#### State of New Mexico

**Energy and Minerals Department** 

TF-02-010

Oil Conservation Division

2040 Pacheco Street 1220 Sours St. Francis Dr.

Santa Fe, New Mexico 87505

APPLICATION FOR CATEGOR	Y DETERMINATION
FOR DIVISION  USE ONLY:  APPROPRIATE FILING FEE ENCLOSED? YES NO DATE COMPLETE APPLICATION FILED Neurophy 12, 2001  DATE DETERMINATION MADE Noumber 21, 2002  WAS APPLICATION CONTESTED? YES NO NAME(S) OF INTERVENOR(S), IF ANY:  100  100  100  100  100  100  100  1	FILING FEE(S) - Effective October 1, 1986 a non-refundable filing fee of \$25.00 per category for each application is mandatory (Rule 2, Order No. R-5878-B-3)
1. Name of Operator: Burlington Resources Oll & Gas Conference of Secretary Resources Corporation  2. Address of Operator: Sold Westheimer, Suite 1400 2198 Bloomfield Houston, TX 77210-4236 Farming for Min.  3. Location of Well: Unit Letter Judgment 1450 feet from the Seline	7. API No: 30-045-24324
and <u>2460</u> feet from the <u>E</u> line of Sec. <u>13</u> Twp. <u>29N</u> Rng. <u>11W</u>	10. Unit Agreement Name:
Farm or Lease Name: Martin Federal Com	
5. Well No: 1E	11. Field and Pool or Wildcat: Undesignated Mesa Verde
Houston Tx 7720-4739	
Check the appropriate box for category sought and inform Required information on lines 1 and 2, below.  1. Category sought NGPA Section No. 107 A1	nation submitted. Enter  occluded natural gas from coal seam natural gas from a designated tight formation
THEREBY CERTIFY THAT THE INFORMATION CONTAINED BEST OF MY KNOWLEDGE AND BELIEF.  But lingfun desources Oil I Cas Co.,  David K. Miller  NAME OF APPLICANT (Type or Print)	SIGNATURE OF APPLICANT
TITLE: Manager, Royalty Compliance/Litigation	DATE: December 12, 2001
FOR DIVISION US	
APPROVED:	DISAPPROVED:
The information contained herein includes all of the information Subpart B of Part 274 of the FERC regulations.	nation required to be filed by the applicant under
EXAMINER:	Her

### BURLINGTON RESOURCES

December 12, 2001

Mr. Michael Stogner
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 Pacheco Street
Santa Fe, NM 87505

DEC 1 7 2001

Re:

Application for Well Determination

NGPA Section 107 Martin Federal Com #1E Sec. 13, T-29N, R-11W San Juan Co., NM Mesa Verde Formation API #30-045-24324

Dear Mr. Stogner:

Burlington Resources Oil & Gas Company is enclosing, for review and approval by the New Mexico Oil Conservation Division, the original and two copies of an Application for Determination for the referenced well. Also included is Burlington's check for \$25.00 covering the NGPA filing fee for said well.

A copy of this letter, the FERC Form 121 and the OCD Form C-132 has been mailed to each working interest owner entitled to receive Notice of this Application.

Please indicate receipt of this filing by date stamping the attached extra copy of this letter and returning the copy for our records.

Sincerely,

David K. Miller

Manager, Royalty Compliance/Litigation

Mill

enclosures

xc: NGPA File

## FEDERAL ENERGY REGULATORY COMMISSION Washington D.C.

Form Approved OMB No. 1902-0038 Expires: 9/30/2003

#### APPLICATION FOR DETERMINATION

A. THE NGPA WELL CATEGORY DETERMINATION IS BEING SOUGHT FOR A WELL PRODUCING:
A1 occluded natural gas from a coal seam. A2 natural gas from Devonian shale. A3 _X natural gas from a designated tight formation.
B. FOR ALL APPLICATIONS FOR DETERMINATION PROVIDE THE FOLLOWING:
1. Well Name and No.: Martin Federal Com #1E
2. Completed in (Name of Reservoir): Mesa Verde
3. Field: Undesignated
4. County: San Juan
5. State: New Mexico
6. API Well No.: 30- 045-24324
7. Measured Depth of the Completion Interval (in feet) TOP: 3,616 BASE: 4,486
C. APPLICANT'S MAILING ADDRESS AND THE IDENTITY OF THE PERSON WHO IS RESPONSIBLE FOR APPLICATION:
1. Applicant's Name: Burlington Resources Oil & Gas Company
2. Street: 5051 Westheimer, Suite 1400
3. City: Houston
4. State: Texas
5. Zip Code: 77056-5604
6. Name of Person Responsible: David K. Miller (713) 624-9086
7. Title of Such Person: Manager, Royalty Compliance/Litigation
8. Signature Vanil Will. Date: December 12, 2001

