

State of New Mexico

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

1220 S. St. Francis Dr.

FOR DIVISION
USE ONLY:

APPLICATION FOR WELLHEAD PRICE CEILING CATEGORY DETERMINATION

APPROPRIATE FILING FEE(S) ENCLOSED? YES ☒ NO ☐DATE COMPLETE APPLICATION FILED Sept. 19, 2001DATE DETERMINATION MADE Nov. 18, 2002WAS APPLICATION CONTESTED? YES ☐ NO ☒NAME(S) OF INTERVENORS(S), IF ANY: NA

- FILING FEE(S) -
Effective October 1, 1986,
a non-refundable filing fee of
\$25.00 per category for each
application is mandatory. (Rule
2, Order No. R-5878-8-3)

5A. Indicate Type of Lease

STATE ☒FEE ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Bunce Com

9. Well No.

10. Field and Pool, or Wildcat

Blanco Mesaverde

12. County

San Juan

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 3092 Houston TX 77253

4. Location of Well

UNIT LETTER C

LOCATED 990

FEET FROM THE

NORTH

LINE

AND

1650

FEET FROM THE

WEST

LINE OF SEC. 19

TWS. 29N

RGE. 10W

NMPM

11. Name and Address of Purchaser(s)

El Paso Field Services

Check appropriate box for category sought and information submitted. Enter required information on lines 1 and 2, below.

1. Category(ies) sought (By NGPA Section No.)

2. Filing Fee(s) Amount Enclosed: \$ 25.00

3. All applications must contain:

- a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- d. AFFIDAVITS OF MAILING OR DELIVERY

4. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules of Applications for Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102 (c) (1) (B) (using 2.5 Mile or 1000 Feet Deeper Test)

☐ All items required by Rule 14 (1) and/or Rule 14 (2)

B. NEW NATURAL GAS UNDER SEC. 102 (c) (1) (C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL UNDER SEC. 103

☐ All items required by Rule 16a OR Rule 16B

D. SEC. 107 HIGH COST NATURAL GAS (TIGHT FORMATION, DEEP, COAL SEAM, AND PRODUCTION ENHANCEMENT) UNDER SEC. 103

☒ All items required by Rule 17 (1), Rule 17 (2), Rule 17 (4), or Rule 17 (5)

E. STRIPPER WELL NATURAL GAS UNDER SEC. 108

☐ All items required by Rule 18

I, HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

Mary Corley

NAME OF APPLICANT (TYPE OR PRINT)

SIGNATURE OF APPLICANT

Title Senior Regulatory Analyst

Date September 5, 2001

FOR DIVISION USE ONLY

☒ Approved☐ Disapproved

The information contained herein includes all of the information required
to be filed by the applicant under Subpart 8 of Part 274 of the FERC
regulation

EXAMINER



**San Juan Business Unit
Amoco Production Company**

A Part of the BP Amoco Group
501 WestLake Park Blvd.
Houston, TX 77079-3092

Phone: 281-366-4491

August 29, 2001

State of New Mexico
Oil Conservation Division
2040 Pacheco St.
Santa Fe, New Mexico 87505

DPI No. 30-045-24431

**Application For Well Category Determination
NGPA Section 107
Bunce Com Well No. 1
San Juan County, New Mexico**

Amoco Production Company is enclosing, for review and approval by the Oil Conservation Division, the original and one copy of an Application for Well Category Determination for the referenced well. Please hold the information in the filing confidential to the maximum extent allowed by law.

A copy of this letter and the FERC Form 121 has been mailed to each working interest owner entitled to receive Notice of this Application.

Please indicate receipt of this filing by date stamping the attached copy of this letter and returning the copy for our records.

Very truly yours,

Mary Corley
Sr. Regulatory Analyst

Enclosures

Cc: Working Interest Owners

APPLICATION FOR WELL CATEGORY DETERMINATION
PUSUANT TO SECTION 270 OF
THE FEDERAL ENERGY REGULATORY COMMISSION'S
REGULATIONS IMPLEMENTING
THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

AFFIDAVIT
TIGHT FORMATION GAS

STATE OF TEXAS
COUNTY OF HARRIS

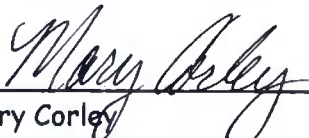
BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared Mary Corley, who being by me first duly sworn, deposed and said:

That she is the Senior Regulatory Analyst for Amoco Production Company, the applicant for the well hereinafter described, and that capacity, she is requesting the appropriate Authorized Officer to make a determine that this well is producing from a coal seal formation pursuant to the rules and regulations of the Bureau of Land Management and the Federal Energy Regulatory Commission (FERC), as such rules relate to NGPA.

That production from the Bunce Com # 1 well, API No. 30-045-24431 is natural gas produced from a FERC designated tight formation, assigned State No. NM - 48 through:

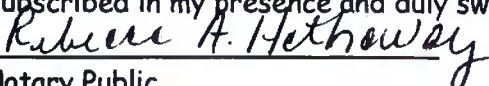
- X a well the surface drilling of which began after December 31, 1979, but before January 1, 1993;
- ___ a recompletion commenced after January 1, 1993, the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
- ___ a recompletion commenced after December 31, 1979 but before January 1, 1993, where such gas could not have been produced from any completion location in existence in the well bore before January 1, 1980; and

Said applicant has no knowledge of any information not described in the application that is inconsistent with her conclusion.



Mary Corley
Senior Regulatory Analyst

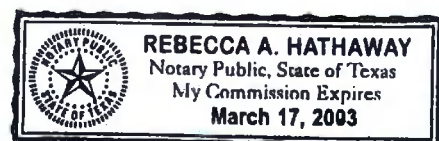
Subscribed in my presence and duly sworn to before me, this 28 day of August, 2001.



Notary Public

My Commission Expires:

BLM Affidavit



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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-78
5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NM 489

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVN. ☐ OTHER _____

7. Unit Agreement Name
8. Term or Lease Name
Bunce Com

2. Name of Operator
Tenneco Oil Company
3. Address of Operator
P.O. Box 3249, Englewood, Colorado 80155

9. Well No.
1
10. Field and Pool, or Wildcat
Blanco Mesaverde

4. Location of Well
UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1650 FEET FROM THE West
LINE OF SEC. 19 TWP. 29N REC. 10W

11. County
San Juan

15. Date Spudded 9/22/80 16. Date T.D. Reached 9/30/80 17. Date Compl. (Ready to Prod.) 11/13/80 18. Elevation (D.F., RAB, RT, CR, etc.) 5521' gr. 19. Elev. Casinghead --
20. Total Depth 4675' 21. Plug back T.D. 4627' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools 0'-TD Cable Tools --

24. Producing Interval(s), of this completion. - Top, Bottom, Name 3761-4305' Mesaverde 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CB/VDL, CD/CN, CPL, DS/TNDT, IND/GR 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	273'	12-1/4"	300 sx CL-B w/2% CACL ₂	
7"	23#	4673'	8-3/4"	1st stg 150 CL-B, 35 sx Lite w/CFR-2	
				2nd stg 380 sx Lite w/4% CFR-2	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4312'	

31. Perforation Record (Interval, size and number)

Interval	Size	Number
3761-63'	4063-65'	4184-86'
3796-3800'	4114-17'	4193-94'
3850-56'	4135-38'	4273-75'
3879-82'	4146-48'	4304-05'
4010-17'	4152-60'	

45' 90 holes 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3761-4065'	750 gals 7 1/2% DI-HCL 1000 gals
	15% HCL & 72 balls 1767' bbls
	1% KCL 65,000# 20/40 sand,
	500 gals 7 1/2% DI-HCL 1000 gals

33. PRODUCTION - 15% KCL 1395 bbls 1% KCL wtr. 53,000#
Date First Production 11/13/80 Production Method (Flowing, gas lift, pumping - Size and type pump) 20/40 sand Well Status (Prod. or Shut-in) Shut in
Date of Test 11/13/80 Hours Tested 3 hrs. Casing Size 3/4" Prod'n. For Test Period 10' Oil - Bbl. 1856 Gas - MCF 1856 Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 124 PSI Casing Pressure 850 PSI Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
AOE = 1983

14. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

15. List of Attachments
Electric logs forwarded by Dresser Atlas, Schlumberger, Blue Jet.

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Carley J. Hutton* TITLE Asst. Div. Adm. Mgr. DATE 12/1/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	0700'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1584'	T. Penn. "C"
Il. Salt	T. Atoka	T. Pictured Cliffs	1811'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3440'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3655'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4115'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Ninebry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todillo		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Hough C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2802' to 2903'	No. 4, from _____ to _____
No. 2, from 3761' to 4114'	No. 5, from _____ to _____
No. 3, from 4114' to 4305'	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
300'	719'	419'	Ojo Alamo				
1521'	1584'	63'	Kirtland				
1854'	1701'	117'	Fruitland				
1811'	1841'	40'	Pictured Cliffs				
1850'	2451'	601'	Lewis				
2800'	2920'	120'	Chacra				
2440'	3660'	220'	Cliffhouse				
3665'	3981'	316'	Menefee				
4115'	TD	560'	Point Lookout				

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
 Revised 1-78

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 NM 489

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVN. ☐ OTHER _____

7. Unit Agreement Name
 -
 8. Farm or Lease Name
 Bunce Com
 9. Well No.
 1
 10. Field and Pool, or Wildcat
 Bloomfield Chacra

2. Name of Operator
 Tenneco Oil Company
 3. Address of Operator
 P.O. Box 3249, Englewood, Colorado 80155

4. Location of Well
 UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1650' FEET FROM
 THE West LINE OF SEC. 19 TWP. 29N RGE. 10W

11. County
 San Juan

15. Date Spudded 9/22/80 16. Date T.D. Reached 9/30/80 17. Date Compl. (Ready to Prod.) 11/13/80 18. Elevations (D.F., RAB, RT, GR, etc.) 5521' gr. 19. Elev. Casinghead --

20. Total Depth 4675' 21. Plug Back T.D. 4627' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By: History Tools 0'-TD Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name
2802-2903' Chacra

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CB/VDL, CD/CN, CPL, DS/TNDT, GR/IND

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	273'	12-1/4"	300 sx CL-B w/2% CACL ₂	
7"	23#	4673'	8-3/4"	1st stg 150 sx CL-B, 35 sx Lite W/CFR-2	
				2nd stg 380 sx Lite w/4% CFR-2	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				1-1/4"	2876'	Various

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2802-08'				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11'	22 holes	2 JSPF		2802-2903'	250 gals 15% HCL 600 gals 15% HCL 45 balls
2888-93'					80,000 gals 70% quality foam
					80,000# 20/40 sand 600 bbls wtz

33. PRODUCTION
 Date First Production 11/13/80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
 Date of Test 11/13/80 Hours Tested 3 hrs. Casing Size 3/4" Prod'n. for Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Q = 833
 Flow Tubing Press. 50 PSI Casing Pressure 512 PSI Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
AOF = 1207

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By _____

35. List of Attachments
Electric logs forwarded by Schlumberger, Dresser Atlas, Blue Jet.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carley H. Hetherington TITLE Asst. Div. Adm. Mgr. DATE 12/1/80

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each completion. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 0700'	T. Penn. "B" _____
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T. Yates _____	T. Miss _____	T. Cliff House _____ 3440'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3655'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4115'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Minebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Hough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2802' _____ to _____ 2903' _____	No. 4, from _____ to _____
No. 2, from _____ 3761' _____ to _____ 4114' _____	No. 5, from _____ to _____
No. 3, from _____ 4114' _____ to _____ 4305' _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
300'	719'	419'	OJO Alamo				
1521'	1584'	63'	Kirtland				
1584'	1701'	117'	Fruitland				
1811'	1841'	40'	Pictured Cliffs				
1850'	2451'	601'	Lewis				
2800'	2920'	120'	Chacra				
3440'	3660'	220'	Cliffhouse				
3665'	3981'	316'	Menefee				
4115'	TD	560'	Point Lookout				

30-045-24431

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEED <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL WELL ☐GAS WELL ☒OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☒

c. Name of Operator

Tenneco Oil Company

d. Address of Operator

720 So. Colorado Blvd., Denver, Colorado 80222

e. Location of Well

UNIT LETTER C LOCATED 990 FEET FROM THE North LINERD 1650 FEET FROM THE West LINE OF SEC. 19 TWP. 29N SEC. 10W RMPM

7. Unit Agreement Name

8. Farm or Lease Name

Bunce Com

9. Well No.

1

10. Field and Pool, or Willam

undis Mesa Verde/Chacra Bloomfield

12. County

San Juan

1. Elevations (Show whether DF, RT, etc.)

.5521 GR

21A. Kind & Status Plug. Bond

nation wide

19. Proposed Depth

4500'

19A. Formation

Chacra/M.V.

