FROM THE EAST LINE OF SEC. 32	TWS. 31N RGE. 08W NMPM	San Juan
. Name and Address of Purchaser(s) I Paso Field Services, Farmington, NM; Giant Refinery, Bloom	mfield NM	
Check appropriate box for category sought and info		lines 1 and 2, below.
	ormation submittee. Enter required information of	, amou 1 amo 2, 0010 W
1. Category(ies) sought (By NGPA Section No.)	04	
2. Filing Fee(s) Amount Enclosed: \$ \(\bigsize \) 5		
3. All applications must contain:	DATE TO DRILL DEEDEN OF DLUG PACK	
	RMIT TO DRILL, DEEPEN OR PLUG BACK	
b. C-105 WELL COMPLETION OF		
	RVEY, IF REQUIRED UNDER RULE 111	
d. AFFIDAVITS OF MAILING OR4. In addition to the above, all applications must of		
the Division's "Special Rules of Applications for as follows:	Wellhead Price Ceiling Category Determinations"	
A. NEW NATURAL GA	S UNDER SEC. 102 (c) (1) (B) (using 2.5 Mile of	or 1000 Feet Deeper Test)
All items required by	y Rule 14 (1) and/or Rule 14 (2)	
B. NEW NATURAL GA	S UNDER SEC. 102 (c) (1) (C) (new onshore res	servoir)
All items required by	y Rule 15	
C. NEW ONSHORE PRO	ODUCTION WELL UNDER SEC. 103	
	y Rule 16a OR Rule 16B	
	T NATURAL GAS (TIGHT FORMATION, DEEP	P, COAL SEAM, AND
	CEMENT) UNDER SEC. 103	17 (6)
	by Rule 17 (1), Rule 17 (2), Rule 17 (4), or Rule 3 ATURAL GAS UNDER SEC. 108	17 (5)
All items required by	M/1 No. 30-045	24039
HEREBY CERTIFY THAT THE INFORMATION CONTAINED	FOR DIVISION USE O	
EREIN IS TRUE AND COMPLETE TO THE BEST OF MY	1012110101	
NOWLEDGE AND BELIEF.	Approved	
Yolanda Perez	Disapproved	
NAME OF APPLICANT (TYPE OR PRINT)		of the information required
	The information contained herein includes all to be filed by the applicant under Subpart of	
planda Parez		A PAIL 214 OF THE PERC
SIGNATURE OF APPLICANT	regulation	
itle Senior Regulatory Analyst	/ mine of sing	
ate July 11, 2002	EXAMINER	

WORKING INTEREST OWNER LIST STATE COM K # 7R API 30-045-24039 BLANCO MESA VERDE FORMATION

BURLINGTON RESOURCES OIL & GAS CO ATTN: RHONDA ROGERS P O BOX 4289 FARMINGTON, NM 87499-47289

APPLICATION FOR WELL CATEGORY DETERMINATION PURSUANT TO SECTION 270 OF THE FEDERAL ENERGY REGUTLATORY COMMIMISSION'S REGULATIONS IMPLEMENTING THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

AFFIDAVIT

STATE OF TEXAS)

COUNTY OF HARRIS

<u>Yolanda Perez</u>, being duly sworn deposes and says that she is the authorized person of Conoco Inc. responsible for verifying pertinent data with respect to the well for which this application is being made, and that she is authorized to submit this application on behalf of Conoco Inc..

Affiant further states that to the best of her knowledge, information and belief, and on the basis of the results of her search and examination, one or more of the following responses apply to the well for which this application is being made:

STATE COM K # 7R, API #30-045-24039, NM-48

- a) The natural gas is being produced from a tight formation through:
 - i. A well the surface drilling of which began after December 31, 1979, but before January 1, 1993;
 - ii. A recompletion commenced after January 1, 1993, in a well the surface drilling which began after December 31, 1979, but before January 1, 1993; or
 - iii. Through a recompletion that was commenced after December 31, 1979 but before January 1, 1993, where such gas could not have been produced from any completion location in existence in the well before January 1, 1980; and
- b) The applicant has no knowledge of any information not described in the application, which is inconsistent with her responses set forth herein.

Yølanda Perez

Sr. Regulatory Analysi

SUBSCRIBED AND SWORN TO BEFORE ME, this 3/st day of MAY, 2002.

Notary Public in and for the State of Texas



HE NGPA WELL CATEGORY DETERMINATION IS BEING SOUGHT FOR A WELL DUCING:
A1 occluded natural gas from coal seams. A2 natural gas from Devonian shale. A3 natural gas from a designated tight formation.
R ALL APPLICATIONS FOR DETERMINATION PROVIDE THE FOLLOWING:
Well Name and No.* State Com K # 7R
Completed in (Name of Reservoir) * Blanco Mesaverde
Field * Blanco Mesaverde
Countp * San Juan
State * New Mexico
API Well No. (14 digits maximum. If not assigned, leave blank.)
30-045-24039
Measured Depth of the Completed Interval (in feet) TOP 5032 BASE 5452
PPLICANT'S MAILING ADDRESS AND THE IDENTITY OF THE PERSON WHO IS ONSIBLE FOR APPLICATION:
Applicant's Name * Conoco Inc.
Street * P.O. Box 2197, DU 3084
City * Houston
State* Texas 5. Zip Code 77252-2197
Name of Person Responsible * Yolanda Perez
Title of Such Person * Sr. Regulatory Analyst
Signature and Phone No. (281) 293 - 1613

^{*} SIGNIFIES THAT LINE ENTRY MAY CONTAIN UP TO 35 LETTERS AND/OR NUMBERS.

FERC Form-121 (1/2000)

Federal Energy Regulatory Commission Washington D.C.

Form Approved OMB No. 1902-0038 (Expires 9/30/03)

APPLICATION FOR DETERMINATION

GENERAL INSTRUCTIONS

- 1. Purpose: This form is to be used to provide basic data on each application for a well category determination that is filed with a Jurisdictional Agency to qualify the natural gas produced from such well as (a) occluded natural gas produced from coal seams, under section 107(c)(3) of the Natural Gas Policy Act of 1978 [15 U.S.C. 3301] (NGPA), (b) natural gas produced from Devonian shale, under section 107(c)(4) of the NGPA, or (c) natural gas produced from a designated tight formation, under section 107(c)(5) of the NGPA, in order to substantiate the eligibility of such natural gas for a tax credit under Section 29 of the Internal Revenue Code. The Commission will use this data, together with the other information contained in the Jurisdictional Agency's notice of determination, to evaluate whether substantial evidence exists to support the determination.
- 2. Who must submit: Anyone who files an application with a Jurisdictional Agency identified under Section 270.401 of the Commission's Regulations for a well category determination.
- 3. What and where to submit: The original of this form, and all of the information required by Section 270.302, 270.303, 270.304, or 270.306 of the Commission's Regulations must be filed with the Jurisdictional Agency. The Jurisdictional Agency making a determination must file the original of this form, with all of the other information required under the applicable Commission Regulations, with the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. Applicants should retain one copy of each completed form for their files for 4 years.
- 4. These are mandatory filing requirements.
- 5. The data on this form are not considered confidential and will not be treated as such.
- 6. Where to send comments on the public reporting burden: The public reporting burden for this collection of information is estimated to average 0.25 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate, or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 (Attention: Mr. Michael Miller, CI-1) and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). Persons subject to providing this information will not be penalized for failing to respond to these collections of information unless the collection of information displays a valid OMB control number.

DISTRIBUTION	5									
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ANTA FE		NEW	MEXICO OIL	L CONSER	EVATION C	OMMISSION		Form C-101		
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. Type of Work								7. Unit Agre	ement Name	~~~
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A:BUTION NEW	MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Ellective 14-85
u.' .s.		State Y Fee
L OFFICE		5. State Oil 6 Gas Lease No. E 1
OF AT R		E5384, B1140-47, E51
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SUNDRY NOTICES A	ND REPORTS ON WELLS OR TO OCCEPCE OF PLUG BACK TO A DIFFERENT RESERVOIR. * (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL X OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Form or Lease Name
MESA PETROLEUM CO.	•	STATE COM AL
3. Ad ress of Operator		9. Well No.
1600 Lincoln, 2800 Lincoln Cent	ter, Denver, Colorado 80264	36E
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER H 1750 PEET	ROM THE NORTH LINE AND 1050 FEET F	**************************************
	201	
THE EAST LINE, SECTION 32	TOWNSHIP 31N RANGE 8W	··· (
	evotion (Show whether DF, RT, GR, etc.)	12. County
	6336	SAN JUAN
16. Cl. A. Annariana B		
Check Appropriate B	Sox To Indicate Nature of Notice, Report or subseque	Other Data ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUS AND ABANDON REMEDIAL WORK	ALTERING CASING
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PULL OR ALTER CASING	CHANGE LOCA	TIONS
	OTHER CHANGE BOOM	120110
OTHER		•
17. Describe Proposed or Completed Operations (Clearly work) SEE RULE 1103.	state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any pro:
Move the subject well from the	above location to:	
	1750'/N and 1500'/E G-32-31N-8W	
	New elevation is 6334!.	
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18. I hereby certify that the information above is true an	d complete to the best of my knowledge and belief.	OIL CON. COM.
18. I hereby certify that the information above is true an		OIL CON. COM. DIST. 3
Jahn alerander	d complete to the best of my knowledge and belief. AGENT	OIL CON. COM.
18. I hereby certify that the information above is true an alcular day alcular day and alcular	AGENT AGENT	OIL CON. COM. DIST. 3 December 21,
Jahn alerander	AGENT	OIL CON. COM. DIST. 3 December 21,
Jahn alerander	DEPUTY OIL & GAS INSPECTOR, DI	OIL CON. COM. DIST. 3 December 21,