### APPLICATION FOR WELL CATEGORY DETERMINATION PURSUANT TO SECTION 270 OF THE FEDERAL ENERGY REGULATORY COMMISSION'S REGULATIONS IMPLEMENTING THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

## AFFIDAVIT TIGHT FORMATION GAS

#### STATE OF TEXAS

#### **COUNTY OF HARRIS**

BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared David K. Miller, who being by me first duly sworn, deposed and said:

That he is the Manager, Royalty Compliance/Litigation for Burlington Resources Oil & Gas Company, the applicant for the well hereinafter described, and in that capacity, he is requesting the appropriate Authorized Officer to make a determination that this well is producing from a tight formation pursuant to the rules and regulations of the State of New Mexico and the Federal Energy Regulatory Commission (FERC), as such rules relate to the NGPA.

That production from the Martin Federal Com. 1E, API No. 30-045-24324 is natural gas produced from a FERC designated tight formation, assigned State No. NM-48, through:

_X_	a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
	a recompletion commenced after January 1, 1993, in a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
	a recompletion commenced after December 31, 1979, but before January 1, 1993, where such gas could not have been produced from any completion location in existence in the well bore before January 1, 1980.

Said applicant has no knowledge of any information not described in the application that is inconsistent with his conclusion.

David K. Miller.

Manager, Royalty Compliance/Litigation

Subscribed in my presence and duly sworn to before me, this 12th day of December 2001

Notary Public

My Commission Expires:

NMOCD TF Affidavit



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4	ENERGY, WINDRALS AND NATURAL RESOURCES DEPT.  -524  NO. 117307										
Offic Rece	Official Receipt Received from: RC - Burlington Resource Pollar Amount 50,00										
DR CR.	AMOUNT NUMBER	CENTER NUMBER	CREDIT AMOUNT	DEPOSIT NUMBER	WORK ORDER NO.						
60	4290										
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60	3450										
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UMENT CONTAINS ANTI-COPY VOID PANTOGRAPH, MICRO PRINT BORDER, VERIFICATION BOX (TO RIGHT OF ARROW. HOLD BETWEEN THUMB AND FINGER, OR BREATHE ON IT. COLOR WILL DISAPPEAR. THEN REAPPEAR), AND A SIMULATED WATERMARK ON THE BACK **URLINGTON RESOURCES** 01 CHERRY STREET SUITE 200 ORT WORTH TX 76102-6842 62-20/311 Officio Statisms CHECK DATE 12/06/2001 0000672180 67739200 AY...TWENTY FIVE DOLLARS OO CENTS VALID FOR 60 DAYS \$\*\*\*\*\*\*\*25.00 NEW MEXICO STATE DIL CONSERVATION DIVISION 2040 SOUTH PACHECO STREET DER SANTA FE, NM 87505 CITIBANK, DELAWARE NEW CASTLE, DE 19720 388223761 #POOCOE721#O# #D31100209# IMENT CONTAINS ANTI-COPY VOID PANTOGRAPH, MICRO PRINT BORDER, VERIFICATION BOX (TO RIGHT OF ARROW. HOLD BETWEEN THUMB AND FINGER, OR BREATHE ON IT, COLOR WILL DISAPPEAR, THEN REAPPEAR). AND A SIMULATED WATERMARK ON THE BACK **IRLINGTON RESOURCES** 1 CHERRY STREET SUITE 200 62-20/311 RT WORTH, TX 76102-6842 CHECK DATE THEOR NUMBER 67739200 12/13/2001 0000673772 Y...TWENTY FIVE DOLLARS OO CENTS VALID FOR 60 DAYS \$\*\*\*\*\*\*25.00 NEW MEXICO STATE OIL CONSERVATION DIVISION 1220 S SAINT FRANCIS DR SANTA FE, NM 87505 CITIBANK, DELAWARE NEW CASTLE, DE 19720 388 22376# "POS 0011E0: "1577E720000"

#### Stogner, Michael

From: Sent: To:

Gilcrease Jim [JGilcrease@br-inc.com] Thursday, February 07, 2002 10:22 AM mstogner@state.nm.us NMOCD Well Determination Approvals

Subject:



NMOCD Follow up 2-7-02.xls

Mike, attached is a revised list.