20. Rotary or C.T.

Rotary

21B. Drilling Contractor

Four Corners

22. Approx. Date Work will start

ASAP

3.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4"	9 5/8"	36#	±250'	Circulate to surface	
8 3/4"	7"	23#	±3100'	Circulate to surface	
6 1/4"	4 1/2"	10.5#	±4500'	Circulate to liner top	

See Attached.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

The gas is dedicated.

EXPIRES 11-7-80

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

and Charles Gholson Title Staff Production Analyst Date July 1, 1980

(This space for Same Use)
Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

PROVED BY _____ TITLE _____ DATE JUL 3 1980

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

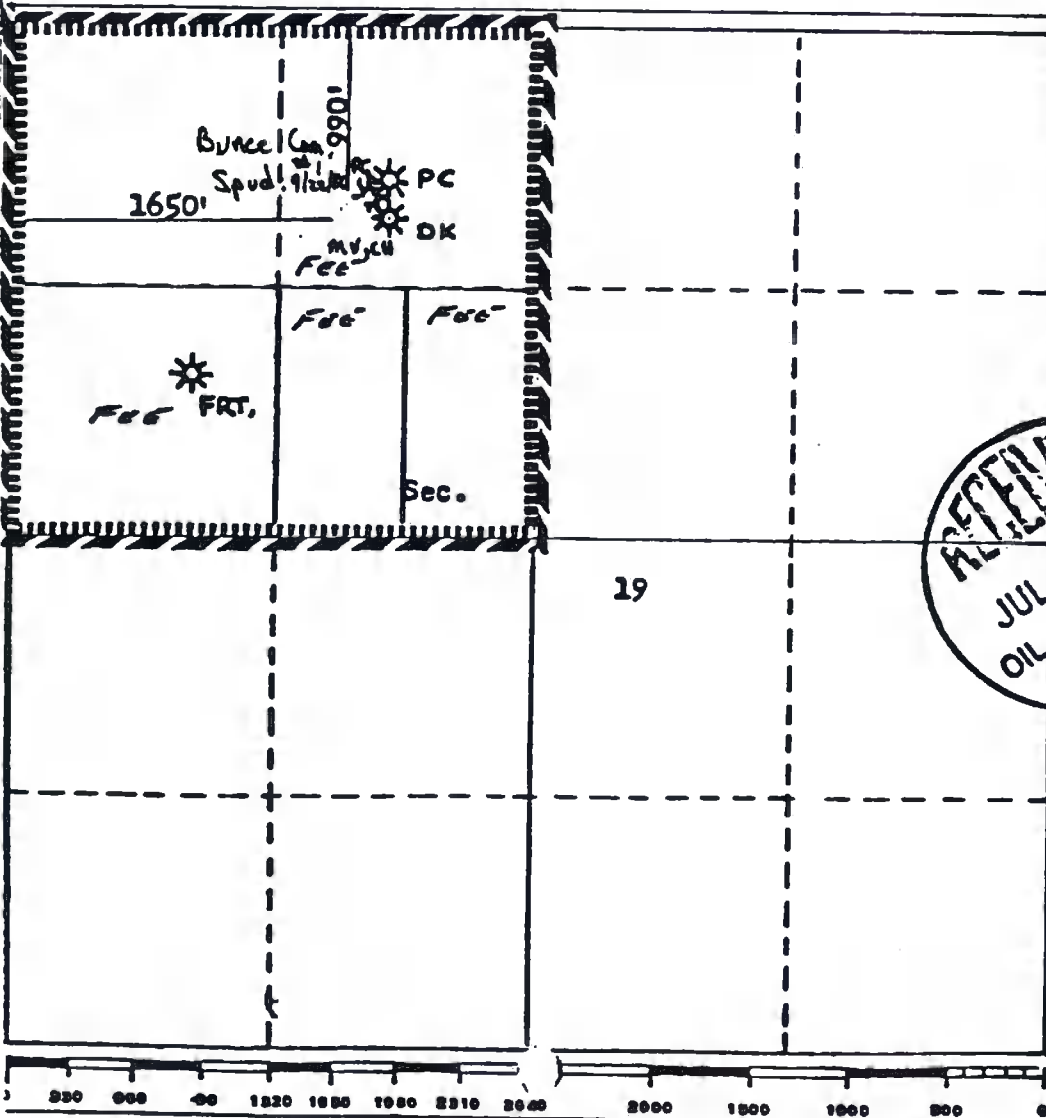
Operator TENNECO OIL COMPANY		Lease BUNCE COM		Well No. 1
Unit Letter C	Section 19	Township 29N	Range 10W	County San Juan
Actual Footage Location of Well: 990 feet from the North line and 1650 feet from the West line				
Ground Level Elev. 5521	Producing Formation Mesa Verde/Chacra	Pool Undesignated/Bloomfield Mesa Verde/Chacra	Dedicated Acreage: 160-157.10 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation communitization in progress

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. For all wells within the spacing unit



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

M. L. Freeman
Name

M. L. Freeman

Position
Staff Production Analyst

Company
Tenneco Oil Company

Date
July 1, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
November 18, 1979

Registered Professional Engineer
and/or Land Surveyor

Fred B. Kerr, Jr.
Fred B. Kerr, Jr.

Certificate No. 3950
B. KERR, JR.



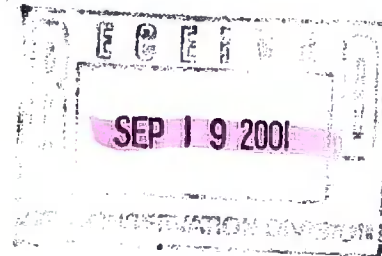
**San Juan Business Unit
Amoco Production Company**

A Part of the BP Amoco Group
501 WestLake Park Blvd.
Houston, TX 77079-3092

Phone: 281-366-4491

August 29, 2001

State of New Mexico
Oil Conservation Division
2040 Pacheco St.
Santa Fe, New Mexico 87505



**Application For Well Category Determination
NGPA Section 107
San Juan County, New Mexico**

Attached please find a check in the amount of \$150.00 payable to the State of New Mexico for NGPA Section 107 Well Category Determinations for the below listed Amoco Production Company wells.

Bunce Com Well # 1	Mesaverde Pool	NM - 48
Gallegos Canyon Unit Well # 323	Pictured Cliffs Pool	NM - 55
Gallegos Canyon Unit Well # 323	Fruitland Coal	Coal Seam
Gallegos Canyon Unit Well # 506	Pictured Cliffs	NM - 55
Heaton Gas Com LS Well # 9A	Fruitland Coal	Coal Seam
Heaton Gas Com LS Well # 9A	Mesaverde	NM - 48

Also enclosed, for review and approval by the Oil Conservation Division, are the original and one copy of an Application for Well Category Determination for each of the referenced wells.

Very truly yours,

Mary Corley
Mary Corley
Sr. Regulatory Analyst

Enclosures

RECEIVED
SEP 19 2001
OIL CONSERVATION
DIVISION

ENERGY, MINERALS AND NATURAL RESOURCES DEPT.

-521

NO. 117303

Official Receipt

Received from: RC - OCD/SF - Kathy ValdesDate: 9/19 ~~10~~ 2001

Dollar Amount

DR CR.	AMOUNT NUMBER	CENTER NUMBER	CREDIT AMOUNT	DEPOSIT NUMBER	WORK ORDER NO.
60	4290				
60	4291				
60	3450				
60	3451				
60	3410				
60	4210				
60	4240				
60	1893	0711	150.00		
60					
60					
60					

TOTAL

150.00

NGPA Filing Fee

By

KV



Amoco Production Company
509 South Boston
Tulsa, OK 74103

62-20
311

CHECK NO. [REDACTED]

09/10/01

PAY TO THE
ORDER OF

STATE OF NEW MEXICO
2040 PACHEO ST
SANTA FE, NM 87505 US

*****\$150.00

NOT VALID AFTER 6 MONTHS

One hundred fifty and 00/100 Dollars

TRACE NUMBER: [REDACTED]

Authorized Signature

CITIBANK DELAWARE. A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[illegible]

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004524431

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bunce Com

8. Well No.

1

9. Pool name or Wildcat
Blanco MV/Blind Chacra

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

(303) 830-6157

4. Well Location

Unit Letter C : 990 Feet From The North Line and 1650 Feet From The West Line

Section 19 Township 29N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 6/24/96. TOH w/ 1-1/4" tubing, pull on 2-3/8", seal assembly stuck, cut off tubing, fish out seal assembly and tail pipe.

TIH w/tbg to 4341'. Pumped 280 sxs Class B cmt from 3,381' to 4341'. TIH w/tbg and retainer, set cement retainer at 2845'. Pumped 21 sxs Class B cmt below retainer. Sting out and spot 17 sxs Class B on top of retainer at 2795'. Spot a cmt plug inside casing from 910' to 1,480' w/81 sxs Class B cmt. Spot cmt plug from surface to 778' w/227 sxs Class B cmt.

Cut off wellhead and top off casing strings. Install marker.

RDMOSU 6/29/96.

RECEIVED
JUL 23 1996

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gail M. Jefferson

TITLE

Sr. Admin. Staff Asst.

DATE

07-22-1996

TYPE OR PRINT NAME

Gail M. Jefferson

TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY

James C. Adams

TITLE

N.M.O.C.D. Deputy O&G Ins-
Spector

DATE

7-31-96

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
RECEIVED P.O. Box 2088

Santa Fe, New Mexico 87504-2088

95 MAR 8 AM 8 52

WELL API NO.	3004524431
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEB <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM 489
7. Lease Name or Unit Agreement Name	BUNCE COM
8. Well No.	#1
9. Pool name or Wildcat	BLANCO MV/BLMFD CHACRA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator

Amoco Production Company

Attention:

WAYNE BRANAM, RM 1948

3. Address of Operator

P.O. Box 800 Denver Colorado 80201 (303) 830-4912

4. Well Location

Unit Letter C : 990 Feet From The NORTH Line and 1650 Feet From The West Line

Section 19 Township 29N Range 10W NMPM SAN JAUN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AMOCO PRODUCTION COMPANY PROPOSES TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.