-90 1320 1650 1960 2310 2640

CONSERVATION DIVISE

P. O. UOX 2048

SANTA FE, NEW MEXICO 87501

form C-10? Revised 10-1-

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoldated by communitization, unitization, force-pooling, etc? X Yes	MSSA POTROLEIM COMPANY Section Township On Letter Section Township On the Image County San Juan 1750 feet from the Morth Imaged 1500 feet from the Past Image 1750 feet from the Morth Imaged 1500 feet from the Past Image 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? [X] Yes No If answer is "yes," type of consolidation COMMINITIZED If answer is "ao," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if accessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Sec. Sinks Com AL 3& E. Sand 10-0-80 Cum Prad - 0 - Provation Unit I havely carlify that the Information or tuleved havein is true and complete to its form the result of the commission. CERTIFICATION I havely carlify that the Information or tuleved havein is true and complete to its form the result of the commission of the plat was platted from the number of the plat was platted from the number of the platter of the large of the commission of the platter of the large of the number of the platter of the large of the number of the platter of the large of the number of the platter of the large of the number of the platter of the large of the number of the platter of the number of the plat			All distances must be for	om the cuter hounder	tes of the Section.	·	
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Asked by communitization, unitization, force-pooling, etc? X Yes	AGENT Sec. Yes No If answer is "yes," type of consolidation COMMUNITIZED If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse aide this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitiration forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commin sion. CERTIFICATION I hereby certify that the information contained hards is true and complete not best of my hon-ledge and balled. Sec. State Com. AL 36 E Sec. Cum. Prod0- Provided Unit I hereby certify that the well located the same of contained and balled. I hereby certify that the well located to the same of carries to the best of my hon-ledge and balled. I hereby certify that the well located to the same of carries to the best of my hon-ledge and balled. State Com. AL 36 Spud. T-18-67 Cum. Prod. 16-70 State Com. AL 36 Spud. T-18-67 Cum. Prod. 16-70 State Com. AL 36 Spud. T-18-67 Cum. Prod. 16-70 State Com. AL 36 Spud. T-18-67 Cum. Prod. 16-70 Cum. Prod. 16-70 State Com. AL 36 Spud. T-18-67 Cum. Prod. 16-70 Registered Prices local Extra and Cum. Prod. 16-70 Registered Prices local Ex	2. If more the interest ar	an one lease is droyalty).	s dedicated to the wel	l, outline each an	d identify the ow	nership thereof	(both as to working
State Cow AL 36 State Cow AL 36 Sec. Cum Pred DEC 28 197 OIL CON. Curvi OIL CON. Curvi OIL CON. Curvi State Cow AL 36 State Cow AL 36	State Com AL 36 E Sec. State Com AL 36 E Sec. State Com AL 36 E Sec. Sec. Provation Unit 1 hereby certify that the information contained harain is true and complete to the best of my knowledge and balled. AGENT Company MESA PETROLEUM Date December 21, 1979 I hereby certify that the well location than the same of the second surveys made by me and contained and certain the best of my knowledge and balled. State Com. AL 36 State Com. AL 36 Synd. 7-18-67 Cum. Prod. 1679 MMACES Fred Ballett, The provided and balled. Distriction of the same contained and certain the best of my knowledge and balled. Distriction of the provided and balled. Date Surveys (SED LAM) Not provided and balled. The provided and balled.	X Yes If answer if this form if No allowab	ommunitization, No If a significant in the significant in the second in	unitization, force-pooli answer is "yes;" type of owners and tract desc ned to the well until all	ng. etc? If consolidation riptions which ha	COMMUNITIZED ve actually been	consolidated. (Use reverse side of
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. DIN ALEXANDER Postuca AGENT Company MESA PETROLEUM Date December 21, 1979 I hereby certify that the well locate action on this plat was platted from the shown on this plat was platted from the notes of actual surveys made by me under my supervision, and that the son is true and correct to the best of manual action of the shown of the platter of the shown on the platter of the shown of the shown of the platter of the shown of the shown	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. State Come AL 36 E Sound 10-8-80 Cum Pred Praration Unit DEC 28 191 OIL CON. CUm. DIST. 3 I hereby certify that the information contained from the shown on this plet was plotted from the shown on the plet was		1					
	Fred B. Ferri Gr.		S	State Com	AL 36 E DEC 28 OILL CON. DIST. AL 36 -18-67	sion Unit	toined herein is the best of my knowledge and be best of my knowledge and be best of my knowledge and be best of my supervision for the best of actual to	ANDER OLEUM 21, 1979 that the well location was plotted from field increase and that the some ect to the best of miller.

2000

1 500

		1								
DISTRIBUTIO		Section 1 to the section of the sect								7. C-105
SANTA FE						1	SIO.	Г		cate Type of Lease
FILE		MELL COMBI	MEXICO	OIL CO	NSERVATI	ONCON	MISSION			e X Fee
U.S.G.S.		WELL COMPI	LLTION	ת אבע	UMPLE	ON KE	PURI	MATOG		
LAND OFFICE						B P DICES			E-5	113 E-1196, E-538
OPERATOR					1		19 19		IIII	
Id. TYPE OF WELL						HL CO		Ma /	7. Unit	Agreement Name
	011	LL X GAS	·	DRY	1		ST. 3			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
b. TYPE OF COMPL	ETION			DRY L	J OTHER				8. Form	or Lease Name
	VER X DEEP	EN PLU		SVR.	DTHER	Reco	omplet	ion	Sta	te Com AL
2. Name of Operator									9. Well 1	
Mesa P	<u>etroleum Co</u>	•							36E	
			0000 D-		00 00	064				d and Pool, or Wildcat
1660 L Location of Well	<u>incoln Stre</u>	et, Suite	2800, De	nver	, 00 80	264			Basi	in Dakota
PNIT LETTER G	1051750	1750		N		150	00			
	EUCATED	VIET PEET	FROM THE		LINE AND	TITE	7777	FEET FROM	12. Coun	
THE E LINE OF	, sec. 32 ,	we. 31N a	GE. 8W	MMDA					San .	luan (IIIIIII)
15. Date Spudded	16. Date T.D. F	Reached 17. Dat	e Compl. (Re	ady to	Prod.) 18.	Elevatio	ns (DF, I	RKB, RT, GR	, etc.) 1	19. Elev. Cashinghead
10-8-80	10-20-	80	9-12-8				5330'			6330' GR
20. Total Depth		g Back T.D.	22. 1	/anv	le Compl., Ho	ow 23	. Interva	s , Rotary	Tools	, Cable Tools
7821'		7690'		1	N/A		Diffied	^{By} 0-782	21'	N/A
4. Producing Interval			m, Name							25. Was Directional Survey Made
Dakota Gra	neros - 757	8'-7650'								No
6. Type Electric and	Other Logs Run								- 1.55	
IES - Gamma		ty .							27.	. Was Well Cored NO
8.		CA	SING RECO	RD (Rep	ort all string:	s set in v	well)			
CASING SIZE	WEIGHT LB.		HSET		LESIZE			TING RECOR	3D	AMOUNT PULLED
10-3/4"	32.75#,	/ft. 24	19'		-3/4"		275			None
7"	20#/ft	359	98'		3/4"		470			None
4-1/2"	11.6 & 10	0.5 779	94'		1/4"		225			None
9.		INER RECORD				30.		Tυ	BING RE	CORD
SIZE	ТОР	воттом	SACKS CE	MENT	SCREEN		SIZE		THSET	PACKER SET
N/A						2	2-3/8"	755	<u> </u>	7364'
. Perforation Record	(Interval size and	l number)			Tan	1615				
Dakota - 7650			_38' _	25!	32.	INTERV				OUEEZE, ETC.
	, -21', 758			23,	7578-76		_			(IND MATERIAL USED
			, 0		7.37.0-71	1.10				-link gel, Lsd, 16,450 gals
1 sh	ot ea4	10						CO_	<u> 20-40</u>	150, 10,430 yars
								2		
1.					UCTION					
ate First Production	Produc	tion Method (Flo		t, pumpi	ing - Size and	d type pu	imp)			tus (Prod. or Shut-in)
12-2-80	House Tast-3		owing	-	0.0					oducing
nte of Test	Hours Tested	Choke Size	Prod'n. F Test Peri		O11 — Bbl.	Gas	S - MCF	Water -		Gas - Oil Ratio
10-11-81 ow Tubing Press.	Casing Pressure		4- 011 - 251	→	<u>0</u>	4CE	35		one	N/A
260 psi	N/A	Hour Rate	- 011 - 861	•	Gas - N		wate	er – Bbl.	0	Il Gravity — API (Corr.)
Disposition of Gas		l, vented, etc.)	- 0		33			none	itnessed	N/A
Sold										Peace
. List of Attachments		-							UTIN	reace
C-104	and Deviat	ion Record	Submits	ted w	ith fire	t com	nlati	an wanas	+	
. I hereby certify that	the information sl	own on both side	s of this for	n is true	e and complet	e to the	best of m	y knowledge	and belie	ej.
SIGNED	c. 13.	11.	TiTE	_E Di	v. Produ	ction	Supvi	^. ~	ATE.	10/14/81
									A16	

INSTRUCTIONS

us form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

			New Mexico		Northwestern New Mexico					
T.	Anhy	T.	Canyon	T.	Ojo Alamo2022'	т	Penn (IDI)			
T.	· Salt	. T .	Strawn	Т.	Kirtland-Fruitland	T	Penn "C"			
B.	Salt	T.	Atoka	Т.	Pictured Cliffs 3171'	т. Т	Penn. "D"			
T.	Yates	T.	Miss	т.	Cliff House 5030'	т	Leadville			
T.	7 Rivers	T.	Devonian	T.	Menefee 5094'		Madison			
T.			Silurian				Elbert			
T.			Montoya				McCracken			
T.	San Andres	T.	Simpson	T.	Gallup	T	Issocia Oteta			
T.	Glorieta	T.	McKee	Bas	se Greenhorn	т.	Canalian Otzte			
T.	Paddock	T.	Ellenburger	T.	Dakota 7620'	т.	Greenhorn	7440'		
T.					Morrison			74881		
T.	Tubb	T.	Granite	T.	Todilto	т.	Kirtland	20821		
T.	Drinkard	T.	Delaware Sand	T.	Entrada	т.	Lewis	3400'		
T.	Abo	T.	Bone Springs	T.	Wingate	т.	Fruitland	2900'		
T.	Wolfcamp	T.		T.	Chinle	т				
T.	Penn	T.		T.	Permian	T				
T	Cisco (Bough C)	T.		T.	Penn. "A"	T				

FORMATION RECORD (Attach additional shorts if and

т. ____

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
-			1/22/82: TLS Div. Cen. Rec. T. Yoakam L. Carnes Acct. MCP D&M El Paso Explor. C. James				OCT 19 1981 OIL CON. COM. DIST. 3

Subinit to Appropriate District Office State Lease - 6 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs,	NM 88240	OIL CON	SERVAT P.O. Box		VISIO	N	III API NO		045-24039	
DISTRICT II P.O. Drawer DD, Artes		Santa F	P.O. Box Fe, New Mex		2088 /	5.	Indicate Typ		re 🔯 🗀 FEE 🗌]
DISTRICT III						6.		Gas Lease No.	•	
1000 Rio Brazos Rd., A					,	- 77	777777	384		77
	COMPLETION C	7.	Lease Name	or Unit Agree	ement Name	<u> </u>				
la. Type of Well: OIL WELL	GAS WELL		ATE CON							
b. Type of Completion NEW WORK WELL OVER		PLUG XX	DEPP RESVR XX OT	16DR						
2. Name of Operator CONOCO.	TNC					8.	Well No.	7R		
3. Address of Operator							Pool name			
	A DR. STE 10	DOW, MIDLA	ND, TX. 7	9705		FIE	SA VERI	<u> </u>		_
4. Well Location Unit Letter	G : 1750	Feet From The	NORT	Н	ne and	1500	Feet Fr	The	EAST Lie	£
Section	32	Township	31 N	Range (8 W	NMP	M	SAN JUAN	N County	
10. Date Spudded	11. Date T.D. Reach	ed 12 Date	Compl. (Ready I		13. Eleva	ions (DFA	RKB, RT, GI 330	R, etc.) 14	Liev. Casinghead	
10-8-80 15. Total Depth	10-20-80 16. Plug Bad	k T.D.	12-17-93 17. If Multiple Many Zon	Compl. How	18. I	ntervals	Rotary Tool	XX IC	able Tools	_
7821		140							ogal Survey Made	_
19. Producing Interval(s 5390-5452 ME), of this completion - MRRRR - 50.32	7 0p, Bottom, Na 2—5322 CLT	me FFHOUSE					NO		
21. Type Electric and O		3 0020 021					22. Was We	Il Cared	NO	
23.		CASING	RECORD	(Report all	strings	set in w	ell)			
CASING SIZE	WEIGHT LE		PTH SET	HOLE S	ZE	CEMI	INTING R	ECORD	AMOUNT PULL	<u>:D</u>
10 3/4	32,75		2 4 9 3598	13 3/4 8 3/4			275 SX 470 SX			
4 1/2	11.6 & 10		7794	6 1/4			225 SX			_
7 1/2								, ,		_
24		LINER REC	YORD			25.	TU	BING REC	ORD	
SIZE	TOP	BOTTOM	SACKS CE	MENT S	CREEN		SIZE	DEPTH S	4710114410	Τ
				9 (1)		1.	66	5202	5190	_
	cord (interval, size	ME	CEL	E 1111	ACID	SHOT F	RACTUR	E CEMENT	r, squeeze, etc.	_
26. Perforation rec	cord (interval, size			D	PIH INTE		AMOU	NT AND KIN	D MATERIAL USED	
SEE ATTACHED		an In	N 0 61994				SEE ATT	ACHED		
			CON.	NV.						
			1個の建筑票	CTION						
28. Date First Production	· ·	Production Metho		ift, pumping - St LOWING	ze and type	ритр)			is (Prod. or Shid-in) RODUCING	
12-16-9 Date of Test 12-17-93	Hours Tested	Choke Siz		or Oil - E	ы.	Gas - MC	FV	Vater - Bbl.	Gas - Oil Rati	0
Flow Tubing Press.	Casing Pressure	Calculated			s - MCF		r - Bbl.		ty - API - (Corr.)	
	560	Hour Rate	0		240		Test W.	itnessed By		_
29. Disposition of Gas	(Sold, used for fuel, w	mied, etc.)	SOLD				100	LYNN	CORDON	
30. List Attachments										
31. I hereby certify to	hat the information	shown on both s	ides of this for	n is true and o	complete to	the best o	f my knowl	edge and beli	id	
	est De			LL R. KEA					C Date 1-5-94	_
Signature	UN. De	cepe	Name							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