<<NMOCD Follow up 2-7-02.xls>>

WELL NAME	BR AIN NO.	FERC 121 DATE	API NO.	OPERATOR
Martin-Federal Com #1E	1139402	12/12/2001	30-045-24324	Energen
Johnston A #16	1524501		30-039-24739	
Baca Gas Com A #1	5377101		30-045-26110	
Mexico Federal N #1E	1210401		30-045-08832	
Culpepper Martin #1E	1296401		30-045-25114	
Kelly Knott #1A	1461201		30-045-25542	
New Mexico B Com #1E	1312101	9/24/2001	30-045-2453	BR
Culpepper Martin #1A	1296201	9/26/2001	30-045-25112	BR
San Juan 29-5 Unit #218	653601	7/17/2001	30-039-24782	Phillips
Pierce A #4	5444901		30-045-25432	
Gallegos Canyon Unit #323	2370501	8/29/2001	30-045-24615	Amoco
Gallegos Canyon Unit #323	2370502	8/29/2001	30-045-24615	Amoco
Gallegos Canyon Unit #506	5737002	8/29/2001	30-045-28067	Amoco
Pubco State Com #1A	458101	8/8/2001	30-045-27248	Great Western

#### Stogner, Michael

From: Sent: To: Gilcrease Jim [JGilcrease@br-inc.com] Thursday, February 07, 2002 10:06 AM

mstogner@state.nm.us

Subject:

Well Determination Filings by NMOCD



#### NMOCD Follow up 2-7-02.xls

Good morning Mike, Burlington Resources' records indicate that we have not received JA approval on the following wells submitted to the NMOCD for review. We understand that you have other responsibilities and have put well determination filings on hold. However, lack of JA and FERC of these well may cause Burlington and other companies loss of monies. Could you review the wells on the attached list in which Burlington holds or has held an interest.

Thanks for your consideration.

Jim Gilcrease Burlington Resources (713) 624-9092 jgilcrease@br-inc.com

<<NMOCD Follow up 2-7-02.xls>>

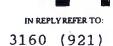
WELL NAME	BR AIN NO.	FERC 121 DATE	API NO.	OPERATOR
	5500504	0/00/2004	30-045-28154	Amaca
Gallegos Canyon Unit #389	5588501			
Gallegos Canyon Unit #332	2372101	0,00,000	30-045-25475	
Heaton Com LS #9A	2611902	8/29/2001	30-045-20903	Amoco
Martin Federal Com #1E	1139402	12/12/2001	30-045-24324	Energen
Johnston A #16	1524501		30-039-24739	
Baca Gas Com A #1	5377101	11/17/2001	30-045-26110	XTO
Mexico Federal N #1E	1210401	9/24/2001	30-045-08832	BR
Culpepper Martin #1E	1296401		30-045-25114	
Kelly Knott #1A	1461201	10/1/2001	30-045-25542	BR
New Mexico B Com #1E	1312101		30-045-2453	BR
Culpepper Martin #1A	1296201	9/26/2001	30-045-25112	BR
San Juan 29-5 Unit #218	653601	7/17/2001	30-039-24782	Phillips
Pierce A #4	5444901	9/24/2001	30-045-25432	BR
Gallegos Canyon Unit #323	2370501	8/29/2001	30-045-24615	Amoco
Gallegos Canyon Unit #323	2370502	8/29/2001	30-045-24615	Amoco
Gallegos Canyon Unit #506	5737002	8/29/2001	30-045-28067	Amoco
Pubco State Com #1A	458101	8/8/2001	30-045-27248	Great Western



### United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

New Mexico State Office 1474 Rodeo Rd. P.O. Box 27115



Santa Fe, New Mexico 87502-0115

NGPA Location: 435 Montano Road NE, Albuquerque, NM 87107-4935

CERTIFIED MAIL NO. P 071 878 823 RETURN RECEIPT REQUESTED

July 26, 1993

Marilyn L. Rand, Director Division of Producer Regulation Federal Energy Regulatory Commission 825 North Capitol Street NE-Washington, DC 20426

Dear Ms. Rand:

This jurisdictional agency hereby designates the Mesaverde formation underlying the following described lands in the Blanco Mesaverde Area of the Blanco Mesaverde Pool located in San Juan and Rio Arriba Counties, New Mexico, as a tight formation, BLM Docket No. NM-1813-92, under Section 107 of the NGPA:

#### Township 27 North, Range 7 West, NMPM

Sections 1 through 12: All Section 15: W 1/2 Sections 16 through 21: All Section 22: W 1/2 Section 27: NW 1/4 Section 28: N 1/2 Sections 29 and 30: All

#### Township 27 North, Range 8 West, NMPM

Sections 1 through 36: All

#### Township 28 North, Range 7 West, NMPM

Sections 7 through 36: All (Irregular Township)

#### Township 28 North, Range 8 West, NMPM

Sections 7 through 36: All (Irregular Township)

#### Township 28 North, Range 9 West, NMPM

Sections 7 through 36: All (Irregular Township)

#### Township 28 North, Range 10 West, NMPM

Sections 7 through 36: All (Irregular Township)

#### Township 29 North, Range 7 West, NMPM

Sections 1 through 36: All

#### Township 29 North, Range 8 West, NMPM

Sections 1 through 36: All

- Township 29 North, Range 9 West, NMPM Sections 1 through 36: All
- Township 29 North, Range 10 West, NMPM Sections 1 through 36: All
- Township 29 North, Range 11 West, NMPM Sections 1 through 36: All
- Township 30 North, Range 7 West, NMPM Sections 1 through 36: All
- Township 30 North, Range 8 West, NMPM Sections 1 through 36: All
- Township 30 North, Range 9 West, NMPM Sections 1 through 36: All
- Township 30 North, Range 10 West, NMPM Sections 1 through 36: All
- Township 30 North, Range 11 West, NMPM Sections 1 through 36: All
- Township 31 North, Range 6 West, NMPM
  Sections 6 and 7: All
  Sections 18, 19 and 30: All
- Township 31 North, Range 7 West, NMPM Sections 1 through 36: All
- Township 31 North, Range 8 West, NMPM Sections 1 through 36: All
- Township 31 North, Range 9 West, NMPM Sections 1 through 36: All
- Township 31 North, Range 10 West, NMPM Sections 1 through 36: All
- Township 31 North, Range 11 West, NMPM Sections 1 through 36: All
- Township 32 North, Range 10 West, NMPM Sections 1 through 36: All
- Township 32 North, Range 11 West, NMPM Sections 1 through 36: All

The total area encompasses 480,076 acres, more or less, occupying 750 square miles of the north central San Juan Basin located in San Juan and Rio Arriba Counties, New Mexico. The designated area consists of 78.68% Federal, 0.33% Navajo Allotted, 12.08% State and 8.91% Fee Lands.

The applicant is Amoco Production Company, Southern Rockies Business Unit, P. O. Box 800, Denver, Colorado 80201. The application was prepared by Rose Exploration, Inc., 518 17th Street, Suite 740, Denver, Colorado 80202.

Existing Federal and State of New Mexico Regulations administered by the U.S. Bureau of Land Management and the New Mexico Oil Conservation Division relating to drilling, casing, and cementing of wells are in effect to help assure that development of the Mesaverde formation will not adversely affect or impair any fresh water aquifers.

The estimated average  $\underline{in-situ}$  gas permeability, throughout the pay section, is expected to be 0.1 millidarcy or less.

The stabilized production rate, against atmospheric pressure, of wells completed for production in the Mesaverde formation, without stimulation, is not expected to exceed the maximum production rate contained in the FERC tight formation guidelines.

No well drilled into the designated tight formation is expected to produce, without stimulation, more than five barrels of crude oil per day.

The formation has been authorized to be developed by infill drilling. This incentive no longer applies as the purpose of this tight formation area designation is to obtain IRS Section 29 tax credits.

The applicant does not seek to qualify gas produced from the tight formation for the incentive price.

Evidence was presented by the applicant to the BLM and the New Mexico Oil Conservation Division. The exhibits and other documentation are enclosed. The BLM Tight Formation Review and Technical Report is enclosed.

Included with this designation is a letter dated July 26, 1993, from the Chief Hearing Officer/Engineer, New Mexico Oil Conservation Division signifying their concurrence with this designation.

It is requested that this jurisdictional agency be advised in writing when the 45 day review period will end and the appropriate FERC State No. (NM-\_\_) assigned to this tight formation be included.

Persons objecting to this determination may file a protest directly with the Federal Energy Regulatory Commission, in accordance with 18 CFR Part 275.203 and 275.204, within 20 days after the notice is published in the Federal Register by the FERC.