RECEIVED
APR 24 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wayne Branam TITLE BUSINESS ANALYST DATE 04-21-1995
TYPE OR PRINT NAME WAYNE BRANAM, RM 1948 TELEPHONE NO. (303) 830-4912

(This space for State Use)

APPROVED BY Johnny Polunian TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE APR 24 1995
CONDITIONS OF APPROVAL, IF ANY:

Notify in time to witness

SJOET Well Work Procedure

Bunce Com #1

Version: #1
Date: April 20, 1995
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA Well
 2. Restore surface location
 3. Reason for Work: Both formations wet and non productive.
-

Pertinent Information:

Location:	990' FNL 1650' FWL C19 29N 10W	Horizon:	CK MV
County:	San Juan	API #:	300452443100
State:	New Mexico	Engr:	Wyett/Kutas
Lease:	State NM489	Phone:	H--(303)-830-5578
Well Flac:	979670		W-(303)-368-7795

Economic Information:

APC WI:	.5	MV/CK Prod. Before	OMCFD
		Repair:	
Estimated Cost:	20000.00		

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	3665-3981
Ojo Alamo:	300-719	Point Lookout:	4115-TD
Kirtland Shale:	1521-1584	Mancos Shale:	
Fruitland:	1584-1701	Gallup:	
Pictured Cliffs:	1811-1841	Graneros:	
Lewis Shale:		Dakota:	
Cliff House:	2440-3660	Morrison:	

Bradenhead Test Information:

Test Date: 8/21/91 Tubing: 182 Casing: 241 BH: 0

Time	BH	CSG	INT	CSG
5 min		241		
10 min		241		
15 min		241		

Comments:

Bunce Com #1

Orig. Comp. 11/80

TD = 4675', PBTD = 4618'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 1 1/4" short string tbg, 2 3/8" long string tbg and packer. NDWH. NUBOP. RIH with tbg and cement retainer. Set retainer at 3710'. Test casing integrity to 500#. Squeeze perfs at 3761' to 4305' with 378 cuft cement. Pull out of retainer and place 50' cement on top. (11 cuft cement)
4. RIH with tbg and cement retainer. Set retainer at 2838'. Squeeze perfs at 2888' to 2903' with 198 cuft cement. Pull out of retainer and place 50' of cement on top.(11 cuft cement).
5. Pull up hole and spot cement plugs as follows: 1761' to 1861' (PC), 1534' to 1634' (FT), and 769' to surface (OJ). Estimated 180 cuft cement.
6. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or State requirements.

ABUNCE COM 001 714
 Location - 19C- 29N-10W
 DUAL ck-mv
 Orig. Completion - 11/80
 Last File Update - 1/89 by BCB

Ojo Alamo
 300-719
 Kirtland
 1521-1584
 Fruitland
 1584-1701
 P.E.
 1811-1841
 Chacra 2800-2920
 MV 3440- TD.

MV--2SPF PERF 3741-3763
 mv--2SPF PERF 3796-3800
 3850-3856
 3879-3882
 4010-4117
 4063-4065
 4114-4117
 4136-4138
 4152-4160
 4184-4186
 4223-4225
 mv--2SPF PERF 4304-4305

2888-2903 ck

DOT OF 2.625 IN OD CSA 273
 88 LB/FT K-55 CASING
 TOC = SURF
 CMT w/ 300 sxs class B + 2% CaCl_2
 CMT circ'd

BOT OF 1.25 IN OD TBG AT 2878
 2.4" V55 RZ 10' PERF SUB ON BTM
 MODEL model d PACKER @ 3100 SN 1JT OFF-BTM

DV TOOL @ 3443
 CMT w/ 380 sxs 65/35 LITE + 6% gel

Long string

BOT OF 2.375 IN OD TBG AT 4201
 4.7" JSS
 w/ F nipple & 1/2 mule shoe
 1 ft off BTM

PBD = 4627
 TD = 4675

PBD AT 4618 FT.

TOTAL DEPTH 4675 FT.

BOT OF 7 IN OD CSA 4675, 23 LB/FT
 K-55 CASING
 Cathodic Protection - N
 none noted

CMT w/ 150 sxs CLASS B CMT
 + 35 sxs 65/35 LITE + 6% gel

Good CMT circ Through out job, got 5 BOL
 PDS on BOTH stages

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Amoco Production Company	Well API No. 3004524431
Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155	

II. DESCRIPTION OF WELL AND LEASE

Lease Name BUNCE COM	Well No. 1	Pool Name, Including Formation BLANCO (CHACRA) DIABLO	Lease No. FEE
Location Unit Letter C : 990 Feet From The FNL Line and 1650 Feet From The FWL Line Section 19 Township 29N Range 10W , NMPM , SAN JUAN County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) CST
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DP, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. L. Hampton
Signature
J. L. Hampton Sr. Staff Admin. Suprv.
Printed Name Title
January 16, 1989 **303-830-5025**
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAY 08 1989**

By *Burt D. Shuf*
SUPERVISION DISTRICT # 3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUN 14 1989

OIL CONSERVATION DIV.
SANTA FE

I.

Operator Amoco Production Company	Well API No. 3004524431
Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201	
Reason(s) for filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155	

II. DESCRIPTION OF WELL AND LEASE

Lease Name BUNCE COM	Well No. 1	Pool Name, including Formation BLANCO (MESAVERDE)	FEE	Lease No. FEE
Location Unit Letter C : 990 Feet From The FNL Line and 1650 Feet From The FWL Line Section 19 Township 29N Range 10W , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> CONOCO	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. L. Hampton
Signature
J. L. Hampton Sr. Staff Admin. Suprv.
Printed Name Title
January 16, 1989 **303-830-5025**
Date Telephone No.

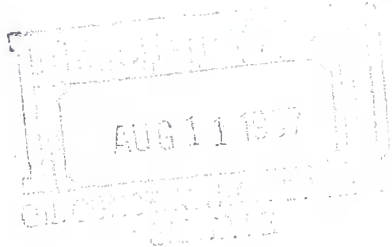
OIL CONSERVATION DIVISION

Date Approved **MAY 08 1989**
By *[Signature]*
SUPERVISION DISTRICT # 3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

EL PASO NATURAL GAS COMPANY
POST OFFICE BOX 990
FARMINGTON, NEW MEXICO



RECEIVED
JUL 15 1987
OIL CON. DIV
DIST. 3

NOTICE OF DISCONNECT

DATE July 14, 1987

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT A DISCONNECT ON

<u>Tenneco Oil Co.</u>	<u>Bunce Com #1 MV</u>
Operator	Well Name
<u>93-798-01</u>	<u>31064-01</u>
Meter Code	Site Code
<u>19-29-10</u>	<u>Blanco</u>
S-T-R	<u>Undesignated Mesaverde</u>
	Pool
<u>El Paso Natural Gas Co.</u>	<u>WAS MADE ON June 10, 1987</u>
Name of Purchaser	Date

DUE TO Low ProductionEL PASO NATURAL GAS CO.

Purchaser


Representative

Clerk, Technical Support
Title

XC: OPERATOR
OIL CONSERVATION COMMISSION - (2)
PRODUCTION CONTROL - El Paso
LEASE DEVELOPMENT - El Paso
CONTRACT ADMINISTRATION - El Paso

FILE

P
045
CST

9-30-81

EL PASO NATURAL GAS COMPANY
POST OFFICE BOX 990
FARMINGTON, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE July 13, 1981

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR PURCHASE OF

GAS FROM <u>Tenneco Oil Company</u>		<u>Bunce Com #1 CH</u>	
Operator		Well Name	
<u>93-799-01</u>	<u>10705-01</u>	<u>C</u>	<u>19-29-10</u>
Meter Code	Site Code	Well Unit	S-T-R
<u>Bloomfield Chacra</u>		<u>El Paso Natural Gas Company</u>	
Pool		Name of Purchaser	

WAS MADE ON 7-1-81,
DateFIRST DELIVERY 7-2-81
DateAOF 1,207CHOKE 833El Paso Natural Gas Company

Purchaser

RepresentativeChief Dispatcher

Title

cc: Operator
Oil Conservation Commission - 2
Proration - El Paso

File

045

P
CST

9-30-81

EL PASO NATURAL GAS COMPANY
POST OFFICE BOX 990
FARMINGTON, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE July 13. 1981

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR PURCHASE OF

GAS FROM Tenneco Oil Company
OperatorBunce Com #1 MV

Well Name

93-798-01
Meter Code31064-01
Site CodeC
Well Unit19-20-10
S-T-RUndesignated Mesaverde
PoolEl Paso Natural Gas Company
Name of PurchaserWAS MADE ON 7-1-81,
DateFIRST DELIVERY 7-2-81
DateAOF 1,983CHOKE 1,856El Paso Natural Gas Company
Purchaser
RepresentativeChief Dispatcher
Titlecc: Operator
Oil Conservation Commission - 2
Proration - El Paso

File

045

P
CST

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-55

I. Operator
Tenneco Oil Company

Address
P.O. Box 3249, Englewood, Colorado 80155

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ *add 2 more*

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bunce Com	Well No. 1	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee State	Lease No. NM 489
Location Unit Letter <u>C</u> ; <u>990</u> Feet From The <u>North</u> Line and <u>1650'</u> Feet From The <u>West</u> Line of Section <u>19</u> Township <u>29N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco	Address (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 19	Twp. 29N	Rge. 10W	Is gas actually connected? No	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
			X	X					
Date Spudded 9/22/80	Date Compl. Ready to Prod. 11/13/80	Total Depth 4675'		P.B.T.D. 4627'					
Elevations (DF, RKB, RT, GR, etc.) 5521' gr.	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 3671'		Tubing Depth 4312'					
Perforations 3761-63', 3796-3800', 3850-56', 3879-82', 4010-17', 4063-65', 4114-17', 4136-38', 4146-48', 4152-60', 4184-86', 4193-94', 4273-75', 4304-05'		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8" 36#		273'		300 sx				
8-3/4"	7" 23#		4673'		1st 150 sx 35 sx				
	2-3/8"		4312'		2nd 380 sx				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be actual non-aerated top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1856	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 825 PSI	Casing Pressure (Shut-in) 850 PSI	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carly Watkins
(Signature)
Assistant Division Administrative Manager
(Title)
December 1, 1980
(Date)

OIL CONSERVATION COMMISSION
5-21-81 MAY 21 1980
APPROVED
BY *Frank J. Dwyer*
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-

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TRANSPORTER	OIL
	GAS
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PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. Operator
Tenneco Oil Company

Address
P.O. Box 3249, Englewood, Colorado 80155

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ *Add 2 more*

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bunce Com	Well No. 1	Pool Name, including Formation Bloomfield Chacra	Kind of Lease State, Federal or Fee State	Lease No. NM 489
-------------------------	---------------	---	--	---------------------

Location
Unit Letter C : 990 Feet From The North Line and 1650 Feet From The West
Line of Section 19 Township 29N Range 10W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco <i>CST</i>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit <u>C</u> Sec. <u>19</u> Twp. <u>29N</u> Rge. <u>10W</u>	Is gas actually connected? <u>No</u> When <u>ASAP</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 9/22/80	Date Compl. Ready to Prod. 11/13/80	Total Depth 4675'	P.B.T.D. 4627'					
Elevations (DF, RKB, RT, GR, etc.) 5521' gr.	Name of Producing Formation Chacra	Top Oil/Gas Pay 2802'	Tubing Depth 2876'					
Perforations 2802-08', 2888-93'			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8" 36#	273'	300 SX
8-3/4"	7" 23#	4673'	1st 150 SX, 35 SX
			2nd 380 SX
	1-1/4"	2876'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

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OIL CON. COM.
DIST

GAS WELL

Actual Prod. Test-MCF/D 833	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 825 PSI	Casing Pressure (Shut-in) 825 PSI	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carly
Assistant Division Administrative Manager
December 1, 1980
(Date)

John
OIL CONSERVATION DIVISION
SANTA FE
JUN 17 1981

OIL CONSERVATION COMMISSION
5-21-81
APPROVED
BY *Paul J. Day*
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-

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AND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	NM-489	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator
Tenneco Oil Company
Address of Operator
P.O. Box 3249, Englewood, CO 80155
Location of Well

UNIT LETTER **C** **990'** FEET FROM THE **N** LINE AND **1650'** FEET FROM
THE **W** LINE, SECTION **18 19** TOWNSHIP **29N** RANGE **10W** NMPM.