 T. Anhy
 T. Canyon
 T. Ojo Alamo
 T. Penn. "B"

 T. Salt
 T. Strawn
 T. Kirtland-Fruitland
 T. Penn. "C"

 B. Salt
 T. Atoka
 T. Pictured Cliffs
 T. Penn. "D"

 T. Yates
 T. Miss
 T. Cliff House
 T. Leadville

Southeastern New Mexico

Northwestern New Mexico

T. Graybur T. San And T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfens	rg dres i k y		T. Montoya T. Simpson T. McKee T. Ellenburger	T. Ma T. Ga Base T. Da	ancos llup Greenhorn kota		T. Elbert T. McCracken T. Ignacio Otzte T. Granite T.				
T. Graybur T. San And T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo	rg dres i k y		T. Montoya T. Simpson T. McKee T. Ellenburger	T. Ma T. Ga Base T. Da	ancos llup Greenhorn kota		T. McCracken T. Ignacio Otzte T. Granite				
T. San And T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo	dres i k y		T. Simpson T. McKee T. Ellenburger	T. Ga Base T. Da	iliup Greenhorn ikota		T. Granite				
T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo	k		T. McKee T. Ellenburger	Base T. Da	Greenhorn Ikota	-	T. Granite				
T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfens	y		T. Gr. Wash	T. Da	kota						
T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfen	y		T Cr Wech	TM							
T. Tubb T. Drinkard T. Abo T. Wolfern	d			1. Morrison							
T. Drinkard T. Abo	vi .	T Tubb		T. To	<u> </u>		T				
T. Abo	T Drinkard T Rone Springs			T. En	trada		Т.				
T Wolfcon	T. Abo T				neate		Т.				
1. WOLLCAR			- 1	T C	inle		T.				
Th. Th.	mp		_ !	T Do	emain		T				
I. Penn			_ <u>T</u>	T.Fe	A V A						
T. Cisco (F	Bough (ــــــــــــــــــــــــــــــــــــــ	_ T	1. Fe	an A		T				
			OIL OR (GAS SANDS	OR ZON	ES					
No. 1 from	_		to				dd				
No. 1, Hon	n	•••••••	to								
NO. 4, IION	п		IMPAD	TANT WATE							
						3					
Include dat	ta on ra	te of water inf	low and elevation to which t	water rose in ho	ie.						
No. 1, from	n		to			teet					
No. 2, from	n		to		feet						
No. 3, from	n		to		*********	feet	••••••				
		L'	ITHOLOGY RECO	RD (Attach	additiona	d sheet if no	cessary)				
From	To	Thickness	Lithology	From	То	Thickness	Lithology				
		in Feet				in Feet					
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				11							

LEASE NO: E 5384

LEASE NAME & WELL NO: STATE COM 'K' #7R

API #: 30-045-24039 COUNTY & STATE: SAN JUAN NM POOL NAME: MEXA VERDE

LINE 26: PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

MEMEFEE & POINT LOOKOUT W/ 1 SPF @ 5552, 5548, 5538, 5530, 5527, 5522, 5519, 5483, 5465, 5463, 5488, 5456, 5454, 5452, 5448, 5446, 5444, 5442, 5438, 5436, 5434, 5430, 5428, 5424, 5422, 5420, 5418, 5416, 5402, 5392, 5390.

UPPER MENEFEE/CLIFFHOUSE W/ SELECT FIRE QUNS W/ 1 SPF @ 5322, 5320, 5318, 5237,5214, 5210, 5206, 5168, 5160, 5086, 5081, 5076, 5069, 5062, 5055, 5051, 5050, 5049, 5048, 5047, 5046, 5045, 5044, 5043, 5042, 5041, 5040, 5039, 5038, 5037, 5036, 5035, 5034, 5033, 5032.

LINE 27: ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, EST.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5390 - 5552

ACID W/ 1/2 bbl 15% HCL EACH 1° INTERVAL. FRAC W/ 1190 bbl 35# CROSS LINK GEL PAD. PUMPED 239bbl W/ 1# 20/40 AZ @ 45bpm 1320#, 351bbl 2# 20/40 az @ 45 BPM 1070#, 351bbl 6# 20/40 AZ @ 45 bpm 1040#M, 82 bbl 8# 20/40 AZ @45 bpm 1110#, 73 bbl 8# 20/40 AZ, RESIN COATED @ 45 bpm 1170#, FLUSHED W/ 75 bbl 2% KCL.

5032 - 5322

ACID W/ 1/2 bbl 15% HCL PER HOLE. FRAC W/ 1190 bbl 35# X LINK PAD. PUMPING 239bbl 1# 20/40 AZ @ 45bpm 1450#, 351bbl 2# 20/40 AZ @ 45bpm 1250#, 422bbl 4# 20/40 AZ @ 51bpm 1300#, 351bbl 6# 20/40 AZ @ 50bpm 1200#, 87bbl 8# 20/40 AZ @ 48bpm 1250# & 88bbl 8# 20/\$0 RESIN COATED @ 50bpm 1100#

SET 4 1/2" BAKER MODEL 'T' CIBP

53601

	Maying	Revised 1-1-89
State of New Appropriate istrict Office ISTRICT I O. BOX 1980, Hobbs, NM 88240 ISTRICT II O. BOX DD, Artesia, NM 88210 Santa Fe, NI SUNDRY NOTICES AND REPORTS ON W (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP DIFFERENT RESERVOIR. USE "APPLICATION FOR (FORM C-101) FOR SUCH PROPOSALS.) 1. TYPE OF WELL: OIL CONSERVAT Santa Fe, NI SUNDRY NOTICES AND REPORTS ON W (FORM C-101) FOR SUCH PROPOSALS.)	Resources Department ION DIVISION eco St. M 87505 ELLS EN OR PLUG BACK TO A	WELL API NO. 30-045-24039 5. INDICATE TYPE OF LEASE STATE FEE 6. STATE OIL & GAS LEASE NO. E5384 7. LEASE NAME OR UNIT AGREEMENT NAME STATE COM K 8. WELL NO. 7R
2. NAME OF OPERATOR		9. POOL NAME OR WILDCAT
CONOCO INC. 3. ADDRESS OF OPERATOR TV 70705-45	00	BLANCO MESAVERDE
3. ADDRESS OF OPERATOR 10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-45 4. WELL LOCATION Unit Letter G: 1750 Feet From The NORTH Line and 1500 Section 32 Township 31N Range 8W NMPM SAN JUA Check Appropriate Box to Indicate NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING OTHER: 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all persons SEE RULE 1103). 11-25-96 MIRU. POH AND LAY DOWN 156 JTS OF 1 5700', NONE. RIH W/ 2-7/8" TBG. SEATING BEGIN WELL FLOWING ON ITS OWN, TUR	D Feet From The EAST L NN County whether DF, RKB, RT, Gr, etc.) = 6330' ate Nature of Notice, Report, G REMEDIAL WORK COMMENCE DRILLING OPI CASING TEST AND CEMEN OTHER: TUBING CH, tinent details, and give pertinent data -1/4" TBG. DRILL OUT CHE	or Other Data UBSEQUENT REPORT OF: ALTERING CASING NS. PLUG AND ABANDONMENT ANGEOUT Es, including estimated date of starting any proposed work) CIBP AT 5316'. CHECK FOR FILL TO D. COLLAR AND LANDED AT 5416.62'.
I hereby certify that the Information above is true and complete to the best of my known SIGNATURE TYPE OR PRINT NAME: DEBRA BEMENDERFER	wledge and belief. TITLE AGENT FOR CON	TELEPHONE NO.
	DEPLITY OIL & GAS INSPEC	



State of New Mexico Form C-103 OH, COMSEREDERRY, Minerals, and Natural Resources Department Reviews 1-1-89 OIL CONSERVATION DIVISION WELL AF NO. 30-045-24039 P.O. Box 1980, Hobbs, NM 88240 Q Q P.O. Box 2088 94 FE DISTRICT II
P.O. Drawer DD, Aitesin, NM 88210 Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE 🗌 DISTRICT III
1000 Rio Brazzo Rd., Azioc, NM 87410 6. State Oil & Gas Lease No. E 5384 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Longo Name or Unit Agree DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: WELL | STATE COM 'K' OTHER 2. Name of Open & Well No. CONOCO INC. 7R 3. Address of Operator 9. Pool name or Wildow 10 Desta Drive STE 100W, Midland, TX 79705 MESA VERDE 1500 EAST 1750 NORTH Feet Prom The SAN JUAN 31 N 8 W 10. Elevation (Show weather DF, REB. PT. GR. ac.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT JAN 0 6 1994 PULL OR ALTER CASING CASING TEST AND CEMENT JOB OIL CON. DIV OTHER RECOMPLETION OTHER: 12. Describe Proposed or Completed Operations (Clearly state all partinent details, and give pertinent dates, including estimated date of starting any proper work) SEE RULE 1103. 11-4-93 RU, GIH W/ 3 1/5 PER FUN SHOOT 6 .5" HOLES IN R 1/2" CSG @ 5400° & 6 .5" HOLES @ 4975°, POOH, GIH W/ 4 1/2" BAKER CMT RETAINER SET @ 5350° 1 /AHCV ORTIOCRAT WATE CHIEDDY

MIX & PUMP LEAD SLURRY OF 100 SX CLASS B 50 SX CLASS B' NEAT. PUMP INTO RET @ 4708 GIH W/ 3 1/8" BIT, FOUND TOP OF CMT @ 4708 PERF MENEFEE & POINT LOOKOUT USING SELECT-5530, 5527, 5522, 5519, 5483, 5465, 5463, 5438, 5436, 5434, 5430, 5428, 5424, 5422, W/ 1/2 bbl 15% HCL @ EACH 1' INTERVAL. FI 351bbl 2# 20/40 AZ @ 45bpm 1070#, 422bbl 45bpm 1040#, 82bbl 8# 20/40 AZ @ 45bpm 11:170#. FLUSH/ 75 bbl 2% KILL. RU SET BALTOFF. FLUSH/ 75 bbl 2% KILL. RU SET BALTOFF. SONS, 39" HOLES 1 SPF @ 5322, 5320, 5081, 5076, 5069, 5062, 5055, 5051, 5050, SEE BACK FOR CONTINUATION.		OOH. OOH. 5548, 5538, 446, 5444, 5442, 5390, POOH. ACID AZ @ 45bpm 1320#, 64 20/40 AZ @ ATED @ 45bpm DP. GIH W/ SELECT 88, 5160, 5086, 6044, 5043, 5041,
I hereby certify that the information above is true and complete to the best of my knowled such at the best of my knowled su	SR REGULATORY SPEC.	1-5-94 915-686-5424 TELEPHONE NO.
APPROVED BY CONDITIONS OF APPROVAL, IF ANT:	SUPERVISOR DISTRICT # 3	JAN - 6 1994

5040, 5039, 5038, 5037, 5036, 5035, 5034, 5033 & 5032, POOH. ACID W/1/2 bbl 15% HCL PER HOLE. FRAC AS FOLLOWS, PUMP 239bbl 1# 20/40 AZ @ 45bpm 1450#, 351bbl 2# 20/40 AZ @ 45bpm 1250#, 422bbl 4# 20/40 AZ @ 51bpm 1300#, 351bbl 6# 20/40 AZ @ 50bpm 1200#, 87bbl 8# 20/40 AZ @ 48bpm 1250# & 88bbl 8# 20/40 RESIN COATED @ 50bpm 1100#. CO SAND TO RBP, POOH W/ RBP. GIH W/ BAKER 4 1/2" MODEL T CIBP SET @ 5360'. GIH W/ 1.66" TBG SET @ 5202'. RDMO 12-18-93.