If you have any questions please contact Allen F. Buckingham at (505) 761-8765 or FAX (505) 761-8911.

Sincerely yours,

for Deputy State Director
Lands and Minerals

Enclosures

cc:

Amoco Production Company (J. W. Hawkins) (w/BLM Tech Rept)
Rose Exploration, Inc. (Mike Wynne) (w/BLM Tech Rept)
New Mexico Oil Conservation Div. (Michael Stogner) (w/BLM Tech Rept)
NM-921 (Steve Salzman)

NM-011 (Tom Hewitt/NGPA Liaison)

the comments address issues of Acting Secretary feasibility and cost-effectiveness. These and any future comments on the nen-Federal residential standards will be TOWNSHIP 27 NORTH, RANGE 7 WEST given serious consideration for potential applicability, to the Federal residential standard development required by the Energy Policy Act of 1992.

Issued in Washington, DC.August 5, 1993; Robert L. Sau Martin,

Acting Assistant Secretary; Energy Efficiency and Renewable Energy.

IFR Doc. 93-19409 Filed 8-11-93; 8:45 am] BILLING CODE 6840-01-P

#### Federal Energy Regulatory Commission

-[Docket No. JD93-13529T New Mexico-48]:

United States Department of the Interior, Bureau of Land Management; NGPA Notice of Determination by Jurisdictional Agency Designating Tight Formation

August 6, 1993. :-

Take notice that on July 30, 1993, the United States Department of the Interior's Bureau of Land Management (BLM) submitted the above-referenced. notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations, that the Mesaverde Group underlying certain lands in the Blanco Mesaverde Area of the Blanco Mesaverde Pool in San Juan and Rio Arriba Counties, New Mexico, qualifies. as a tight formation under section 107(b) of the Natural Gas. Policy Act of 1978. The area of application covers approximately 480,076 acres, more or less, and consists of 78.68% Federal, 0.33% Havajo Allotted, 12.08% State and 8.91% Fee Lands. The recommended area is described on the attached appendix.

The notice of determination also contains BLM's and the New Mexico. Department of Energy, Minerals and Natural Resources' findings that the referenced portion of the Mesaverde Group meets the requirements of the Commission's regulations set forth in 18

CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275,206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC. 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and

on non-Federal residential buildings are 275, 204, within 20 days after the date lso relevant to a building energy that this notice is issued by the Commission andard for Federal residences because 3 Linwood A. Walson, Jr. 198 Appendix

Sections 16-2T. All Section 22: W/Z

Section 27: NW/4

Section 28: N/2

Sections-29-30: All

TOWNSHIP 27 NORTH: RANGE 8. WEST Sections 1-36:All

TOWNSHIP 28 NORTH, RANGE:7 WEST TOWNSHIP 28 NORTH, RANGE & WEST. TOWNSHIP 28 NORTH, RANGE 9 WEST

TOWNSHIP 28 NORTH, RANGE 10 WEST Sections 7-36: All (Irregular Township).

TOWNSHIP 29 NORTH, RANGE 7 WEST TOWNSHIP'29 NORTHERANGE & WEST TOWNSHIP 29-NORTH, RANGE 9-WEST TOWNSHIP 29 NORTH, RANGE 10 WEST TOWNSHIP 29 NORTH, RANGE 11 WEST TOWNSHIP 30 NORTH, RANGE 2 WEST TOWNSHIP 30 NORTH, RANGE & WEST. TOWNSHIP 30 NORTH, RANGE 9 WEST

TOWNSHIP 30 NORTH, RANGE 10 WEST TOWNSHIP 30 NORTH, RANGE 11 WEST

Sections 1-36: All TOWNSHIP 31 NORTH, RANGE 6 WEST

Sections 6-7: All

Sections 18–19: All

Section 30: All TOWNSHIP 31 NORTH, RANGE 7 WEST TOWNSHIP 31 NORTH, RANGE'S WEST TOWNSHIP 31 NORTH, RANGE 9 WEST TOWNSHIP 31 NORTH, RANGE 10 WEST TOWNSHIP 31 NORTH, RANGE 11 WEST Sections 1-36: All

TOWNSHIP'32 NORTH, RANGE 10 WEST TOWNSHIP 32 NORTH, RANGE 11 WEST

Sections 7-36: All (Irregular Township)

[FR Doc. 93-19327 Filed 8-11-93; 8:45 am] BILLING CODE 5717-01-M

> 480,076 acres. MU GLOUD

NM-1813-92

ergy, DOE.

ssil Energy of ives notice granting. (NGC) port and Lto Canada ural gas intry...The. o importa )-Bcf of gaso-130-Bcf of ginning:on r of either :ober 31,

r inspection. f Fuels -056. lependence DC 20585; room.is.