7. Unit Agreement Name	
8. Farm or Lease Name	Bunce Com
9. Well No.	1
10. Field and Pool, or Wildcat	Blanco Mesaverde
12. County	San Juan

15. Elevation (Show whether DF, RT, GR, etc.)
5521' gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☒
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/17/80

MIRUSU. Install BOP. RIH w/2-3/8" tbg. bit & scraper, Tagged cmt. @ 3420' Drilled on DV tool. Circ'd hole clean. Ran tbg. to 4627'. PT csg. to 3500 PSI. Held OK. Pulled tbg. to 600'. Spotted 500 gals of 7 1/2" DI-HCL @ 4300'. POOH w/tbg. Perf'd Mesaverde/PT. Lookout (2JSPF): 4114-17', 4136-38', 4146-48', 4152-60', 4184-86', 4193-94', 4273-75', 4304-05',. Acidized w/1000 gals 15% HCL & 63 balls. Rate: 52 BPM @ 1300 PSI. Frac'd Mesaverde Pt. Lookout w/1395 bbls. 1% KCL water w/friction reducer & 53,000 # 20/40 sand AIR: 63 BPM @ 1250 PSI, ISIP: 780 PSI, 15 min. SIP: 500 PSI. RBP set @ 4392'. Pt to 2500 PSI. Held OK.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *William H. Knight* TITLE Asst. Div Adm. Mgr. DATE 12/8/80
APPROVED BY *3rd 3. Chang* TITLE SUPERVISOR DISTRICT # 3 DATE DEC 15 1980
CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 29 1980

OIL CONSERVATION DIVISION
SANTA FE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM-489

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Tenneco Oil Company	8. Farm or Lease Name Bunce Com
Address of Operator P.O. Box 3249, Englewood, CO 80155	9. Well No. 1
Location of Well UNIT LETTER <u>C</u> <u>990'</u> FEET FROM THE <u>N</u> LINE AND <u>1650'</u> FEET FROM THE <u>W</u> LINE, SECTION <u>10 19</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5521' gr.	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/22/80

RIG w/tbg. Spotted 750 gals 7½% DI-HCL @ 4060'. POOH w/tbg. Perf'd Mesaverde/Menefee (2JSPF): 3761-63', 3796-3800', 3850-56', 3879-82', 4010-17', 4063-65', Acidized w/1000 gals 15% HCL & 72 balls, Balled off. Frac'd Mesaverde/Menefee w/1767 bbls. 1% KCL water w/friction reducer & 65,000# 20/40 sand. AIR: 73 BPM @ 1700 PSI, ISIP: 1300 PSI, 15 min SIP: 900 PSI.



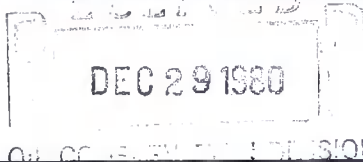
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>William H. Knight</u>	TITLE <u>Asst. Div. Adm. Mgr.</u>	DATE <u>12/5/80</u>
APPROVED BY <u>Frank J. Darg</u>	TITLE <u>SUPERVISOR DISTRICT 3</u>	DATE <u>DEC 15 1980</u>
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 489
7. Unit Agreement Name
8. Farm or Lease Name Bunce Com
9. Well No. 1
10. Field and Pool, or Wildcat Blanco Mesaverde
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator Tenneco Oil Company		
Address of Operator P.O. Box 3249, Englewood, CO 80155		
Location of Well UNIT LETTER C 990' FEET FROM THE N LINE AND 1650' FEET FROM THE W LINE, SECTION 19 TOWNSHIP 29N RANGE 10W NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.) 5521' gr.	12. County San Juan
--	------------------------

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Spudding/csg. report OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/23/80

Spudded 12 1/4" hole 9/22/80. Drilled to 277'. RU & run: 6 jts. (260')
9 5/8" 36# csg. Set @ 273'. Cmt. Surf w/300 sx CL-B & 2% CACL2. Reduce
hole to 8 3/4" continue drilling.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>William H. Wright</u>	TITLE <u>Asst. Div. Admin. Mgr.</u>	DATE <u>12/5/80</u>
APPROVED BY <u>Frank J. Chavez</u>	TITLE <u>SUPERVISOR DISTRICT 3</u>	DATE <u>DEC 12 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

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AND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-1-78
5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 489

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____
2. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESV. <input type="checkbox"/> OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name Bunce Com
9. Well No. 1
10. Field and Pool, or Wildcat Bloomfield Chacra

Name of Operator Tenneco Oil Company
Address of Operator P.O. Box 3249, Englewood, Colorado 80155
Location of Well

11. LETTER C LOCATED 990 FEET FROM THE North LINE AND 1650' FEET FROM
12. County San Juan

13. Date Spudded 9/22/80	16. Date T.D. Reached 9/30/80	17. Date Compl. (Ready to Prod.) 11/13/80	18. Elevations (DF, R&B, RT, GR, etc.) 5521' gr.	19. Elev. Casinghead --
20. Total Depth 4675'	21. Plug Back T.D. 4627'	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0'-TD	Cable Tools --
24. Producing Interval(s), of this completion - Top, Bottom, Name 2802-2903' Chacra				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CB/VDL, CD/CN, CPL, DS/TNDT, GR/IND				27. Was Well Cored No

3. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	273'	12-1/4"	300 sx CL-B w/2% CACL ₂	
7"	23#	4673'	8-3/4"	1st stg 150 sx CL-B, 35 sx Lite W/CFR-2	
				2nd stg 380 sx Lite w/4% CFR-2	

31. LINER RECORD					32. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/4"	2876'	Various

33. Perforation Record (Interval, size and number)		34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2802-08'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11'	22 holes	2802-2903'	250 gals 15% HCL 600 gals 15% HCL 45 balls
2888-93'			80,000 gals 70% quality foam
			80,000# 20/40 sand 600 bbls wtr.

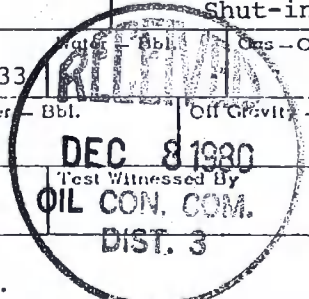
35. First Production 11/13/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in	
Date of Test 11/13/80	Hours Tested 3 hrs.	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. Q = 833	Gas - MCF Q = 833
Low Tubing Press. 50 PSI	Casing Pressure 512 PSI	Calculated 24-Hour Rate →	Oil - Bbl. AOF = 1207	Gas - MCF AOF = 1207	Water - Bbl. AOF = 1207

36. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
--

37. List of Attachments Electric logs forwarded by Schlumberger, Dresser Atlas, Blue Jet.
--

38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>Carley Hetherington</i>	TITLE Asst. Div. Adm. Mgr.	DATE 12/1/80
-----------------------------------	----------------------------	--------------



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 0700'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1584'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1811'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3440'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3655'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4115'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2802' _____ to _____ 2903' _____	No. 4, from _____ to _____
No. 2, from _____ 3761' _____ to _____ 4114' _____	No. 5, from _____ to _____
No. 3, from _____ 4114' _____ to _____ 4305' _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
300'	719'	419'	OJO Alamo				
1521'	1584'	63'	Kirtland				
1584'	1701'	117'	Fruitland				
1811'	1841'	40'	Pictured Cliffs				
1850'	2451'	601'	Lewis				
2800'	2920'	120'	Chacra				
3440'	3660'	220'	Cliffhouse				
3665'	3981'	316'	Menefee				
4115'	TD	560'	Point Lookout				

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AND OFFICE
PERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 10-78
5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NM 489

TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
Tenneco Oil Company

Address of Operator
P.O. Box 3249, Englewood, Colorado 80155

Location of Well

IT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1650 FEET FROM

West LINE OF SEC. 19 TWP. 29N RGE. 10W

14. Date Spudded 9/22/80 16. Date T.D. Reached 9/30/80 17. Date Compl. (Ready to Prod.) 11/13/80 18. Elevations (DF, RKB, RT, GR, etc.) 5521' gr. 19. Elev. Casinghead --

20. Total Depth 4675' 21. Plug Back T.D. 4627' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools 0'-TD Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name 3761-4305' Mesaverde 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CB/VDL, CD/CN, CPL, DS/TNDT, IND/GR 27. Was Well Cored No

CASING RECORD (Report all strings set in well)
Casing Size Weight Lb. Ft. Depth Set Hole Size Cementing Record Amount Pulled
9-5/8" 36# 273' 12-1/4" 300 sx CL-B w/2% CACL₂
7" 23# 4673' 8-3/4" 1st stg 150 CL-B, 35 sx Lite w/CFR-2
2nd stg 380 sx Lite w/4% CFR-2

LINER RECORD
Size Top Bottom Sacks Cement Screen
2-3/8" 4312'

TUBING RECORD
Size Depth Set Packer Set
2-3/8" 4312'

Perforation Record (Interval, size and number)
3761-63' 4063-65' 4184-86' 45'
3796-3800' 4114-17' 4193-94' 45'
3850-56' 4135-38' 4273-75' 45'
3879-82' 4146-48' 4304-05' 45'
4010-17' 4152-60' 4304-05' 45'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
3761-4065' 750 gals 7 1/2% DI-HCL 1000 gals
15% HCL & 72 balls 1767' bbls
1% KCL 65,000# 20/40 sand,
500 gals 7 1/2% DI-HCL 1000 gals
1% HCL 1395 bbls 1% KCL wtr. 53,000#

33. PRODUCTION
Date First Production 11/13/80 Production Method (Flowing, gas lift, pumping - 20/40 sand type pump) Flowing Well Status (Prod. or Shut-in) Shut in
Date of Test 11/13/80 Hours Tested 3 hrs. Choke Size 3/4" Prod'n. For Test Period Oil - Bbl. Gas - Bbl. Water - Bbl. Gas - Oil Ratio
11/13/80 3 hrs. 3/4" 1856
Low Tubing Press. 124 PSI Casing Pressure 850 PSI Calculated 24-Hour Rate Oil - Bbl. Gas - Bbl. Water - Bbl. Oil Gravity - API (Corr.)
124 PSI 850 PSI 1856 AOF = 1983

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments
Electric logs forwarded by Dresser Atlas, Schlumberger, Blue Jet.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *Carley J. Stettin* TITLE Asst. Div. Adm. Mgr. DATE 12/1/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 0700'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1584'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1811'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3440'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3655'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4115'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2802' _____ to _____ 2903' _____	No. 4, from _____ to _____
No. 2, from _____ 3761' _____ to _____ 4114' _____	No. 5, from _____ to _____
No. 3, from _____ 4114' _____ to _____ 4305' _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
300'	719'	419'	Ojo Alamo				
1521'	1584'	63'	Kirtland				
1854'	1701'	117'	Fruitland				
1811'	1841'	40'	Pictured Cliffs				
1850'	2451'	601'	Lewis				
2800'	2920'	120'	Chacra				
2440'	3660'	220'	Cliffhouse				
3665'	3981'	316'	Menefee				
4115'	TD	560'	Point Lookout				

30-045-24431

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

c. Name of Operator

Tenneco Oil Company

d. Address of Operator

720 So. Colorado Blvd., Denver, Colorado 80222

e. Location of Well

UNIT LETTER C LOCATED 990 FEET FROM THE North LINEAND 1650 FEET FROM THE West LINE OF SEC. 19 TWP. 29N RGE. 10W NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Bunce Com

9. Well No.

1

10. Field and Pool, or Wildcat
Uydes Bloomfield
Mesa Verde/Chacra

12. County

San Juan

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
4500'	Chacra/M.V.	Rotary
21. Elevations (Show whether DE, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor
5521 GR	nation wide	Four Corners
22. Approx. Date Work will start		ASAP

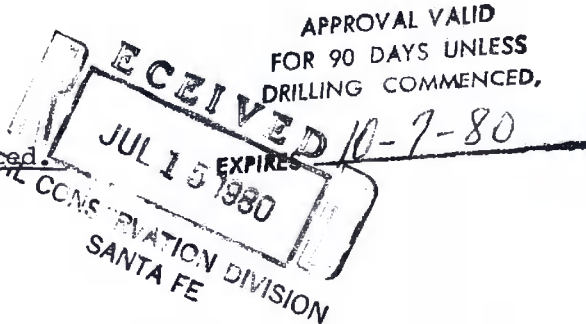
23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4"	9 5/8"	36#	±250'	Circulate to surface	
8 3/4"	7"	23#	±3100'	Circulate to surface	
6 1/4"	4 1/2"	10.5#	±4500'	Circulate to liner top	

See Attached.