MERCH PROPERTY

Subvait 5 Copies
Appropriate District Office Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240 State of New Mexico

DISTRICT II
P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION RECEIVED

P.O. Box 2088

Santa Fe, New Mexico. 87504 2007 Santa Fe, New Mexico 87504-2088 FEB 3 AM 8 35 DISTRICT III 1000 Rio Brizos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Vell API No. Operato CONOCO INC 30-045-24039 Address 10 Desta Drive Ste 100W. Midland, TX Reason(s) for Filing (Check proper box) Other (Please emisin) New Well ge in Transporter of Dry Gas XXRecompletion Oil Change in Operator Condens change of operator give name of address of previous operato II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Kind of Lease STATE COM 'K' State Federal or Fee Plene MESA VERDE E 5348 Location Feet From The NORTH Feet From The EAST 1750 1500 32 31 N 08 W SAN JUAN NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ts (Give address to which approved capy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas VV Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX. 79999 RL PASO NATURAL GAS (007057) If well produces oil or liquids, give location of tanks. Sec Unit Rgs. Is gas actually con ected? When 7 YES 131N 108W 12-20-93 G 32 If this production is commingled with that from any other lease or pool, give con IV. COMPLETION DATA New Well Warkover Diff Res'v Oil Well Gas Well Deepen Phug Back Same Res'v Designate Type of Completion - (X) I ctal Depth **Date Spudded** Date Compl. Ready to Prod. PRID 10-8-80 12-17-93 7821 Top Oil/Ges Pay 6440 Elevations (DF, RKB, R7, GR, etc.) GR 6330 Name of Producing Formation Tubing Depth MESA VERDE 5033 5202 5033-5322; 5390-5552 TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET 13 3/4 10 3/4 249 275 SX 8 3/4 470 SX 7 4 1/5 6 1/4 225 SX 1 66 TBG 5202 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Tast must be after recovery of total volume of load oil and 4. Jan 14. ac 10 ing Method (Flo Date First New Oil Run To Tank Date of Test 12-17-93 FLOWING 12-16-93 Casine Prossure Length of Test **Tubing Pressure** JAN 0 61994 Water - Bols Actual Prod. During Test Oil - Bhis. OIL CON. DIV. DIST. 3 GAS WELL Actual Prod. Test - MCF/D Length of Test 24 HRS 240 () Prossure (Shut-in) Choice Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 1" ORFICE 500 560 TEST MTR RUN VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved JAN - 6 1994 is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY ERNIE BUSCH BILL R. KEATHLY REGULATORY SPEC. Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Title Printed No 915-686-5424 1-5-94

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION CONSERVATION DIVISION

RECEIVED

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZAT TO TRANSPORT OIL AND NATURAL GAS	IOI
Operator CONTOCO TNC		W

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	R ALLOWAI	BLE AND	AUTHORI	94 JHN ZATION	12 HI	7 58	
[.		NSPORT OIL						
Operator CONTO CONTO					Well	API No.		
CONOCO INC			- 4		30) -045-240	39	
10 Desta Drive Ste	100W, Midlan	d. TX 797	05					
Reason(s) for Filing (Check proper box)			Oth	et (Please expli	gia)			
New Well	Change in	Transporter of:						
Recompletion XX	Oil 🗀	Dry Gas						
Change in Operator	Casinghead Gas	Condensate						
change of operator give name address of previous operator			·					
I. DESCRIPTION OF WELL	AND LEASE							
Lease Name	Well No.	Pool Name, Includ	ing Formation			of Lease	Le	ass No.
STATE COM 'K'	7R	BANCO ME	SA VERDE		x	Federal or Fee	E 534	.8
Location G	4.775.0	NO	. DOTT I	450			A CMI	
Unit Letter	: 1750	Feet From The NO	RTH Lin	e and150	<u> </u>	set From The $\frac{\mathbb{E}}{2}$	AST	Line
32	31 N	Range 08	<u> </u>	_ CAN	JUAN			
Section Township	O OI N	Range UO	, N	MPM, SAN	OUM			County
II. DESIGNATION OF TRAN	SPODTED OF OF	AND NATE	DAL GAS					
Name of Authorized Transporter of Oil	or Condens			e address to w	tick approved	copy of this for	m is to be se	ut)
						,		•
Name of Authorized Transporter of Casing	shead Gas	or Dry Gas	Address (Give	e address to wi	tich approved	copy of this for	m is to be se	w)
L PASO NATURAL GAS (OC		V), TX. 79		1
If well produces oil or liquids,		Twp. Rgc.	le gas actuall		When			
ive location of tanks.	, ,	31N 108W	YES		1 12	2-20-93		
f this production is commingled with that i			ling order muni	ber:				.,
V. COMPLETION DATA								
	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	lxx	3 2			lxx I		l xx
Date Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.		
10-8-80	12-17-93		7821			64	140	
Elevations (DF, RKB, RT, GR, esc.)	Name of Producing For	rmation	Top Oil/Gas	-		Tubing Depth		
R 6330	MESA VERDE		5033	3			202	
Perforations 5033-5322; 5390-5552						Depth Casing	Shoe	
5033-5322; 5390-5552								
	TUBING,	CASING AND	CEMENTI					
HOLE SIZE	CASING & TU	BING SIZE		DEPTH SET			ACKS CEM	NT
	10 3/4		249			275 SX		
8 3/4	7		3598	3		470 SX		
6 1/4	4 1/5		7794			225 SX		
	1 66 TBG		5202	2				
. TEST DATA AND REQUES	T FOR ALLOWA	BLE						
	ecovery of total volume of	fload oil and mun					r full 24 hou	3.)
Date First New Oil Run To Tank	Date of Test			ethod (Flow, pa	emp, gas lift,	ac.)	PE	HE
12-16-93	12-17-93		1	WING		TO THE		M PP
Length of Test	Tubing Pressure		Casing Press	TLG.		Charles		
			191-1			Gas- MCF	IANO 6	1994
Actual Prod. During Test	Oil - Bbls.		Water - Phis			Oak- MCF		
<u> </u>						781	400	DIV
GAS WELL								
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	Ste/MMCF		Gravity of Co	ndensite	
240	24 HRS		0					
	1		1	- /Chie in		Charles Size		

ng Method (pitot, back pr.) Tubing Pre 1" ORFICE 560 TEST MTR RUN 500

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

REGULATORY SPEC. BILL R Printed Name 1-5-94 915-686--5424

OIL CONSERVATION DIVISION

JAN - 6 1994 **Date Approved**

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit to Appropriate District Office	E	nergy, Minera	State of New ls and Natura		es Departn	,			Form (
State Lease — 6 copies Fee Lease — 5 copies DISTRICT I CONSERV P.O. Box 1980, Hobbs No.	ALERBANDIVIS	IL CON	SERVAT	TON D	IVISIO	N	/ELL API NO.		45-2	4039
		Santa Fe	P.O. Box , New Mex	2088 ico 8750	4-2088		5. Indicate Type	of Lease STAT	e XX	FEE
P.O. Drawer PD partesia.)		U					6. State Oil & C			
1000 Rio Brazos Rd., Azte				OCT AND	0100				/////	
	MPLETION OF	RECOMPL	ETION REP	OHI AN	D LOG		7. Lease Name	or Unit Agree	ment Na	me
ia. Type of Weil: OIL WELL	GAS WELL X	X DRY	OTHER				STATE COM			
b. Type of Completion: NEW WORK OVER	DEEPEN	PLUG BACK XX	DIFF RESVR XX OT	HER			0 977 II NT.			
2. Name of Operator							8. Well No.	7R		
CONOCO , 3. Address of Operator	INC						9. Pool name o	r Wildcat		
10 DESTA	DR. STE 10	OW, MIDLAN	ND, TX. 7	9705		lì	TESA VERD	E		
4. Well Location Unit Letter G	. 1750	_ Feet From The	NORT	H	Line and _	1500	Feet Fr	om The	EAST	·Line
Section	32	Township	31 N	Range	08 W			SAN JUAN		County
10. Date Spudded 11	l. Date T.D. Reache		Compl. (Ready t		13. Elev	rations (DF	6330 RT, GR	(, esc.) 14	. Elev. C	asinghead
10-8-80	10-20-80	TD	12-17-93	Compl. Hot				-	able Too	ls
15. Total Depth 7821	16. Plug Back 64		17. If Multiple Many Zon	es?	. 10	Drilled By	Rotary Tools	XX		
19. Producing Interval(s),	of this completion -	Top, Bottom, Nan	DÉ				2	0. Was Directi	onal Sur	vey Made
5390-5452 MEM	EFEE; 5032	-5322 CLI	FFHOUSE				00 Tt - Tt-1	NO		
21. Type Electric and Other	er Logs Run						22. Was Wel	Li Corea	N	0
23.		CASING	RECORD	(Report	all string	s set in	well)		,	
CASING SIZE	WEIGHT LB.		PTH SET		ESIZE	CE	MENTING RI 275 SX	ECORD	AMO	DUNT PULLED
10 3/4	32,75		249	13 3 8 3/			470 SX		+	
4 1/2	20		3598 7794	6.1/			225 SX			
1/2	11.0 4 10								-	
		LINER REC	YOPD			25.	TU	BING REC	ORD	
SIZE	TOP	BOTTOM	SACKS CE	MENT	SCREEN		SIZE	DEPTH S		PACKER SET
312				EM			1.66	5202	-	5190
26. Perforation reco	rd (interval size	and barning)	SE A O	10	27. ACII	, SHOT,	FRACTUR	E, CEMEN	r, squ	EEZE, ETC.
1	it (mitta var, size	11 E	0.000	u L	DEPTH IN		AMOU	NT AND KIN	D MAT	ERIAL USED
SEE ATTACHED		7	AN 0 6 199 CON.				SEE ATT	'ACHED		
			CON	Bis -		_				
		Our	READI	CTION						
28. Date First Production	I	Production Method	(Flowing, gas	lift, pumping	- Size and ty	pe pump)			RODUC	or Shut-in) ING
12-16-93	Trans Trans	Choke Size		LOWING Oil	- Bbl.	Gas - I	MCF V	Vater - Bbl.		Gas - Oil Ratio
Date of Test 12-17-93	Hours Tested 24		Test Per	iod	0	24		Oil Grav	ity - ADI	• (Corr.)
Flow Tubing Press.	Casing Pressure 560	Calculated Hour Rate		i. 	Gas - MCI 240				ny - Atri	
29. Disposition of Gas (Se	old, used for fuel, ve	nied, etc.)	0.100				Test W	itnessed By LYNN (GORDO	N
30. List Attachments			SOLD							
31. I hereby certify tha	t the information s	shown on both s	ides of this for	m is true a	nd complete	to the be	st of my knowl	edge and bel	ief	
		,	Printed B I	LL R. F	EATHLY		R REGULA			1-5-94
Signature	ext. De	cille				`	106			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special sests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