Submit 3 Copies To Appropriate District State of New Mexico	/ / Form C-103
Office Energy, Minerals and Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II OII CONSERVATION DIVISION	WELL API NO. 30-045-24324
811 South First, Artesia, NM 87210	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 🖈
District IV 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL OF THE SUNDRY NOTICES AND REPORTS ON THE SUNDRY N	7. Lease Name or Unit Agreement Name:
PROPOSALS.) SEP 2001 2	Martin Federal Com
1. Type of Well: Oil Well Gas Well X Other	
2 Name of Operator	8. Well No.
ENERGEN RESOURCES CORPORATION	1E
3. Address of Operator	9. Pool name or Wildcat
2198 Bloomfield Highway, Farmington, NM 87401	Blanco Mesaverde/Basin Dakota
4. Well Location	
Unit Letter J : 1450 feet from the South line and	2460 feet from the East line
Section 13 Township 29N Range 11W	NMPM County San Juan
10. Elevation (Show whether DR, RKB, RT, GR, etc.	
5601' GR	Deport on Other Date
11. Check Appropriate Box to Indicate Nature of Notice,	=
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI	NG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	
OTHER: Downhole	Commingle X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompilation.	
In accordance to Case 12346, Order # R-11363, this well was Downhole 8/24/01 MIRU. ND wellhead, NU BOP. TOH laying down 2-1/16" tubing. 8/25/01 TOH laying down 2-1/16" long string and seal assembly. 8/27/01 Pick up mill and 2-3/8" tubing. TIH. 8/28/01 Mill out model "D" packer. TOH. TIH with casing scraper to 42 8/29/01 TIH with packer, set at 3409'. Squeeze Cliff House perfs (361	00'. TOH. TIH and set RBP at 4007'.
neat cement.  8/30/01 TOH. TIH with bit, drill out cement from 3535'-3815'. Test sq. 8/31/01 TIH, reset RBP at 4600' and packer at 4190'. Acidized Mesaver RBP and TOH. TIH 2-3/8" tubing, clean out to 6440', land tubing at 64 Dakota with 500 gals 15% HCL. RDMO.	ueeze to 500 psi - OK. TOH. de with 750 gals 15% HCL. Release
OHC396 AZ	· .
hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE And TITLE Production Super	rintendent DATE 9/25/01
Type or print name Don Graham	Telephone No. 505-325-6800
This space for State use)	SPECTOR PIST SEP 27 2001
APPROVED BY TITLE Conditions of approval, if any:	DATE

Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office	
DISTRICT J P.O. Box 1980, Hobbs NM 88241-1980  OIL CONSERVAT 2040 Pache	THE PARTY AND THE
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	M 87-05 30-045-24324
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE
SUNDRY NOTICES AND REPORTS ON W  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP DIFFERENT RESERVOIR. USE "APPLICATION FOR I  (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:	EVES OF ISSUITATION OF THE PROPERTY OF THE PRO
OTHER	
2. Name of Operator ENERGEN RESOURCES CORPORATION	8. Well No.  1E
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	9. Pool name or Wildcat Blanco MV /Basin DK
4. Well Location Unit Letter J: 1450 Feet From The Sout	h Line and 2460 Feet From The East Line
Section 13 Township 29N	Range 11W NMPM San Juan County nether DF, RKB, RT, GR, etc.) 5601 GR
Check Appropriate Box to Indica NOTICE OF INTENTION TO:	te Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLÂNS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER: Downhole Commingle	OTHER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent work) SEE RULE 1103.	details, and give pertinent dates, including estimated date of starting any proposed
and Basin DK (71599). MV perforations 3616-4586', DK perforations 6373 Current Rates: MV Nonproductive, DK- 46 MCFD & .	3-6475' 2BO. Recommended allocation - Subtraction method es reported to NMOCD- Aztec for final determination.
TOH. TIH & drill out. Test to 500 psi. Drill out Return to production. All formation fluids are compatable and no loss	er & RBP. Squeeze off water production from 3616-3803'.  packer at 4725'. CO to PBTD. land tubing at 6450'.  of production will result by commingling.  nterests have been notified by centified mail of this
I hereby certify that the information above to true and complete to the best of my know	
SIGNATURE 12 CM 12 Man	TITLE Production Superintendent DATE 5/14/01
TYPE OR PRINT NAME Gary Brink	TELEPHONE NO. 505-325-6800
PROVED BY	THILE DATE
DITIONS OF APPROVAL, IF ANY:	•
C111	