The gas is dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE; GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. L. Freeman Title Staff Production Analyst Date July 1, 1980

(This space for State Use)

APPROVED BY Charles Johnson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 3 1980

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

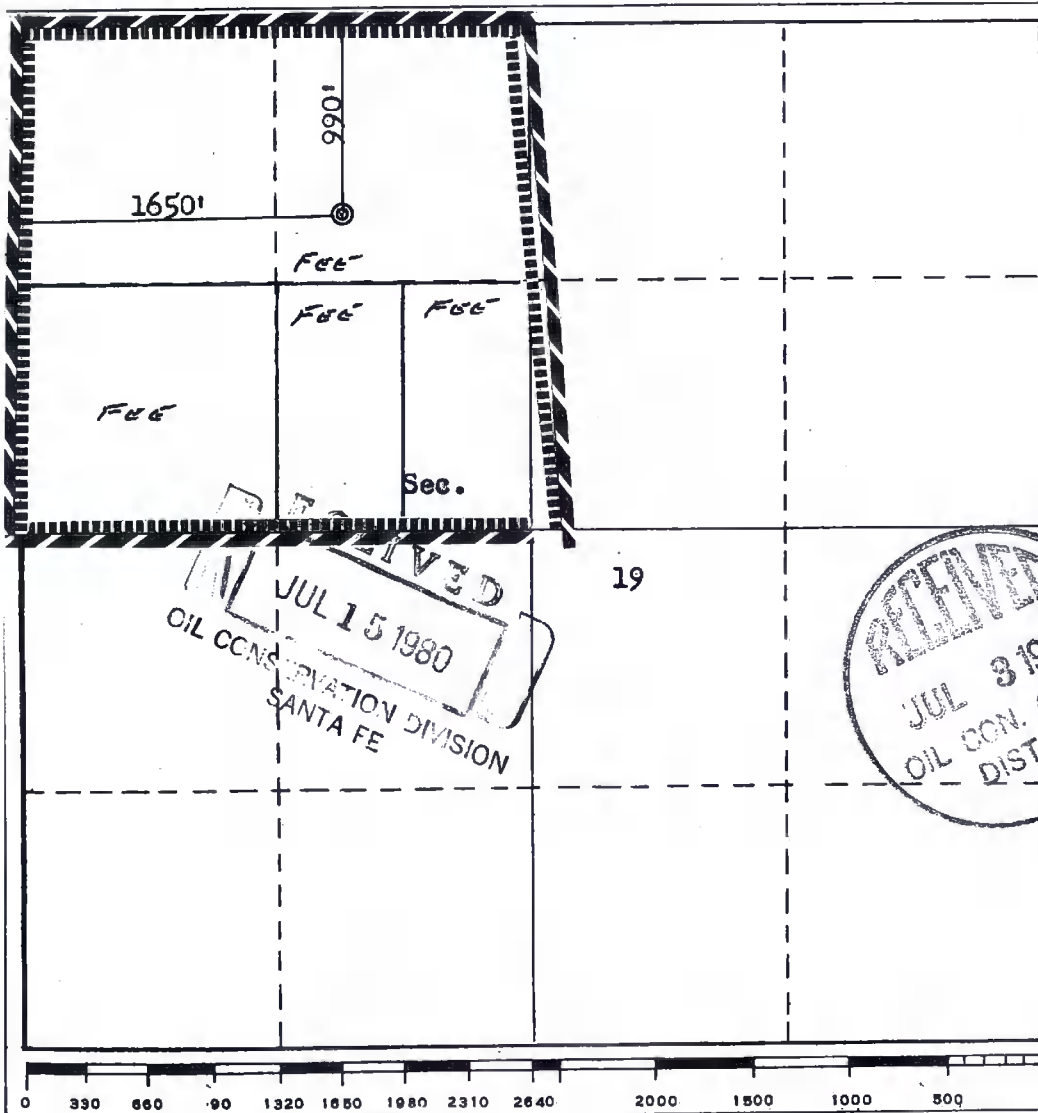
Operator TENNECO OIL COMPANY			Lease BUNCE COM		Well No. 1
Unit Letter C	Section 19	Township 29N	Range 10W	County San Juan	
Actual Footage Location of Well:					
990 feet from the North line and		1650 feet from the West line			
Ground Level Elev. 5521	Producing Formation Mesa Verde/Chacra	Pool Undesignated/Bloomfield Mesa Verde/Chacra	Dedicated Acreage: 160 15 7 10 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation communitization in progress

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

M. L. Freeman

Position

Staff Production Analyst

Company

Tenneco Oil Company

Date

July 1, 1980

hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

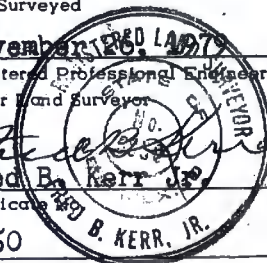
November 16, 1979

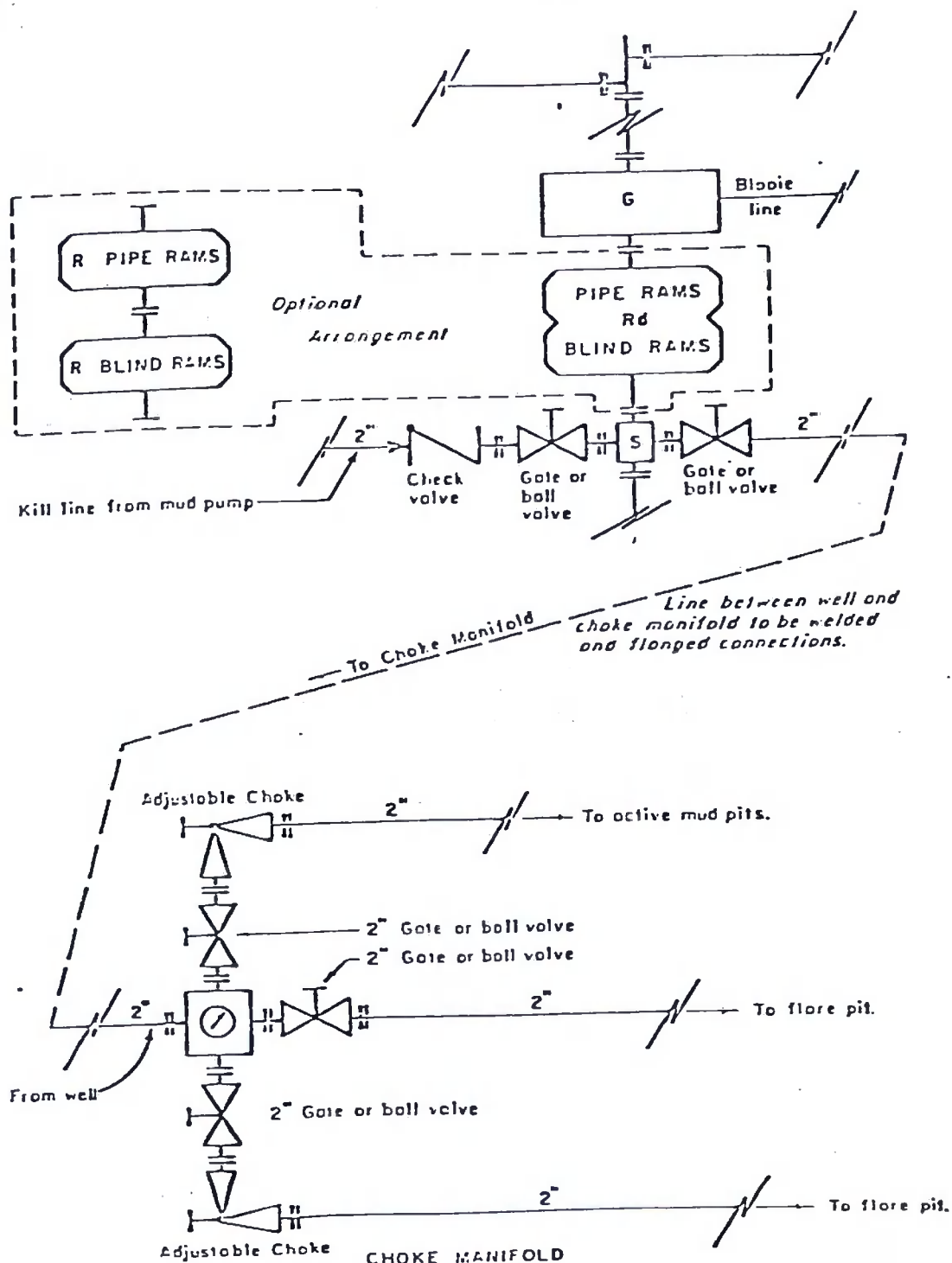
Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr, Jr.

Certificate No.

3950





All equipment to be 3,000 psi working pressure except as noted.