			m . C	T Oio	Alamo		T. Penn. '	В"		
r. Anny .			_ 1. Canyon	T Kin	land-Fruit	land	_ T. Penn.	T. Penn. "B"		
1. Salt			_ T. Atoka	T Pict	ured Cliffs		_ T. Penn.	'D"		
B. Sait			_ T. Miss	T Clif	f House		_ T. Leadvi	lle		
I. Yates_			_ I. Miss	T Men	efee		T. Madison			
I. / Kive	12	_	_ I. Devonian	T Poi	t Lookou		_ I. Cibert			
I. Queen			_ 1. Shurian	T Mar	icos		T. McCracken			
I. Grayou	IIB		T. Simpson	T Gal	lun		T. Ignacio	Otzte		
I. San Ai	nores		T. McKee	Rase (reenhorn		T. Granit			
1. Gloriei		,	T. Ellenburger	T Dale	nta		Т.			
I. Paddod			T. Gr. Wash	T Mo	rison		Т.			
I. Blineo	ry		_ I. Gr. wasn	T Too	ilto		Т.			
I. Tubb .			_ T. Delaware Sand	T Fot	rada		_ <u>r</u>			
I. Drinka	ira		T. Bone Springs	T Win	noste		_ T			
I. Abo			T	T Chi	nje		_ T			
T. Wolfe	amp		_ <u>T</u>	T Dor	main		_ <u>.</u>			
T. Penn_	- 14		T	1. Fer	- " A "		— 			
T. Cisco	(Bough C	S)	_ T	1. Fei	ш љ					
			OIL OR G	AS SANDS						
No 1 fro	om.		to	No	3, from		to	•••••		
No 2 fre	יתו		to	No	4, from		to			
, , , , , , , , , , , , , , , , , , , ,			IMPORT	ANT WATE	R SAND	S				
Include d	ata on ra	te of water inf	low and elevation to which wa	ater rose in hol	e.					
			to			feet	•••••			
No. 1. fro	ML									
No 2 for	200		to			reet				
No 2 for	200		to			reet				
No 2 for	200		to			feet				
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No. 2, fro	om	Thickness	ITHOLOGY RECOF	RD (Attach	additiona	feet		•••••		
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No. 2, fro	om	Thickness	ITHOLOGY RECOF	RD (Attach	additions To	Thickness in Feet		•••••		

LEASE NO: E 5384

LEASE NAME & WELL NO: STATE COM 'K' #7R

API #: 30-045-24039 COUNTY & STATE: SAN JUAN NM

POOL NAME: MEXA VERDE

LINE 26: PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

MEMEFEE & POINT LOOKOUT W/ 1 SPF @ 5552, 5548, 5538, 5530, 5527, 5522, 5519, 5483, 5465, 5463, 5488, 5456, 5454, 5452, 5448, 5446, 5444, 5442, 5438, 5436, 5434, 5430, 5428, 5424, 5422, 5420, 5418, 5416, 5402, 5392, 5390.

UPPER MENEFEE/CLIFFHOUSE W/ SELECT FIRE QUNS W/ 1 SPF @ 5322, 5320, 5318, 5237,5214, 5210, 5206, 5168, 5160, 5086, 5081, 5076, 5069, 5062, 5055, 5051, 5050, 5049, 5048, 5047, 5046, 5045, 5044, 5043, 5042, 5041, 5040, 5039, 5038, 5037, 5036, 5035, 5034, 5032.

LINE 27: ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, EST.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5390 - 5552

ACID W/ 1/2 bbl 15% HCL EACH 1° INTERVAL. FRAC W/ 1190 bbl 35# CROSS LINK GEL PAD. PUMPED 239bbl W/ 1# 20/40 AZ @ 45bpm 1320#, 351bbl 2# 20/40 az @ 45 BPM 1070#, 351bbl 6# 20/40 AZ @ 45 bpm 1040#M, 82 bbl 8# 20/40 AZ @45 bpm 1110#, 73 bbl 8# 20/40 AZ, RESIN COATED @ 45 bpm 1170#, FLUSHED W/ 75 bbl 2% KCL.

5032 - 5322

ACID W/ 1/2 bbl 15% HCL PER HOLE. FRAC W/ 1190 bbl 35# X LINK PAD. PUMPING 239bbl 1# 20/40 AZ @ 45bpm 1450#, 351bbl 2# 20/40 AZ @ 45bpm 1250#, 422bbl 4# 20/40 AZ @ 51bpm 1300#, 351bbl 6# 20/40 AZ @ 50bpm 1200#, 87bbl 8# 20/40 AZ @ 48bpm 1250# & 88bbl 8# 20/\$0 RESIN COARDED @ 50bpm 1100#

COATED @ 50bpm 1100#

SET 4 1/2" BAKER MODEL 'T' CIBP

53601

to Appropriate District Office: ~	Energy, Minerals and Nas	niral Resources Department	Form C-103 Review 1-1-49				
P.O. Box 1980, Hobbs, NM Blood	CE.VED P.O. B	ATION DIVISION ox 2088	WELL AFI NO. 30-045-240	039			
P.O. Drawer DD, Artesia, NM 88210	om 7 53	exico 87504-2088	5. Indicate Type of Leans	ATE FEE			
DISTRICT III 994 JAN 1000 Rio Brasses Rd., Aziec, NM 874	10		6. Since Oil & Ges Lease N E 5384	ia.			
	OTICES AND REPORTS OF						
DIFFERENT RE (FOR	PROPOSALS TO BRILL ON TO SEERVOIR. USE "APPLICATION F M C-101) FOR SUCH PROPOSALS	OR PERMIT"	7. Lease Name or Unit Ago	Rement Name			
1. Type of Well: Off. GAS WELL GAS	Отнаж:		STATE COM 'K'				
2. Name of Operator CONOCO INC.			a. Well No. 7R.				
3. Address of Openior 10 Desta Drive S	TE 100W, Midland, TX	7970.5	9. Post same or Wildow MESA VERDE				
4. Well Location G 17	50 NORTH	1500 Line and	E. Fost From The	AST .			
Section 32	31 N	8 W	SAN JUAN	Line			
		masker DF, RKB, RT, GR, etc.)	////	Country			
THIS SUNDRY IS TO P&A	THE STATE COM 'AL' 4	# 36E IN THE DAKOTA. BAKER 4 1/2" PKR.	MENT JOB AKOTA PERFS ting estimated date of starting of GIH W/ 4 1/2" B	AKER CMT			
FROM 6350 TO 3500, THE DAKOTA FORMATION		PREŠSŪRE 4 1/2" TO 1	.000# HELD.				
I hareby certify that the information above is	true and complete to the best of my knowled	dge and betief. SR REGULATO	DRY SPEC.	1-5-94			
SIGNATURE RILL	R. KEATHLY	_ TITLE	91	5-686-5424			
7)	Λ		TELEP	HON'S NO.			
(This space for State Use)	ILD.	DEPUTY OIL & GAS INSP	ACTOR DIST. 43	AN - 6 1994			

CONDITIONS OF APPROVAL, IF AFTY

State of New Mexico Submit 5 Copies Form C-104 Energy Minerals and Natural Resources Department Revised 1-1-89 See Instructions Appropriate District Office P.O. Box 1980, Hobbs, NM 88240 CONSERV at Bottom of Page RECE OF CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Astesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico /87504-2088 94 JAN 111 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Ĭ. Well API No. Operator Conoco Inc. 30-045-24039 Address 10 Desta Drive Ste 100W, Midland, TX 79705 Reason(s) for Filing (Check proper box) \square Other (Please explain) TO CHANGE THE NAME FROM STATE COM "AL"#36 FOR STATE COM K #7R. DUE TO A WORKOVER FROM THE DAKOTA TO MESA VERDE UNDER WAY. New Well Change in Transporter of: Dry Gas Recompletion Oil Condensate Change in Operator Casinghead Gas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name STATE COM K Lease No. Well No. Pool Name, Including Formation Kind of Less State, Federal or Fee MESA VERDE Location G Feet From The EAST 1750 Feet From The NORTH 1500 Line Unit Letter 32 SAN JUAN 31 N 8 W NMPML County Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate of Authorized Transporter of Oile XX Section State Stat Address (Give address to which approved copy of this form is to be sent) or Dry Gas P. DOA 300, FRMINGION, NO. 3101 AIRPRUNTALL CIAID is gas actually connected? When ? produces oil or liquids, Unit) Sec Twp give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Deepen Plug Back Same Res'v New Well Workover Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Soudded Date Compl. Ready to Prod. Top Uil/Gas ray Name of Producing Formation **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.)

TURING CASING AND CEMENTING RECORD

Perforations

Depth Casing Shoe

State of New Mexico

Submit to Appropriate District Office State Lease — 6 copies		Minerals and Natural Res	• /			Form C-101 Revised 1-1-89
P.O. Box 1980, Hobbs, NM	SERVE DE C	GNSHR MATIO	N DIVISION		signed by OCI	D on New Wells)
DISTRICT II	11 m 9 4	CITTE I.C. TACAMEMBERICO C	37504/2088		Type of Lease	FATE X FEE
NETRICE III 37 UI	NM 87410OIL CC			6. State Oil	& Gas Lease	
APPLICAT	ION FOR PERMIT	DEILL, DEEPEN, O	R PLUG BACK			greement Name
DRILL DRILL Type of Well: OIL GAS WELL WELL	_	SINGLE	PLUG BACK MULTIPLE ZONE		COM "At	
Name of Operator Conoco, Inc.				8. Well No	_	
Address of Operator	Ste 100W, Midla	and, TX 79705			Dakota	BART
Well Location Unit Letter G			Line and 1	500 Feet	From The	east Lin
		711	Oil			
Section 32	Towns	htip 31N Ram	se 8W 1	NMPM		San Juan _{County}
		10. Proposed Depth PBTD 76	11. <u>F</u>	ormation		12. Rotary or C.T.
		PBTD 76	66 D	akota		
5987 GR	er DF, RT, GR, etc.)	4. Kind & Status Plug. Bond	15. Drilling Contractor		16. Approx.	Date Work will start
7.	PR	OPOSED CASING AN		7		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP
	7"	20#	3598 '	470 9		N/A
	4-1/2"	11.6/10.5	7794	225		6990
A nev		filed to rename tl			-	-
and as shown 1. Set cement top of recommended to the set of recommended to the set of recommendation of the set of the s	on the attached tretainer at 7 etainer. Pressurs cement plug 1 nt bond log from te 2 intervals: se members. t cement to 5900 e Menefee & poin acidize with 21 e Cliffhouse: e acidize with 21 e	from the Dakota wellbore schema '438', squeeze 30 are test to 500% from 6765'-6500' and lower Point Lookot est. gals/ft and sand gals/ft and sand gal/ft and sand	tics: sxs cement bel and spot 10 bbl and pressure te determine inte out thru top of CL logging tool perfs 5552'-53 d fracture inte 4'. d fracture inte 5089'. fracture. Ret	ow retains. 8.4# 15.6 15.0 15.0 15.0 15.0 15.0 15.0 15.0 15.0	iner and mud from 100# block second & coal & coa	spot 5 sxs on m 7350'-6765'. squeeze 4-1/2". Menefee thru above cement to
ZONE. GIVE BLOWOUT PREV	ENTER PROGRAM, IF ANY.	RAM: IF PROPOSAL IS TO DEEPER		N PRESENT PROD	UCTIVE ZONE A	ND PROPOSED NEW PRODUCTI
	111 111	to the best of my knowledge and i	belief. "Sr. Conservati	on Coord	linator _{p.}	8/24/93
TYPE OR PRINT NAME	erry W. Hoover			915) 686		
(This space for State Use)						
	B	d	DEPUTY OIL & GAS I	NSPECTOR,	DIST. #3	oct nx fo
CONDITIONS OF AFFROVAL	P ANY:	, IIII				