## District I

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

district IV 040 South Pacheco, I.			FOR A	LLOWAE	BLE A	AND A	UTHOI	RIZAT	ION TO TR			DED REPOR
1.0			tor name and			110 111	<u></u>			OGRID Num		
ENERGEN RES	SOURCES	-		1 Addless						162928	1	
2198 Bloomf									3 Re	ason for Fili		
Farmington										H 10-1		
	PI Number					<sup>5</sup> Pool Na	me				6 Pool	Code
<b>30-0</b> 30	0-045-243	324			BL	ANCO MES	SAVERDE				72:	319
	erty Code			-		Property N					9 Well	Number
2	21973				MAR	TIN FEDE	RAL COM	1			1	<u>LE</u>
II. 10 S							·=					
UL or lot no.							North/So	outh Line	Feet from the	East/West	line	County
J	13	29N	11W			1450		S	2460	E		SJ
11 -	Bottom	Hole Loca	ation									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	from the	North/So	outh Line	Feet from the	East/Wes		County
<sup>2</sup> Lse Code	13 Produci:	ing Method Code	B 14 Gas C	Connection Date	15	C-129 Per	mit Numbe	er 1	<sup>6</sup> C-129 Effective	Date	<sup>17</sup> C-129	Expiration Date
II. Oil and	d Gas T	ransporte	rs									
18 Transporter OGRID		19 Trans	sporter Name i Address	e		20 POD	)	21 O/G	22 PO	D ULSTR I and Descrip		
				,					-		Andrew Sanday . are	a prompt a product on a 170m.
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									UIL SI	EP 2 2	1998	
									011	CON.		Vo
IV. Produc	ced Wa	tor									,,	
<sup>23</sup> POD					24	4 POD ULS	TR Location	on and De	scription			
V. Well Co		on Data	y Date	27	TD		28 PB	3TD	<sup>29</sup> Perfor	ations	30 D	HC, DC, MC
									1			
31 He	ole Sie		32 Casin	ng & Tubing Size	.0		33 D	epth Set	3	<sup>34</sup> S	acks Cen	nent
						1			4			
VI. Well T	Cest Dat	a										
35 Date New		36 Gas Deliver	y Date	37 Test Da	ite	38	Test Lengt	th	39 Tbg. Pressu	re	40 Cs	sg. Pressure
41 Choke Siz	10	<sup>42</sup> Oil		43 Water			44 Gas		<sup>45</sup> AOF		<sup>46</sup> Te	st Method
47 I hereby certificomplied with an	nd that the in	nformation giver	onservation above is tr	Division have lue and complete	been to			OIL CO	ONSERVATIO	N DIVIS	ION	
the best of my kn Signature:	iomicake an	d beliet.				Approved	i by:		27.8			
Printed name:						Title:	Ç	SIIPEE	RVISOR DIS	TRICT	#2	_
Original s		y Joe Nied	<u>erhofer</u>			Approval	_		WISOU DIO	Thior	#3	
General Ma			Dhone:						OCT 1 19	98 —		· · ·
Date: 17-Se				5-325-6800								
47 If this is a ch		erator fill in the	·	nber and name o	of the p	Explora	ation U.		Inc. #16292			1-0ct-98
	Pr	evious Operator	Signature			Pr	inted Name	3		Title		Date