- Rd Double ram type preventer with two sets of rams.
- R Single ram type preventer with one set of rams.
- S Drilling spool with side outlet connections for choke and kill lines.
- G Rotating head 150 psi working pressure minimum

ARRANGEMENT C

TENNECO OIL COMPANY
ROCKY MOUNTAIN DIVISION
REQUIRED MINIMUM
BLOWOUT PREVENTER AND
CHOKE MANIFOLD

Petroleum Information
Corporation
GEO-FICHE™

29N-10W-19-03 (NE NW)
NEW MEXICO NM

WELL: BUNGE COM 1
OPER: TENNECO OIL
CNTY: SAN JUAN

API: 30-045-24431
ISSUE: A07/86
CARD: 1+

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Petroleum Information
Corporation
GEO-FICHE™

29N-10W-19-03 (NE NW)
NEW MEXICO NM

WELL: BUNGE COM 1
OPER: TENNECO OIL
CNTY: SAN JUAN

API: 30-045-24431
ISSUE: A07/86
CARD: 2

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INM NM

SWNENW 19- 29N- 10W Tenneco

#1

Bunce

21



INM NM

SWNENW 19- 29N- 10W Tenneco

#1

Bunce

3



CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/18/02 15:40:25
OGOMES -TP8U
PAGE NO: 1

Sec : 19 Twp : 29N Rng : 10W Section Type : NORMAL

1 38.38	C 40.00	B 40.00	A 40.00
Fee owned	Fee owned A A A	Fee owned	Federal owned A A A A
2 38.72	F 40.00	G 40.00	H 40.00
Fee owned A	Fee owned	Fee owned	Federal owned

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/18/02 15:40:28
OGOMES -TP8U
PAGE NO: 2

Sec : 19 Twp : 29N Rng : 10W Section Type : NORMAL

3 39.08	K 40.00	J 40.00	I 40.00
Fee owned	Fee owned	Federal owned	Federal owned
A	A		
4 39.42	N 40.00	O 40.00	P 40.00
Fee owned	Fee owned	Fee owned	Fee owned
	A	A	A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

11/18/02 15:40:51
OGOMES -TP8U

API Well No : 30 45 24431 Eff Date : 06-29-1996 WC Status : P
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 778 BP AMERICA PRODUCTION COMPANY
Prop Idn : 342 BUNCE COM

Well No : 001
GL Elevation: 5521

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	---	---	---	---	---
B.H. Locn : C	19	29N	10W	FTG	990 F N	FTG 1650 F W	P
Lot Identifier:							
Dedicated Acre:							
Lease Type : P							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

```
PF01 HELP      PF02      PF03 EXIT      PF04 GoTo      PF05      PF06
PF07      PF08      PF09      PF10 NEXT-WC PF11 HISTORY PF12 NXTREC
```

Well No : 001
GL Elevation: 5521

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : C	19	29N	10W	FTG	990 F N	FTG 1650 F W	P
Lot Identifier:							
Dedicated Acre:							
Lease Type : P							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

```
PF01 HELP      PF02          PF03 EXIT      PF04 GoTo      PF05          PF06
PF07          PF08          PF09          PF10 NEXT-WC PF11 HISTORY PF12 NXTREC
```

CMD : ONGARD 11/18/02 15:41:11
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U
Page No: 1

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 24431 Report Period - From : 01 1993 To : 10 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24431	BUNCE COM	01 94		S
30 45 24431	BUNCE COM	02 94		S
30 45 24431	BUNCE COM	03 94		S
30 45 24431	BUNCE COM	04 94		S
30 45 24431	BUNCE COM	05 94		S
30 45 24431	BUNCE COM	06 94		S
30 45 24431	BUNCE COM	07 94		S

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 11/18/02 15:41:15
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U
Page No: 2

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 24431 Report Period - From : 01 1993 To : 10 2002

API	Well	No	Property Name		Prod.	Days	Production Volumes			Well
					MM/YY	Prod	Gas	Oil	Water	Stat
30	45	24431	BUNCE	COM	08	94				S
30	45	24431	BUNCE	COM	09	94				S
30	45	24431	BUNCE	COM	10	94				S
30	45	24431	BUNCE	COM	11	94				S
30	45	24431	BUNCE	COM	12	94				S
30	45	24431	BUNCE	COM	01	95				S
30	45	24431	BUNCE	COM	02	95				S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

```
PF01 HELP      PF02          PF03 EXIT      PF04 GoTo      PF05          PF06 CONFIRM
PF07 BKWD      PF08 FWD      PF09          PF10 NXTPOOL PF11 NXTOGD  PF12
```


CMD : ONGARD 11/18/02 15:41:16
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U
Page No: 3

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 24431 Report Period - From : 01 1993 To : 10 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24431	BUNCE COM	03 95		S
30 45 24431	BUNCE COM	04 95		S
30 45 24431	BUNCE COM	05 95		S
30 45 24431	BUNCE COM	06 95		S
30 45 24431	BUNCE COM	07 95		S
30 45 24431	BUNCE COM	08 95		S
30 45 24431	BUNCE COM	09 95		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/18/02 15:41:17
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U
Page No: 4

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 24431 Report Period - From : 01 1993 To : 10 2002

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24431	BUNCE COM	10 95		S
30 45 24431	BUNCE COM	11 95		S
30 45 24431	BUNCE COM	12 95		S
30 45 24431	BUNCE COM	01 96		S
30 45 24431	BUNCE COM	02 96		S
30 45 24431	BUNCE COM	03 96		S
30 45 24431	BUNCE COM	04 96		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/18/02 15:41:18
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U
Page No: 5

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 24431 Report Period - From : 01 1993 To : 10 2002

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24431	BUNCE COM	05 96		S
30 45 24431	BUNCE COM	06 96		S
30 45 24431	BUNCE COM	07 96		S
30 45 24431	BUNCE COM	08 96		S
30 45 24431	BUNCE COM	09 96		S
30 45 24431	BUNCE COM	10 96		S
30 45 24431	BUNCE COM	11 96		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/18/02 15:41:20
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U
Page No: 6

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 24431 Report Period - From : 01 1993 To : 10 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24431	BUNCE COM	12 96		A

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office

1474 Rodeo Rd.

P.O. Box 27115

Santa Fe, New Mexico 87502-0115



IN REPLY REFER TO:

3160 (921)

NGPA Location: 435 Montano Road NE, Albuquerque, NM 87107-4935

CERTIFIED MAIL NO. P 071 878 823
RETURN RECEIPT REQUESTED

July 26, 1993

Marilyn L. Rand, Director
Division of Producer Regulation
Federal Energy Regulatory Commission
825 North Capitol Street NE
Washington, DC 20426

Dear Ms. Rand:

This jurisdictional agency hereby designates the Mesaverde formation underlying the following described lands in the Blanco Mesaverde Area of the Blanco Mesaverde Pool located in San Juan and Rio Arriba Counties, New Mexico, as a tight formation, BLM Docket No. NM-1813-92, under Section 107 of the NGPA:

Township 27 North, Range 7 West, NMPM

Sections 1 through 12: All
Section 15: W 1/2
Sections 16 through 21: All
Section 22: W 1/2
Section 27: NW 1/4
Section 28: N 1/2
Sections 29 and 30: All

Township 27 North, Range 8 West, NMPM

Sections 1 through 36: All

Township 28 North, Range 7 West, NMPM

Sections 7 through 36: All (Irregular Township)

Township 28 North, Range 8 West, NMPM

Sections 7 through 36: All (Irregular Township)

Township 28 North, Range 9 West, NMPM

Sections 7 through 36: All (Irregular Township)

Township 28 North, Range 10 West, NMPM

Sections 7 through 36: All (Irregular Township)

Township 29 North, Range 7 West, NMPM

Sections 1 through 36: All

Township 29 North, Range 8 West, NMPM

Sections 1 through 36: All

Township 29 North, Range 9 West, NMPM
Sections 1 through 36: All

Township 29 North, Range 10 West, NMPM
Sections 1 through 36: All

Township 29 North, Range 11 West, NMPM
Sections 1 through 36: All

Township 30 North, Range 7 West, NMPM
Sections 1 through 36: All

Township 30 North, Range 8 West, NMPM
Sections 1 through 36: All

Township 30 North, Range 9 West, NMPM
Sections 1 through 36: All

Township 30 North, Range 10 West, NMPM
Sections 1 through 36: All

Township 30 North, Range 11 West, NMPM
Sections 1 through 36: All

Township 31 North, Range 6 West, NMPM
Sections 6 and 7: All
Sections 18, 19 and 30: All

Township 31 North, Range 7 West, NMPM
Sections 1 through 36: All

Township 31 North, Range 8 West, NMPM
Sections 1 through 36: All

Township 31 North, Range 9 West, NMPM
Sections 1 through 36: All

Township 31 North, Range 10 West, NMPM
Sections 1 through 36: All

Township 31 North, Range 11 West, NMPM
Sections 1 through 36: All

Township 32 North, Range 10 West, NMPM
Sections 1 through 36: All

Township 32 North, Range 11 West, NMPM
Sections 1 through 36: All

The total area encompasses 480,076 acres, more or less, occupying 750 square miles of the north central San Juan Basin located in San Juan and Rio Arriba Counties, New Mexico. The designated area consists of 78.68% Federal, 0.33% Navajo Allotted, 12.08% State and 8.91% Fee Lands.

The applicant is Amoco Production Company, Southern Rockies Business Unit, P. O. Box 800, Denver, Colorado 80201. The application was prepared by Rose Exploration, Inc., 518 17th Street, Suite 740, Denver, Colorado 80202.

Existing Federal and State of New Mexico Regulations administered by the U.S. Bureau of Land Management and the New Mexico Oil Conservation Division relating to drilling, casing, and cementing of wells are in effect to help assure that development of the Mesaverde formation will not adversely affect or impair any fresh water aquifers.

The estimated average in-situ gas permeability, throughout the pay section, is expected to be 0.1 millidarcy or less.

The stabilized production rate, against atmospheric pressure, of wells completed for production in the Mesaverde formation, without stimulation, is not expected to exceed the maximum production rate contained in the FERC tight formation guidelines.

No well drilled into the designated tight formation is expected to produce, without stimulation, more than five barrels of crude oil per day.

The formation has been authorized to be developed by infill drilling. This incentive no longer applies as the purpose of this tight formation area designation is to obtain IRS Section 29 tax credits.

The applicant does not seek to qualify gas produced from the tight formation for the incentive price.

Evidence was presented by the applicant to the BLM and the New Mexico Oil Conservation Division. The exhibits and other documentation are enclosed. The BLM Tight Formation Review and Technical Report is enclosed.

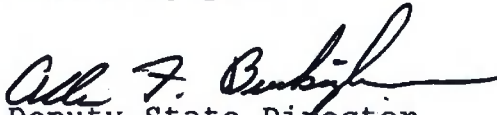
Included with this designation is a letter dated July 26, 1993, from the Chief Hearing Officer/Engineer, New Mexico Oil Conservation Division signifying their concurrence with this designation.

It is requested that this jurisdictional agency be advised in writing when the 45 day review period will end and the appropriate FERC State No. (NM-__) assigned to this tight formation be included.

Persons objecting to this determination may file a protest directly with the Federal Energy Regulatory Commission, in accordance with 18 CFR Part 275.203 and 275.204, within 20 days after the notice is published in the Federal Register by the FERC.

If you have any questions please contact Allen F. Buckingham at (505) 761-8765 or FAX (505) 761-8911.

Sincerely yours,


for Deputy State Director
Lands and Minerals

Enclosures

cc:

Amoco Production Company (J. W. Hawkins) (w/BLM Tech Rept)

Rose Exploration, Inc. (Mike Wynne) (w/BLM Tech Rept)

New Mexico Oil Conservation Div. (Michael Stogner) (w/BLM Tech Rept)

NM-921 (Steve Salzman)

NM-011 (Tom Hewitt/NGPA Liaison)

on non-Federal residential buildings are also relevant to a building energy standard for Federal residences because the comments address issues of feasibility and cost-effectiveness. These and any future comments on the non-Federal residential standards will be given serious consideration for potential applicability to the Federal residential standard development required by the Energy Policy Act of 1992.

Issued in Washington, DC August 5, 1993.

Robert L. San Martin,

Acting Assistant Secretary, Energy Efficiency and Renewable Energy.

[FR Doc. 93-19409 Filed 8-11-93; 8:45 am]

BILLING CODE 6840-01-P

Federal Energy Regulatory Commission

[Docket No. JD93-13529T New Mexico-48]

United States Department of the Interior, Bureau of Land Management; NGPA Notice of Determination by Jurisdictional Agency Designating Tight Formation

August 6, 1993.

Take notice that on July 30, 1993, the United States Department of the Interior's Bureau of Land Management (BLM) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations, that the Mesaverde Group underlying certain lands in the Blanco Mesaverde Area of the Blanco Mesaverde Pool in San Juan and Rio Arriba Counties, New Mexico, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The area of application covers approximately 480,076 acres, more or less, and consists of 78.68% Federal, 0.33% Navajo Allotted, 12.08% State and 8.91% Fee Lands. The recommended area is described on the attached appendix.