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

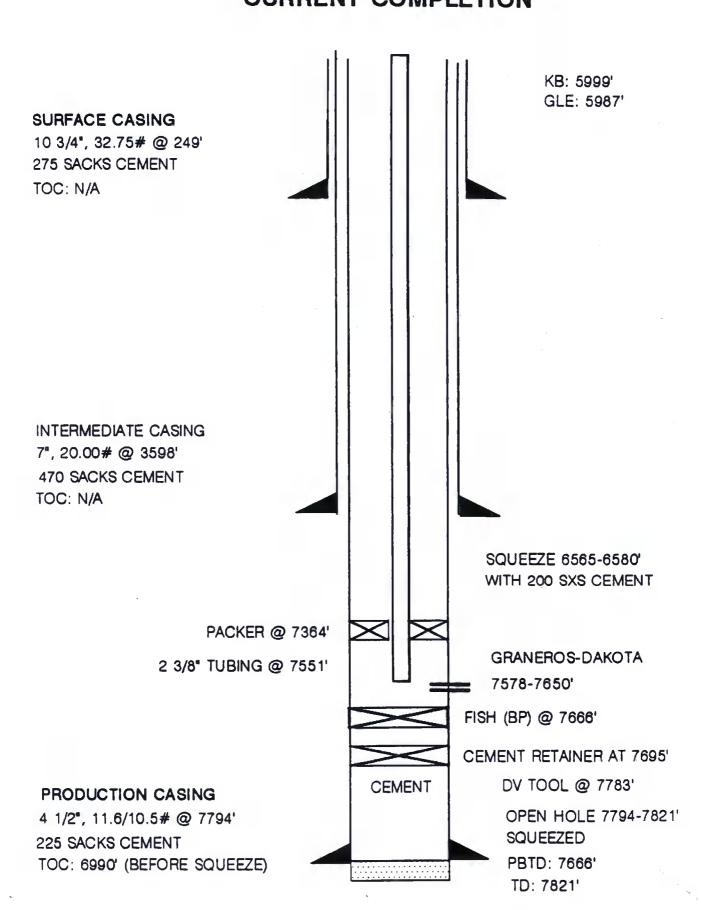
DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

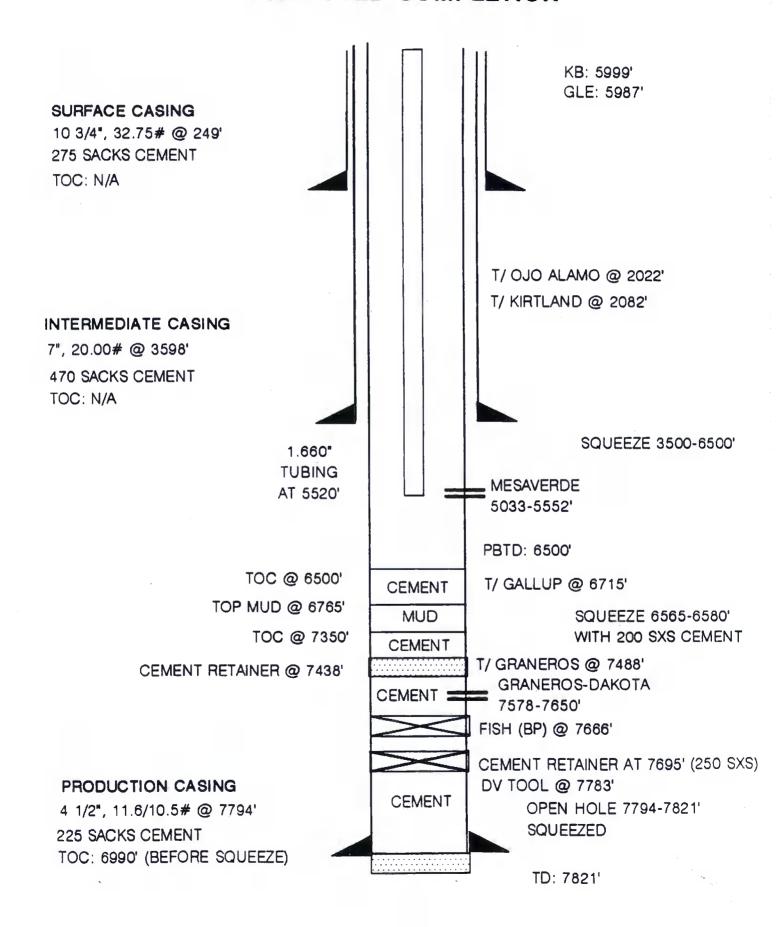
Footage Location of We 1750 feet from 1 level Elev. 1987 1. Outline the acress 2. If more than one unitization, force————————————————————————————————————				_				
Footage Location of We 1750 feet from 1 level Elev. 15987 1. Outline the acress 2. If more than one lumitization, force— Yea If answer is "no" list this form if necessation will be allogable will be					State Com	K		7R
Footage Location of We 1750 feet from 1 level Elev. 1987 1. Outline the acress 2. If more than one leading to the control of		Township		Range			County	
1750 feet from 1 level Elev. 1987 1. Outline the acress 2. If more than one unitization, force- yes If answer is "no" list this form if necessar	32	•	31N	8	3 W	NMPM		San Juan
1750 feet from 1 level Elev. 1987 1. Outline the acress 2. If more than one unitization, force- yes If answer is "no" list this form if necessar	Vell:		· · · · · ·			1 1000		
1 level Elev. 1 Outline the acress 2. If more than one length one length one length one length of the form if necessary he allowable will be		North	line and		1500	feet from	the Eas	st line
1. Outline the acress 2. If more than one 3. If more than one unitization, force- yes If answer is "so" list this form if necessar	Producing	Formation		Pool				Dedicated Acreage:
1. Outline the acreag 2. If more than one 3. If more than one unitization, force- Yes If answer is "so" list this form if necessar No allogable will be	_	saverde		Bla	inco Mesa	verde		320 Acres
2. If more than one i unitization, force— Yes If answer is "no" list this form if necessar No allowable will be	pge dedicated t	to the subject w	ell by colored per	cil or hachure m	urks on the plat b	elow.		
No allowable will be	s lease of differ a-pooling, etc.?	rent ownership	is dedicated to the	well, have the in	terest of all own	era besa consol	idsted by cor	
Cr until a non-stand	be assigned to	the well until a	all interests have b	oen consolidated	(by communitiza			ling, or otherwise)
	dard unit, entit	maring briess on	stear was over ab	provide by the br				
				1750,		3	I hereb	TOR CERTIFICATION by certify that the information in true and complete to the true and belief. Market and belief.
	RE	CE I	WED 993 DIV	7R 04	1500'		Sr. Co Company Conocc Date 9/24/	W. Hoover onservation Coord. o, Inc. 93 EYOR CERTIFICATION
		DIST.	3				on this plat actual nervi supervison,	rify that the well location shower plotted from field noter trye made by me or under and that the same is true the best of my knowledge
		-					Signature & Professional	Surveyor
		1980 2310		000 1500	1000	500 0	Certificate I	VQ.

STATE COM AL #36E SAN JUAN OU CURRENT COMPLETION



STATE COM AL #36E SAN JUAN OU

PROPOSED COMPLETION



Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

11/18/02 13:07:41

OGOMES -TP8U PAGE NO: 1

Sec : 32 Twp : 31N Rng : 08W Section Type : NORMAL

D	C	В	A
40.00	40.00	40.00	40.00
CS	CS	CS CS	CS
E01196 0008	E01196 0008	B11240 0087	E05113 0077
BP AMERICA PRODUC	BP AMERICA PRODUC	CONOCO INC	CONOCO INC
C 02/10/57	C 02/10/57	C 05/16/54	C 04/04/6
A			
E	F		H
40.00	40.00	40.00	40.00
CS	CS	CS	CS
E01196 0008	E01196 0008	E05384 0002	E05384 0002
BP AMERICA PRODUC	BP AMERICA PRODUC	CONOCO INC	CONOCO INC
C 02/10/57	C 02/10/57	C 07/10/61	C 07/10/6
	A	A A	
F01 HELP PF02	PF03 EXIT P	F04 GoTo PF05	PF06
F07 BKWD PF08 FW	D PF09 PRINT P	F10 SDIV PF11	PF12

Date: 11/18/2002 Time: 01:14:20 PM .

Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

11/18/02 13:07:46

OGOMES -TP8U PAGE NO: 2

Sec : 32 Twp : 31N Rng : 08W Section Type : NORMAL

L	К	J	I
40.00	40.00	40.00	40.00
CS	CS .	CS	CS
E01196 0009	E01196 0009	E05384 0002	E01196 0009
EL PASO PRODUCTIO	EL PASO PRODUCTIO	CONOCO INC	EL PASO PRODUCTI
C 02/10/57	C 02/10/57	C 07/10/61	C 02/10/57
	A		
M	N	0	P
40.00	40.00	40.00	40.00
CS	CS	CS	CS
E01196 0009	E01196 0009	E05384 0002	E05384 0002
EL PASO PRODUCTIO	EL PASO PRODUCTIO	CONOCO INC	CONOCO INC
C 02/10/57	C 02/10/57	C 07/10/61	C 07/10/63
A		A	A
PF01 HELP PF02	PF03 EXIT P	F04 GoTo PF05	PF06
PF07 BKWD PF08 FW	D PF09 PRINT P	F10 SDIV PF11	PF12

Date: 11/18/2002 Time: 01:14:22 PM

CMD :

ONGARD

11/18/02 13:08:05

OG6IWCM

INOUIRE WELL COMPLETIONS

OGOMES -TP8U

Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)

OGRID Idn : 5073 CONOCO INC Prop Idn : 3264 STATE COM AL

Well No : 036E GL Elevation: 6336

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : G 32 31N 08W FTG 1750 F N FTG 1500 F E P

Lot Identifier:
Dedicated Acre:
Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 11/18/2002 Time: 01:14:42 PM

Page: 1 Document Name: untitled

CMD :

ONGARD

11/18/02 13:08:11

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TP8U

API Well No : 30 45 24039 Eff Date : 09-09-1994 WC Status : A

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)

OGRID Idn : 5073 CONOCO INC Prop Idn : 3271 STATE COM K

Well No : 007R GL Elevation: 6336

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : G 32 31N 08W FTG 1750 F N FTG 1500 F E A

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : C

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 11/18/2002 Time: 01:14:46 PM

Page: 1 Document Name: untitled

CMD: ONGARD 11/18/02 13:08:50

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U

Page No: 1

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24039 Report Period - From : 01 1993 To : 10 2002

API	We]	ll No	Prope	erty	Name		odn. /yy	Days Prod	Product Gas	cion Volume Oil	es Water	Well Stat
30	45	24039				01	94	29	6294		203	F
30	45	24039	STATE	COM	K	02	94	28	3612	5	28	F
30	45	24039	STATE	COM	K	03	94	31	3098		31	F
30	45	24039	STATE	COM	K	04	94	30	3994		30	F
30	45	24039	STATE	COM	K	05	94	31	3137		31	\mathbf{F}
30	45	24039	STATE	COM	K	06	94	22	1948		22	F
30	45	24039	STATE	COM	K	07	94	31	2572		31	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/18/2002 Time: 01:15:28 PM

ONGARD 11/18/02 13:08:54 CMD :

OGOMES -TP8U INQUIRE PRODUCTION BY POOL/WELL OG6IPRD

Page No: 2

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24039 Report Period - From : 01 1993 To : 10 2002

API V	Wel	l No	Prope	ertv	Name	Pro	odn.	Days		Produ	uction Volume	s	Well
			_	-				Prod		Gas	Oil	Water	Stat
20	4 =	04000	CEN DE	COM	77		0.4	21		024		21	
30 4	45	24039	STATE	COM	K	08	94	31	1	934		31	F.
30	45	24039	STATE	COM	K	0.9	94	30	2	364		30	F
30	45	24039	STATE	COM	K	10	94	31	2	272	9	9	F
30	45	24039	STATE	COM	K	11	94	30	2	2404			F
.30 ·	45	24039	STATE	COM	K	12	94	31	1	810			F
30	45	24039	STATE	COM	K	01	95	31	1	.365			F
30	45	24039	STATE	COM	K	02	95	28	3	091			F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF02 PF03 EXIT PF04 GoTo PF05 PF01 HELP PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/18/2002 Time: 01:15:30 PM

CMD: ONGARD 11/18/02 13:08:56

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U
Page No: 3

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24039 Report Period - From : 01 1993 To : 10 2002

API	We]	ll No	Prope	erty	Name			Days Prod	Product Gas	ion Volume	es Water	Well
30	45	24039	STATE	COM	K	03	95	31	1927	5	5	F
30	45	24039	STATE	COM	K	04	95	30	2442			F
30	45	24039	STATE	COM	K	05	95	31	2072	2	2	F
30	45	24039	STATE	COM	K	06	95	21	1514		2	F
30	45	24039	STATE	COM	K	07	95	31	1238		3	F
30	45	24039	STATE	COM	K	08	9.5	31	1143		3	F
30	45	24039	STATE	COM	K	09	95	30	2103		3	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/18/2002 Time: 01:15:31 PM

Page: 1 Document Name: untitled

CMD: ONGARD 11/18/02 13:08:57

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U

Page No: 4

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24039 Report Period - From : 01 1993 To : 10 2002

_														 	
A	ΡI	Wel	l No	Prope	erty	Name			Days Prod		Prod Gas	uction	Volu Oil	Water	Well Stat
3	0	45	24039	STATE	COM	K	10	95	31]	L324				F
3	0	45	24039	STATE	COM	K	11	95	30	1	L665				F
3	0	45	24039	STATE	COM	K	12	95	21		390			2	F
3	0	45	24039	STATE	COM	K	01	96	29	3	3357				F
3	0	45	24039	STATE	COM	K	02	96	29	2	2111				F
3	0	45	24039	STATE	COM	K	03	96	31		1604				F
3	0	45	24039	STATE	COM	K	04	96	30		1865				F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/18/2002 Time: 01:15:32 PM

Page: 1 Document Name: untitled

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U

Page No: 5

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24039 Report Period - From : 01 1993 To : 10 2002

API	Wel	ll No	Prope	erty	Name		odn. 'YY	Days Prod		Prod Gas	uction	Volu Oil		Well Stat
						-							 	
30	45	24039	STATE	COM	K	05	96	31	1	1263				F
30	45	24039	STATE	COM	K	06	96	30	1	1189				F
30	45	24039	STATE	COM	K	07	96	31		632				F
30	45	24039	STATE	COM	K	80	96	31	1	1360				F
30	45	24039	STATE	COM	K	09	96	22		849				F
30	45	24039	STATE	COM	K	10	96	2.3	1	1373				F
30	45	24039	STATE	COM	K	11	96	25	1	1785		5	5.	\mathbf{F}

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/18/2002 Time: 01:15:33 PM

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U
Page No: 6

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24039 Report Period - From : 01 1993 To : 10 2002

API W	wel	l No	Prope	erty	Name			Days		ion Volum		Well
						MM/	YY	Prod	Gas	Oil	Water	Stat
30 4	4.5	24039	STATE	COM	K	12	96	31	911			F
30 4	45	24039	STATE	COM	K	01	97	31	1007			\mathbf{F}
30 4	45	24039	STATE	COM	K	02	97	16	589			F
30 4	45	24039	STATE	COM	K	03	97	26	1328			F
30 4	45	24039	STATE	COM	K	04	97	23	1404			F
30 4	45	24039	STATE	COM	K	05	97	27	1451			F
30 4	45	24039	STATE	COM	K	06	97	23	1223		46	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/18/2002 Time: 01:15:34 PM

Page: 1 Document Name: untitled

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U
Page No: 7

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24039 Report Period - From : 01 1993 To : 10 2002

API	We]	l No	Prope	erty	Name		odn. 'YY	Days Prod		Produ Gas	uction Volume Oil	es Water	Well Stat
30	45	24039	STATE	COM	K	07	97	21		714		42	\mathbf{F}
30	15	24039	STATE	COM	K	08	97	24	1	614		48	F
30	70	24033	DIMIL	COM	IC .	00	J /	21	4	LOTI		10	-
30	45	24039	STATE	COM	K	09	97	26	1	1166		52	F
3.0	45	24039	STATE	COM	K	10	97	31	1	1003		62	F
30	7.0	24032	DIAIL	COM	10	10	21	J J.	_	.003		02	-
3.0	45	24039	STATE	COM	K	11	97	30	1	L936	7	70	F
30	45	24039	STATE	COM	K	12	97	11	1	L341			F
30	73	24037	DIMIN	COM	IC .	42	21		_				-
30	45	24039	STATE	COM	K	01	98	1		156	3	60	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/18/2002 Time: 01:15:35 PM

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U

Page No: 8

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24039 Report Period - From : 01 1993 To : 10 2002

API	We]	ll No	Prope	erty	Name	Pro MM/		Days Prod	Product Gas	ion Volume Oil	es Water	Well Stat
30	45	24039	STATE	COM	K	02	98	28	2451	1	90	F
30	45	24039	STATE	COM	K	03	98	31	2444	2	180	F
30	45	24039	STATE	COM	K	04	98	30	2408	1	90	F
30	45	24039	STATE	COM	K.	05	98	28	1548	3	270	F
30	45	24039	STATE	COM	K	06	98	30	2004			F
30	45	24039	STATE	COM	K	07	98	31	1981	. 2	180	F
30	45	24039	STATE	COM	K	08	98	31	1902			F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/18/2002 Time: 01:15:36 PM

CMD : ONGARD

11/18/02 13:09:02

OG61PRD INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TP8U Page No: 9

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24039 Report Period - From : 01 1993 To : 10 2002

API	Wel	ll No	Prope	erty	Name		odn. /YY	Days Prod	Produc Gas	tion Volume Oil	s Water	Well Stat
30	45	24039	STATE	COM	K	09	98	30	2039	1	90	F
30			STATE			-	98	26	1828	2	180	F
3.0	45	24039	STATE	COM	K	11	98	30	1908	3	270	F
30	45	24039	STATE	COM	K	12	98	31	2189	5	450	F
30	45	24039	STATE	COM	K	01	99	31	2269			F
30	45	24039	STATE	COM	K	02	99	28	2341			F
30	45	24039	STATE	COM	K	03	99	31	2449			F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/18/2002 Time: 01:15:38 PM

Page: 1 Document Name: untitled

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U
Page No: 10

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24039 Report Period - From : 01 1993 To : 10 2002

												- -
API	Wel	ll No	Prope	erty	Name		odn. 'YY	Days Prod	Product Gas	ion Volume Oil	s Water	Well Stat
30	45	24039	STATE	COM	K	04	99	30	2245			F
30	45	24039	STATE	COM	K	05	99	17	1147			F
30	45	24039	STATE	COM	K	06	99	30	2746			F
30	45	24039	STATE	COM	K	07	99	31	2301			F
30	45	24039	STATE	COM	K	8 0	99	31	2137			F
30	45	24039	STATE	COM	K	09	99	30	2137	1	90	F
30	45	24039	STATE	COM	K	10	99	31	2224	1	90	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/18/2002 Time: 01:15:39 PM

OG6IPRD

CMD : ONGARD

INQUIRE PRODUCTION BY POOL/WELL

11/18/02 13:09:05

OGOMES -TP8U Page No: 11

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24039 Report Period - From : 01 1993 To : 10 2002

API	We]	ll No	Prope	erty	Name	Pro	odn.	Days	Product	ion Volum	nes	Well
				_			YY	Prod	Gas	Oil	Water	Stat
30	45	24039	STATE	COM	 К	11	99	30	2110			F
30			STATE			12	99	31	2030			F
30	45	24039	STATE	COM	K	01	00	31	1954			F
30	45	24039	STATE	COM	K	02	00	29	2093	1	10	F
30	45	24039	STATE	COM	K	03	00	31	2774	1	10	F
30	45	24039	STATE	COM	K	04	00	30	2605	. 1	10	F
30	45	24039	STATE	COM	K	05	00	31	2602	1	10	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/18/2002 Time: 01:15:40 PM

CMD: ONGARD

11/18/02 13:09:06

OG61PRD INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TP8U Page No: 12

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24039 Report Period - From : 01 1993 To : 10 2002

API W	ell No	Prope	rty	Name			Days Prod		Production Gas		Water	Well Stat
30 4	5 24039	STATE	COM	к	06	00	30	2	352			F
-	5 24039				07		31		530			F
30 4	5 24039	STATE	COM	·K	80	00	31	2	376			F
3.0 4	5 24039	STATE	COM	K	09	00	30	2	200			F
30 4	5 24039	STATE	COM	K	10	00	31	2	085	26	31	F
30 4	5 24039	STATE	COM	K	11	00	30	2	241			F
30 4	5 24039	STATE	COM	K	12	00	31	2	425		16	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/18/2002 Time: 01:15:41 PM

CMD : ONGARD

11/18/02 13:09:08

OG61PRD INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TP8U Page No: 13

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24039 Report Period - From : 01 1993 To : 10 2002

API	We]	ll No	Prope	erty	Name		odn. YYY	Days Prod	Produ Gas	ction Volume: Oil	s Water	Well Stat
30	45	24039	STATE	COM	K	01	01	31	2536	22	16	F
30	45	24039	STATE	COM	K	02	01	28	2324	1	14	\mathbf{F}
30	45	24039	STATE	COM	K	03	01	31	2364	2	16	F
30	45	24039	STATE	COM	K	04	01	30	2222		15	F
30	45	24039	STATE	COM	K	05	01	31	1934		16	F
30	45	24039	STATE	COM	K	06	01	30	1730	. 1	15	F
30	45	24039	STATE	COM	K	07	01	31	1916	1	16	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/18/2002 Time: 01:15:43 PM

CMD :

ONGARD

11/18/02 13:09:09

OG6IPRD

INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TP8U

Page No: 14

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24039 Report Period - From : 01 1993 To : 10 2002

API	Wel	l No	Prope	erty	Name		odn. 'YY	Days Prod	Product Gas	ion Volume Oil	es Water	Well Stat
30	45	24039	STATE	COM	K	08	01	31	1746	1	16	F
30	45	24039	STATE	COM	K	09	01	30	1759		15	F
30	45	24039	STATE	COM	K	10	01	31	1778		16	F
30	45	24039	STATE	COM	K	11	01	30	2155	1	15	F
30	45	24039	STATE	COM	K	12	01	31	2584	1	16	F
30	45	24039	STATE	COM	K	01	02	31	2566	1	16	F
30	45	24039	STATE	COM	K	02	0.2	28	2244	1	14	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12 PF07 BKWD

Date: 11/18/2002 Time: 01:15:44 PM

Page: 1 Document Name: untitled

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U
Page No: 15

OGRID Identifier: 5073 CONOCO INC

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24039 Report Period - From : 01 1993 To : 10 2002

API	We]	ll No	Prope	erty	Name]	?rc	odn.	Days	Produc	tion Volumes	3	Well
						ľ	/MM	YYY	Prod	Gas	Oil	Water	Stat
30	45	24039	STATE	COM	 к) 3	02	31	2266		 16	
30			STATE					02	30	1939	1	15	
30	45	24039	STATE	COM	K	(05	02	31	2138		16	F
30	45	24039	STATE	COM	K	(06	02	30	1725		15	F
30	45	24039	STATE	COM	K	(7 C	02	31	2059		16	F
30	45	24039	STATE	COM	K		80	02	31	1943	31	16	F
30	45	24039	STATE	COM	K	(09	02	30	1825		15	F
				_		. 7 / ~							
		Repo	orting	Per	iod To	tal (Ga:	S,	Oil) :	209772	1.53	3243	

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/18/2002 Time: 01:15:46 PM



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office 1474 Rodeo Rd. P.O. Box 27115 Santa Fe, New Mexico 87502-0115