The notice of determination also contains BLM's and the New Mexico Department of Energy, Minerals and Natural Resources' findings that the referenced portion of the Mesaverde Group meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and

275.204, within 20 days after the date this notice is issued by the Commission.

Linwood A. Wilson, Jr.,

Acting Secretary.

Appendix

TOWNSHIP 27 NORTH, RANGE 7 WEST

Sections 1-12: All

Section 15: W/2

Sections 16-21: All

Section 22: W/2

Section 27: NW/4

Section 28: NW/2

Sections 29-30: All

TOWNSHIP 27 NORTH, RANGE 8 WEST

Sections 1-36: All

TOWNSHIP 28 NORTH, RANGE 7 WEST

TOWNSHIP 28 NORTH, RANGE 8 WEST

TOWNSHIP 28 NORTH, RANGE 9 WEST

TOWNSHIP 28 NORTH, RANGE 10 WEST

Sections 7-36: All (Irregular Township)

TOWNSHIP 29 NORTH, RANGE 7 WEST

TOWNSHIP 29 NORTH, RANGE 8 WEST

TOWNSHIP 29 NORTH, RANGE 9 WEST

TOWNSHIP 29 NORTH, RANGE 10 WEST

TOWNSHIP 29 NORTH, RANGE 11 WEST

TOWNSHIP 30 NORTH, RANGE 7 WEST

TOWNSHIP 30 NORTH, RANGE 8 WEST

TOWNSHIP 30 NORTH, RANGE 9 WEST

TOWNSHIP 30 NORTH, RANGE 10 WEST

TOWNSHIP 30 NORTH, RANGE 11 WEST

Sections 1-36: All

TOWNSHIP 31 NORTH, RANGE 6 WEST

Sections 6-7: All

Sections 18-19: All

Section 30: All

TOWNSHIP 31 NORTH, RANGE 7 WEST

TOWNSHIP 31 NORTH, RANGE 8 WEST

TOWNSHIP 31 NORTH, RANGE 9 WEST

TOWNSHIP 31 NORTH, RANGE 10 WEST

TOWNSHIP 31 NORTH, RANGE 11 WEST

Sections 1-36: All

TOWNSHIP 32 NORTH, RANGE 10 WEST

TOWNSHIP 32 NORTH, RANGE 11 WEST

Sections 7-36: All (Irregular Township)

[FR Doc. 93-19327 Filed 8-11-93; 8:45 am]

BILLING CODE 6717-01-M

NM-48
Final on 13 Sep 93
OK

480,076 acres.
MUG Group

NM-1813-92

Energy, DOE.

Oil Energy of
gives notice
granting
(NGC)
port and
to Canada
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entry. The
o import a
1 Bcf of gas
to 130 Bcf of
ginning on
of either
October 31,

inspection
of Fuels
-056,
dependence
DC 20585;
room is

Stogner, Michael

To: Mary Corley (E-mail); Marilyn Rand (E-mail); Marilyn Rand (FERC-DC) (E-mail)
Subject: NGPA Well Determinations

November 25, 2002

Re: Applications for NGPA Section 107 well category determinations: (i) Bunce Com. Well No. 1 (API No. 30-045-24431) filed September 19, 2001 for tight formation gas, approved by the Division on November 18, 2002 as TF-02-004; (ii) Gallegos Canyon Unit Well No. 506 (API No. 30-045-28067) filed September 19, 2001 for tight formation gas, approved by the Division on November 18, 2002 as TF-02-005; (iii) Heaton Gas Com. "LS" Well No. 9-A (API No. 30-045-24988) filed September 19, 2001 for occluded coal seam gas, approved by the Division on November 19, 2002 as CS-02-002; (iv) Heaton Gas Com. "LS" Well No. 9-A (API No. 30-045-24988) filed September 19, 2001 for tight formation gas, approved by the Division on November 19, 2002 as TF-02-006; and (v) Gallegos Canyon Unit Well No. 323 (API No. 30-045-24615) filed on September 19, 2001 for occluded coal seam gas, approved by the Division on November 20, 2002 as CS-02-003.

Ms. Corley,

The five above-described NGPA well determination filings were recently processed by the Division and subsequently submitted to the FERC for final review. I however just realized that these applications did not contain the required FERC Form-121 (see attachment). I suggest you complete and submit them to Ms. Marilyn Rand with the FERC in Washington directly (see address below). Please provide me a xeric copy so that my copy of these applications will also be complete. I apologize for this inconvenience.

I am also sending you a hard copy of this e-mail in case there is a problem in its transmission.

Office of the Secretary
Federal Energy Regulatory Commission
Attention: Marilyn Rand
888 First Street, N.E.
Washington, DC 20426



FERC Form-121.pdf

A. THE NGPA WELL CATEGORY DETERMINATION IS BEING SOUGHT FOR A WELL PRODUCING:

- A1 ___ occluded natural gas from coal seams.
A2 ___ natural gas from Devonian shale.
A3 ___ natural gas from a designated tight formation.

B. FOR ALL APPLICATIONS FOR DETERMINATION PROVIDE THE FOLLOWING:

1. Well Name and No.*
2. Completed in (Name of Reservoir) *
3. Field *
4. County *
5. State *
6. API Well No. (14 digits maximum. If not assigned, leave blank.)

9. Measured Depth of the Completed Interval (in feet)
TOP BASE

C. APPLICANT'S MAILING ADDRESS AND THE IDENTITY OF THE PERSON WHO IS RESPONSIBLE FOR APPLICATION:

1. Applicant's Name *
2. Street *
3. City *
4. State* 5. Zip Code
6. Name of Person Responsible *
7. Title of Such Person *
8. Signature and Phone No. ()

* SIGNIFIES THAT LINE ENTRY MAY CONTAIN UP TO 35 LETTERS AND/OR NUMBERS.

Attachment 2-2 _

(1/2000)

FERC Form-121 Federal Energy Regulatory Commission Form Approved
Washington D.C.

OMB No. 1902-0038
(Expires 9/30/03)

APPLICATION FOR DETERMINATION

GENERAL INSTRUCTIONS

- 1. Purpose:** This form is to be used to provide basic data on each application for a well category determination that is filed with a Jurisdictional Agency to qualify the natural gas produced from such well as (a) occluded natural gas produced from coal seams, under section 107(c)(3) of the Natural Gas Policy Act of 1978 [15 U.S.C. 3301] (NGPA), (b) natural gas produced from Devonian shale, under section 107(c)(4) of the NGPA, or (c) natural gas produced from a designated tight formation, under section 107(c)(5) of the NGPA, in order to substantiate the eligibility of such natural gas for a tax credit under Section 29 of the Internal Revenue Code. The Commission will use this data, together with the other information contained in the Jurisdictional Agency's notice of determination, to evaluate whether substantial evidence exists to support the determination.
- 2. Who must submit:** Anyone who files an application with a Jurisdictional Agency identified under Section 270.401 of the Commission's Regulations for a well category determination.
- 3. What and where to submit:** The original of this form, and all of the information required by Section 270.302, 270.303, 270.304, or 270.306 of the Commission's Regulations must be filed with the Jurisdictional Agency. The Jurisdictional Agency making a determination must file the original of this form, with all of the other information required under the applicable Commission Regulations, with the **Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426**. Applicants should retain one copy of each completed form for their files for 4 years.
- 4. These are mandatory filing requirements.**
- 5. The data on this form are not considered confidential and will not be treated as such.**
- 6. Where to send comments on the public reporting burden:** The public reporting burden for this collection of information is estimated to average 0.25 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate, or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 (Attention: Mr. Michael Miller, CI-1) and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). Persons subject to providing this information will not be penalized for failing to respond to these collections of information unless the collection of information displays a valid OMB control number.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
BETTY RIVERA
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

November 19, 2002

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426
Attn: Marilyn Rand

RE: Amoco Production Company
Bunce Com No. 1
Gallegos Canyon Unit No. 506

Conoco Inc.
San Juan 28-7 Unit No. 165M
State Com AI No. 33E
State Com K No. 7R
State N No. 1

Ms. Rand:

Enclosed are your copies of the approved NGPA applications for the above applicants.

Sincerely,

Kathy Valdes

Enclosure

TF-02-004

Form C-132

Revised 10/1/86

State of New Mexico

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

1220 S. St. Francis Dr.

FOR DIVISION

USE ONLY:

APPLICATION FOR WELLHEAD PRICE CEILING CATEGORY DETERMINATION

APPROPRIATE FILING FEE(S) ENCLOSED? YES ☒ NO ☐DATE COMPLETE APPLICATION FILED Sept. 19, 2001DATE DETERMINATION MADE Nov. 18, 2002WAS APPLICATION CONTESTED? YES ☐ NO ☒NAME(S) OF INTERVENORS(S), IF ANY: NA

- FILING FEE(S) -
Effective October 1, 1986,
a non-refundable filing fee of
\$25.00 per category for each
application is mandatory. (Rule
2, Order No. R-5878-8-3)

5A. Indicate Type of Lease

STATE ☒ FEE ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Bunce Com

9. Well No.

01

10. Field and Pool, or Wildcat

Blanco Mesaverde

12. County

San Juan

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 3092

Houston TX 77253

4. Location of Well

UNIT LETTER CLOCATED 990

FEET FROM THE

NORTH

LINE

AND

1650

FEET FROM THE

WESTLINE OF SEC. 19TWS. 29NRGE. 10W

NMPM

11. Name and Address of Purchaser(s)

El Paso Field Services

Check appropriate box for category sought and information submitted. Enter required information on lines 1 and 2, below.

1. Category(ies) sought (By NGPA Section No.)

2. Filing Fee(s) Amount Enclosed: \$ 25.00

3. All applications must contain:

- a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- d. AFFIDAVITS OF MAILING OR DELIVERY

4. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules of Applications for Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102 (c) (1) (B) (using 2.5 Mile or 1000 Feet Deeper Test)

☐ All items required by Rule 14 (1) and/or Rule 14 (2)

B. NEW NATURAL GAS UNDER SEC. 102 (c) (1) (C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL UNDER SEC. 103

☐ All items required by Rule 16a OR Rule 16B

D. SEC. 107 HIGH COST NATURAL GAS (TIGHT FORMATION, DEEP, COAL SEAM, AND PRODUCTION ENHANCEMENT) UNDER SEC. 103

☒ All items required by Rule 17 (1), Rule 17 (2), Rule 17 (4), or Rule 17 (5)

E. STRIPPER WELL NATURAL GAS UNDER SEC. 108

☐ All items required by Rule 18

I, HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

Mary Corley

NAME OF APPLICANT (TYPE OR PRINT)

SIGNATURE OF APPLICANT

Title Senior Regulatory AnalystDate September 5, 2001

FOR DIVISION USE ONLY

☒ Approved☐ Disapproved

The information contained herein includes all of the information required
to be filed by the applicant under Subpart 8 of Part 274 of the FERC
regulation

EXAMINER

Stogner, Michael*TF-02-004*

From: Marc Poole [Marc.Poole@ferc.gov]
Sent: Tuesday, December 10, 2002 7:38 AM
To: mstogner@state.nm.us
Subject: Five NGPA determinations without Form 121s...

Some time ago, we received 19 filings from your office, including the five filings listed below:

<u>Well</u>	<u>Reservoir</u>	<u>Category</u>
(1) Gallegos Canyon Unit #323	Fruitland Coal	A1 coal seam gas
(2) Heaton Gas Com LS #9A	Fruitland Coal	A1 coal seam gas
(3) Heaton Gas Com LS #9A	Mesaverde	A3 tight formation gas
(4) Bunce Com #1	Mesaverde	A3 tight formation gas
(5) Gallegos Canyon Unit #506	Pictured Cliffs	A3 tight formation gas

However, none of them have the required Form 121. In view of this, we did not assign FERC JD numbers to them; so, they have not (as yet) been officially received and docketed.

Recently, we received a copy of your letter to Amoco Production Company notifying Amoco that you cannot approve their Gallegos Canyon Unit #323 tight formation gas application because the well is not located within the designated tight formation area. There is a hand-written note (on your letter to Amoco) dated 12/02/02, and signed by a Ms. Cherry Hlava. Ms. Hlava requests the withdrawal of the GCU #323 tight formation gas application. Also attached are four Form 121s, for the two wells listed below:

<u>Well</u>	<u>Reservoir</u>	<u>Category</u>
Gallegos Canyon Unit #506	Pictured Cliffs	A3 tight formation gas ...2 copies
Gallegos Canyon Unit #323	Fruitland Coal	A1 coal seam gas ...2 copies

Thus, at this point in time, we have received the required Form 121s for filings (1) and (5) above, but we are still missing the Form 121s for filings (2), (3), and (4) above. In view of this, we will consider filings (1) and (5) above to be officially received and assign an FERC JD number to each. However, for filings (2), (3), and (4) above, we will not assign FERC JD numbers to them and they will not be considered to be officially received until we receive the required Form 121s for those three filings. If you have any questions, please call me at (202) 502-8482.

Marc F. Poole

12/10/2002

Stogner, Michael

TF-02-004

From: Stogner, Michael
Sent: Tuesday, December 10, 2002 9:01 AM
To: Mary Corley (E-mail)
Subject: FW: Five NGPA determinations without Form 121s...

Ms. Corley,

I am forwarding the following e-mail message from Marc Poole to you as it relates to Amoco's: (i) Heaton Gas Com. "LS" Well No. 9-A (API No. 30-045-24988) filed Sept. 19, 2001 for occluded coal seam gas, approved by the Division on Nov. 19, 2002 as CS-02-002; (ii) Heaton Gas Com. "LS" Well No. 9-A (API No. 30-045-24988) filed Sept. 19, 2001 for tight formation gas, approved by the Division on Nov. 19, 2002 as TF-02-006; and (iii) Bunce Com. Well No. 1 (API No. 30-045-24431) filed Sept. 19, 2001 for tight formation gas, approved by the Division on Nov. 18, 2002 as TF-02-004.

I again request that you provide me a copy of the Form 121 for each well so that my copies will be complete. Thank you.

-----Original Message-----

From: Marc Poole [mailto:Marc.Poole@ferc.gov]
Sent: Tuesday, December 10, 2002 7:38 AM
To: mstogner@state.nm.us
Subject: Five NGPA determinations without Form 121s...

Some time ago, we received 19 filings from your office, including the five filings listed below:

<u>Well</u>	<u>Reservoir</u>	<u>Category</u>
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(2) Heaton Gas Com LS #9A	Fruitland Coal	A1 coal seam gas
(3) Heaton Gas Com LS #9A	Mesaverde	A3 tight formation gas
(4) Bunce Com #1	Mesaverde	A3 tight formation gas
(5) Gallegos Canyon Unit #506	Pictured Cliffs	A3 tight formation gas

However, none of them have the required Form 121. In view of this, we did not assign FERC JD numbers to them; so, they have not (as yet) been officially received and docketed.

Recently, we received a copy of your letter to Amoco Production Company notifying Amoco that you cannot approve their Gallegos Canyon Unit #323 tight formation gas application because the well is not located within the designated tight formation area. There is a hand-written note (on your letter to Amoco) dated 12/02/02, and signed by a Ms. Cherry Hlava. Ms. Hlava requests the withdrawal of the GCU #323 tight formation gas application. Also attached are four Form 121s, for the two wells listed below:

<u>Well</u>	<u>Reservoir</u>	<u>Category</u>
-------------	------------------	-----------------

12/10/2002

Gallegos Canyon Unit #506 Pictured Cliffs A3 tight formation gas ...2 copies

Gallegos Canyon Unit #323 Fruitland Coal A1 coal seam gas ...2 copies

Thus, at this point in time, we have received the required Form 121s for filings **(1)** and **(5)** above, but we are still missing the Form 121s for filings **(2)**, **(3)**, and **(4)** above. In view of this, we will consider filings **(1)** and **(5)** above to be officially received and assign an FERC JD number to each. However, for filings **(2)**, **(3)**, and **(4)** above, we will not assign FERC JD numbers to them and they will not be considered to be officially received until we receive the required Form 121s for those three filings. If you have any questions, please call me at (202) 502-8482.

Marc F. Poole

Stogner, Michael

TF-02-004

From: Corley, Mary L [corleyml@bp.com]
Sent: Tuesday, December 10, 2002 9:30 AM
To: 'Stogner, Michael'
Subject: RE: Five NGPA determinations without Form 121s...

Michael, attached for your reference are copies of the Forms for the Heaton Gas Com LS 9A - Mesaverde and Fruitland Coal and the ~~Bunce Com 1 - Mesaverde~~.

A copy of the signed Forms are being put in the mail today. Copies have already been forwarded to the attention of Marilyn Rand in Washington DC.

Thank you for your consideration in this matter.

Mary Corley
Senior Regulatory Analyst
San Juan Performance Unit
 281-366-4491

-----Original Message-----

From: Stogner, Michael [mailto:MSTOGNER@state.nm.us]
Sent: Tuesday, December 10, 2002 10:01 AM
To: Corley, Mary L
Subject: FW: Five NGPA determinations without Form 121s...

Ms. Corley,

I am forwarding the following e-mail message from Marc Poole to you as it relates to Amoco's: (i) Heaton Gas Com. "LS" Well No. 9-A (API No. 30-045-24988) filed Sept. 19, 2001 for occluded coal seam gas, approved by the Division on Nov. 19, 2002 as CS-02-002; (ii) Heaton Gas Com. "LS" Well No. 9-A (API No. 30-045-24988) filed Sept. 19, 2001 for tight formation gas, approved by the Division on Nov. 19, 2002 as TF-02-006; and (iii) Bunce Com. Well No. 1 (API No. 30-045-24431) filed Sept. 19, 2001 for tight formation gas, approved by the Division on Nov. 18, 2002 as TF-02-004.

I again request that you provide me a copy of the Form 121 for each well so that my copies will be complete. Thank you.

-----Original Message-----

From: Marc Poole [mailto:Marc.Poole@ferc.gov]
Sent: Tuesday, December 10, 2002 7:38 AM
To: mstogner@state.nm.us
Subject: Five NGPA determinations without Form 121s...

Some time ago, we received 19 filings from your office, including the five filings listed below:

<u>Well</u>	<u>Reservoir</u>	<u>Category</u>
-------------	------------------	-----------------

- (1) Gallegos Canyon Unit #323 Fruitland Coal A1 coal seam gas
- (2) Heaton Gas Com LS #9A Fruitland Coal A1 coal seam gas
- (3) Heaton Gas Com LS #9A Mesaverde A3 tight formation gas
- (4) Bunce Com #1 Mesaverde A3 tight formation gas
- (5) Gallegos Canyon Unit #506 Pictured Cliffs A3 tight formation gas

However, none of them have the required Form 121. In view of this, we did not assign FERC JD numbers to them; so, they have not (as yet) been officially received and docketed.

Recently, we received a copy of your letter to Amoco Production Company notifying Amoco that you cannot approve their Gallegos Canyon Unit #323 tight formation gas application because the well is not located within the designated tight formation area. There is a hand-written note (on your letter to Amoco) dated 12/02/02, and signed by a Ms. Cherry Hlava. Ms. Hlava requests the withdrawal of the GCU #323 tight formation gas application. Also attached are four Form 121s, for the two wells listed below:

<u>Well</u>	<u>Reservoir</u>	<u>Category</u>
Gallegos Canyon Unit #506	Pictured Cliffs	A3 tight formation gas ...2 copies
Gallegos Canyon Unit #323	Fruitland Coal	A1 coal seam gas ...2 copies

Thus, at this point in time, we have received the required Form 121s for filings (1) and (5) above, but we are still missing the Form 121s for filings (2), (3), and (4) above. In view of this, we will consider filings (1) and (5) above to be officially received and assign an FERC JD number to each. However, for filings (2), (3), and (4) above, we will not assign FERC JD numbers to them and they will not be considered to be officially received until we receive the required Form 121s for those three filings. If you have any questions, please call me at (202) 502-8482.

Marc F. Poole

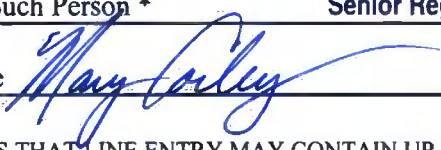
A. THE NGPA WELL CATEGORY DETERMINATION IS BEING SOUGHT FOR A WELL PRODUCING:

- A1 ☐ occluded natural gas from coal seams.
 A2 ☐ natural gas from Devonian shale.
 A3 ☒ natural gas from a designated tight formation.

B. FOR ALL APPLICATIONS FOR DETERMINATION PROVIDE THE FOLLOWING:

1. Well Name and No.* **Bunce Com #1**
2. Completed in (Name of Reservoir) * **Mesaverde**
3. Field * **Blanco Mesaverde**
4. County * **San Juan**
5. State * **New Mexico**
6. API Well No. (14 digits maximum. If not assigned, leave blank.) **30-045-24431**
9. Measured Depth of the Completed Interval (in feet)
 TOP **3761'** BASE **4305'**

C. APPLICANT'S MAILING ADDRESS AND THE IDENTITY OF THE PERSON WHO IS RESPONSIBLE FOR APPLICATION:

1. Applicant's Name * **BP America Production Company**
2. Street * **501 Westlake Park BLVD**
3. City * **Houston**
4. State* **Texas** 5. Zip Code **77079**
6. Name of Person Responsible * **Mary Corley**
7. Title of Such Person * **Senior Regulatory Analyst**
8. Signature  and Phone No. (281) 366 - 4491

* SIGNIFIES THAT LINE ENTRY MAY CONTAIN UP TO 35 LETTERS AND/OR NUMBERS.

TF-02-004

Stogner, Michael

From: Marc Poole [Marc.Poole@ferc.gov]
Sent: Tuesday, December 17, 2002 11:00 AM
To: mstogner@state.nm.us
Subject: 3 wells without Form 121s...

I wanted to let you know that we received the Form 121s for the Heaton Gas Com LS #9, Heaton Gas Com LS #9A and Buncie Com #1 wells from BP America Production Company's Mary Corley. Accordingly, I have assigned FERC JD numbers to these filings and they will become a part of the batch notice for Batch #40, which we will probably issue some time this week.

12/17/2002

Stogner, Michael

From: Marc Poole [Marc.Poole@ferc.gov]
Sent: Friday, December 13, 2002 8:03 AM
To: mstogner@state.nm.us
Cc: corleyml@bp.com
Subject: Determinations without Form 121s...

Consistent with my earlier e-mail message, and in light of the fact that BP America Company has supplied two of the five missing Form 121s, I wanted to inform you that I have assigned a JD number to and added the Gallegos Canyon Unit #323 well's coal seam gas determination and the Gallegos Canyon Unit #506 tight formation gas determination to the Form 121 database, as part of Batch #40. As for the other three filings (the two filings for the Heaton Gas Com LS #9A well and the one filing for the Bunce Com #1 well), we are still waiting for the Form 121s.

Unrelated to the matter above, we received a tight formation gas determination for BP's Johnson Gas Com C #1E well. It has a Form 121. So, it has been assigned a JD number and added to the Form 121 database, as part of Batch #40.