NGPA Location: 435 Montano Road NE, Albuquerque, NM 87107-4935

CERTIFIED MAIL NO. P 071 878 823 RETURN RECEIPT REQUESTED

July 26, 1993

Marilyn L. Rand, Director Division of Producer Regulation Federal Energy Regulatory Commission 825 North Capitol Street NE Washington, DC 20426

Dear Ms. Rand:

This jurisdictional agency hereby designates the Mesaverde formation underlying the following described lands in the Blanco Mesaverde Area of the Blanco Mesaverde Pool located in San Juan and Rio Arriba Counties, New Mexico, as a tight formation, BLM Docket No. NM-1813-92, under Section 107 of the NGPA:

Township 27 North, Range 7 West, NMPM

Sections 1 through 12: All Section 15: W 1/2Sections 16 through 21: All Section 22: W 1/2 Section 27: NW 1/4 Section 28: N 1/2 Sections 29 and 30: All

Township 27 North, Range 8 West, NMPM

Sections 1 through 36:

Township 28 North, Range 7 West, NMPM

Sections 7 through 36: All (Irregular Township)

Township 28 North, Range 8 West, NMPM

Sections 7 through 36: All (Irregular Township)

Township 28 North, Range 9 West, NMPM

Sections 7 through 36: All (Irregular Township)

Township 28 North, Range 10 West, NMPM

Sections 7 through 36: All (Irregular Township)

Township 29 North, Range 7 West, NMPM

Sections 1 through 36: All

Township 29 North, Range 8 West, NMPM

Sections 1 through 36:

- Township 29 North, Range 9 West, NMPM Sections 1 through 36: All
- Township 29 North, Range 10 West, NMPM Sections 1 through 36: All
- Township 29 North, Range 11 West, NMPM Sections 1 through 36: All
- Township 30 North, Range 7 West, NMPM Sections 1 through 36: All
- Township 30 North, Range 8 West, NMPM Sections 1 through 36: All
- Township 30 North, Range 9 West, NMPM Sections 1 through 36: All
- Township 30 North, Range 10 West, NMPM Sections 1 through 36: All
- Township 30 North, Range 11 West, NMPM Sections 1 through 36: All
- Township 31 North, Range 6 West, NMPM
 Sections 6 and 7: All
 Sections 18, 19 and 30: All
- Township 31 North, Range 7 West, NMPM Sections 1 through 36: All
- Township 31 North, Range 8 West, NMPM Sections 1 through 36: All
- Township 31 North, Range 9 West, NMPM Sections 1 through 36: All
- Township 31 North, Range 10 West, NMPM Sections 1 through 36: All
- Township 31 North, Range 11 West, NMPM Sections 1 through 36: All
- Township 32 North, Range 10 West, NMPM Sections 1 through 36: All
- Township 32 North, Range 11 West, NMPM Sections 1 through 36: All

The total area encompasses 480,076 acres, more or less, occupying 750 square miles of the north central San Juan Basin located in San Juan and Rio Arriba Counties, New Mexico. The designated area consists of 78.68% Federal, 0.33% Navajo Allotted, 12.08% State and 8.91% Fee Lands.

The applicant is Amoco Production Company, Southern Rockies Business Unit, P. O. Box 800, Denver, Colorado 80201. The application was prepared by Rose Exploration, Inc., 518 17th Street, Suite 740, Denver, Colorado 80202.

Existing Federal and State of New Mexico Regulations administered by the U.S. Bureau of Land Management and the New Mexico Oil Conservation Division relating to drilling, casing, and cementing of wells are in effect to help assure that development of the Mesaverde formation will not adversely affect or impair any fresh water aquifers.

The estimated average $\underline{in-situ}$ gas permeability, throughout the pay section, is expected to be 0.1 millidarcy or less.

The stabilized production rate, against atmospheric pressure, of wells completed for production in the Mesaverde formation, without stimulation, is not expected to exceed the maximum production rate contained in the FERC tight formation guidelines.

No well drilled into the designated tight formation is expected to produce, without stimulation, more than five barrels of crude oil per day.

The formation has been authorized to be developed by infill drilling. This incentive no longer applies as the purpose of this tight formation area designation is to obtain IRS Section 29 tax credits.

The applicant does not seek to qualify gas produced from the tight formation for the incentive price.

Evidence was presented by the applicant to the BLM and the New Mexico Oil Conservation Division. The exhibits and other documentation are enclosed. The BLM Tight Formation Review and Technical Report is enclosed.

Included with this designation is a letter dated July 26, 1993, from the Chief Hearing Officer/Engineer, New Mexico Oil Conservation Division signifying their concurrence with this designation.

It is requested that this jurisdictional agency be advised in writing when the 45 day review period will end and the appropriate FERC State No. (NM-__) assigned to this tight formation be included.

Persons objecting to this determination may file a protest directly with the Federal Energy Regulatory Commission, in accordance with 18 CFR Part 275.203 and 275.204, within 20 days after the notice is published in the Federal Register by the FERC.

If you have any questions please contact Allen F. Buckingham at (505) 761-8765 or FAX (505) 761-8911.

Sincerely yours,

for Deputy State Director

Lands and Minerals

Enclosures

cc:

Amoco Production Company (J. W. Hawkins) (w/BLM Tech Rept) Rose Exploration, Inc. (Mike Wynne) (w/BLM Tech Rept) New Mexico Oil Conservation Div. (Michael Stogner) (w/BLM Tech Rept) NM-921 (Steve Salzman) NM-011 (Tom Hewitt/NGPA Liaison)

lso relevant to a building energy have this notice is issued by the Commission andard for Federal residences because Linemod A. Walson, Jr. 1984 the comments address issues of Acting Secretary feasibility and cost-effectiveness. These and any future comments on the nen-Federal residential standards will be given serious consideration for potential

sections 1–12-All

sections 15-12-All

Sections 15-12-All

Sections 16-Z1: All

Sections 22: W/Z

Section Z2: W/Z Energy Policy Act of 1992.

Issued in Washington: DC August 5, 1993; Robert L. San Martin,

Acting Assistant Secretary; Energy Efficiency and Renewable Energy.

IFR Doc. 93-19409 Filed 8-11-93; 8:45 am BILLING CODE 6540-01-P

Federal Energy Regulatory Commission

[Docket No. JD93-13529T New Mexico-48]:

United States Department of the Interior, Bureau of Land Management; NGPA Notice of Determination by Jurisdictional Agency Designating Tight Formation

August 6, 1993.

Take notice that on July 30, 1993, the United States Department of the Interior's Bureau of Land Management (BLM) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations, that the Mesaverde Group underlying certain lands in the Blanco Mesaverde Area of the Blanco Mesaverde Pool in San Juan and Rio Arriba Counties, New Mexico, qualifies. as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The area of application covers approximately 480,076 acres, more or less, and consists of 78.68% Federal. 0.33% Navajo Allotted, 12.08% State and 8.91% Fee Lands. The recommended area is described on the attached appendix.

The notice of determination also contains BLM's and the New Mexico Department of Energy, Minerals and Natural Resources' findings that the referenced portion of the Mesaverde Group meets the requirements of the Commission's regulations set forth in 18 CFR part 271_

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC. 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and

on non-Federal residential buildings are 275.204, within 20 days after the date 7.3 Appendix

TOWNSHIP 27 NORTH, RANGE 7 WEST.

Section 27: NW/4

Section 28: N/2 Sections:29-30: All

TOWNSHIP-27 NORTH: RANGE 8: WEST Sections 1-36: All

TOWNSHIP 28 NORTH, RANGE:7 WEST TOWNSHIP 28 NORTH, RANGE & WEST. TOWNSHIP 28 NORTH, RANGE 9 WEST TOWNSHIP 28 NORTH_RANGE 10 WEST Sections 7–36: All (Irregular Township). TOWNSHIP 29 NORTH, RANGE 7 WEST TOWNSHIP'29 NORTH_RANGE 8 WEST TOWNSHIP 29-NORTH: RANGE 9-WEST TOWNSHIP 29 NORTH, RANGE 10 WEST TOWNSHIP 29 NORTH, RANGE 11 WEST TOWNSHIP 30: NORTH, RANGE 2 WEST TOWNSHIP 30 NORTH, RANGE & WEST

TOWNSHIP 30 NORTH, RANGE 9 WEST -TOWNSHIP 30 NORTH, RANGE 16 WEST TOWNSHIP 30 NORTH, RANGE 11 WEST Sections 1-36: All

TOWNSHIP 31 NORTH, RANGE 6 WEST Sections 6-7: All

Sections 18-19: All Section 30: All:

TOWNSHIP 31 NORTH, RANGE 7 WEST TOWNSHIP 31 NORTH, RANGE 8 WEST TOWNSHIP 31 NORTH, RANGE 9 WEST TOWNSHIP 31 NORTH, RANGE 10 WEST TOWNSHIP 31 NORTH, RANGE 11 WEST

Sections 1-36: All TOWNSHIP 32 NORTH, RANGE 10 WEST TOWNSHIP 32 NORTH, RANGE 11 WEST Sections 7–36: All (Irregular Township)

[FR Doc. 93-19327 Filed 8-11-93;:8:45 am] BILLING CODE 5717-01-M

Final on 13 Sop 93. OK. ON Group

480, 076 acres.

MU Group

NM-1813-92

ergy, DOE.

ssil Energy of ives notice granting (NGC) port and L to Canada ural gas intry. The o importa) Bcf of gas :o-130-Bcf of ginning on r of either :ober 31.

r inspection. f Fuels -056, lependence DC 20585. room is



Yolanda Perez Sr. Regulatory Analyst San Juan Asset Team Exploration-Production USSA



Conoco Inc. 600 N. Dairy Ashford, DU 3084 Houston, TX 77079-6651 (281) 293-1613 fax (281) 293-5090

July 11, 2002

VIA CERTIFIED MAIL

New Mexico Oil Conservation Division 1000 Rio Brazos Rd. Aztec, NM 87410

Re:

Application for Wellhead Price Ceiling Category Determination, Form C-132

NGPA Section 107

Blanco Mesa Verde Formation

Wells: State N #1, San Juan County

State Com K #7R, San Juan County

San Juan 28-7 Unit #165M, Rio Arriba County

Gentlemen:

Enclosed for your review and approval are the original and one copy of Form C-132 for the referenced wells, along with the required attachments: FERC 121 forms, well logs and additional background information. Also enclosed is Conoco's check in the amount of \$75 to cover the required \$25.00 fee per application.

Please hold the information in these filings confidential to the maximum extent allowed by law.

Please indicate receipt of this filing by signing and dating the attached copy of this letter, and returning it in the enclosed self-addressed, postage-paid envelope.

Very truly yours,

Yolanda Perez

Yolanda Perez

Sr. Regulatory Analyst

Enclosures

YP:dap

Received by	r: Signature .	/ Date
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Official Receipt Received from: RC - Conoco Trc. Date: 7/17 N 2001 Dollar Amount						
DR	AMOUNT	CENTER	CREDIT	DEPOSIT	WORK	
CR.	NUMBER	NUMBER	AMOUNT	NUMBER	ORDER NO.	
60	4290					
60	4291					
60	3450					
60	3451		,			
60	3410					
60	4210					
60	4240					
60	1893	0711				
60						
60						
60						
NGPA Filing Fees By W						

CAROL J. RAPER	••••••••••••••••••••••••••••••••••••••	1054
CONOCO REG - CK 600 N DAIRY ASHFORD DU 3069 HOUSTON, TX 77079-1100	7-11-02 DATE	17-2/910
BARBER NH Och Conser	watcon Dw \$7	700
Reventy Jul	V NO 100	TARS 1 Sacurity Features Details on Back.
US bank U.S. Barrit National Association D PAYABLE TI-SPOUGH U.S. Barrit National Association Mityraspots, MN 66440	0 00	
State Com K#7R	10001110	20