#### District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

District II

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

2040 South Pacheco	, Santa Fe, l	M 87505								L #	AMEN	DED REPORT		
I.	F	REQUEST	FOR A	LLOWA	BLE A	AND A	UTHO	RIZAT	TION TO T					
		-	rator name as	nd Address					2	OGRID Nun	nber			
ENERGEN RE			ON			162928								
	2198 Bloomfield Hwy								<sup>3</sup> Reason for Filing Code					
Farmington	NM 8/	401	·			5 Pool Na	ıme			CH 10-1		ol Code		
	0-045-24	324				BASIN DA					7	1599		
	perty Code	.324				Property I			<del></del>			1 Number		
	21973				MART	TIN FEDE	ERAL CON	1				1E		
П.	Surface	Location	1											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	rom the	North/Sc	outh Line	Feet from the	East/Wes	t line	County		
J	13_	29N	11W	1	:	1450		S	2460 E			SJ		
	Bottom	Hole Lo	cation	·							1			
UL or lot no.	Section	Township	Range	Lot. Idn		rom the		outh Line	Feet from the	East/Wes		County		
12 Lse Code P	13 Produc	ing Method Co	ode 14 Gas	Connection Date	B 15	C-129 Per	rmit Numbe	or	<sup>16</sup> C-129 Effectiv	e Date	<sup>17</sup> C-12	29 Expiration Date		
III. Oil an	d Gas T	ransport	ers						-					
18 Transporter			insporter Nar	me		20 POD	>	21 O/G	22 P	OD ULSTR I		1		
OGRID			nd Address		+	·	_		gay you came mad again.	and Descrip	- ····	guarda a char la table 1		
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									11/17	SEP 2	<del>2 199</del>	8		
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and the second						199								
IV. Produ	iced Wa	ter												
23 PO	D				24	POD UL	STR Locati	on and D	escription					
V. Well C				27	TD		28 pp	TD	29 Perfe	orations	30 1	DHC, DC, MC		
<sup>25</sup> Spud D	ate	Zo Res	ady Date		TD		20 PE	SID	Perio	orations	,	DHC, DC, MC		
31 p	Hole Sie		32 Casi	ing & Tubing Siz	zo		33 D	epth Set	-	<sup>34</sup> Sacks Cement				
								·	4					
									. "					
						_			,					
Y77 Y87-11 /	T-4 D-													
VI. Well		36 Gas Deliv	ery Date	37 Test De	ate	38	Test Leng	th	39 Tbg. Press	ure	40 (	Csg. Pressure		
									4.					
41 Choke Si	ize	<sup>42</sup> Oil		43 Water	r		44 Gas		<sup>45</sup> AOF		<sup>46</sup> T	est Method		
47 I hereby cert	tify that the	ules of the Oil	Conservatio	n Division have	been			OIL C	ONSERVATION	ON DIVIS	ION			
complied with a			en above is t	true and complet	e to	Annaco			:					
Signature:						Approve	u by:		278					
Printed name:		ne laa Né	donho-fo-			· Title:	5	SUPER	775 RVISOR DIS	STRICT	#3			
Title:	signed l	oy Joe Nie	<u>euermoter</u>			Approva								
General M	lanager		Diameter					-	OCT 11	998				
Date: 17-S	Sep-98		Phone: 5	05-325-6800	)									
47 If this is a	change of or	erator fill in th	ne OGRID nu	mber and name				<b>C</b> 4	I #1.000	20		1-0ct-98		
	D.	revious Operat	or Signature		aurus		ation U		Inc. #16292	Z8 Title		Date		
	r	CTIOGO OPOIAL	PiBimmio											

Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-045-24324 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE L DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Martin Federal Com 1. Type of Well: GAS WELL X WELL OTHER 8. Well No. 2. Name of Operator Taurus Exploration, U.S.A., Inc 1E 3. Address of Operator 9. Pool name or Wildcat <u> 2198 Bloomfield Highway; Farmington, NM 87401</u> Blanco Mesa Verde 4. Well Location 2460 1450 South East Unit Letter Feet From The Feet From The Line and Line 29N 13 San Juan 11W **NMPM** Township Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDONMENT **CHANGE PLANS** COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB PULL OR ALTER CASING X OTHER: OTHER: -12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. The Mesa Verde side of this MV-DK dual is non-productive. It appears the Mesa Verde is logged off with fluid. We are currently reviewing the wellbore for downhole commingling. A long term shut in until July 31, 1998 is requested to determine the producing potential and allow time to file for down hole commingling. I hereby certify t at the infe is true and complete to the best of my knowledge and belief. TITLE Production Superintendent SIGNATURE TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY APPROVAL, IF ANT:

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DEC 17 199

District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

District IV PO Box 2088, Santa			OD AT	LOWAT	N E ANID A	LITLIODIZ	A TION!	TO TD A	VICIDO	AMMEND	ED REPORT
I.	REC	-		LOWAE		UTHORIZ	ATION	IU IKAI		GRID Number	
Taur	us Expl	oration								162928	
2101	Sixth	Avenue 1	North							on for Filing Coo	le
Birm	ingham,	AL 3250	03-278	4					СО	- 8/1/97	
	4 API N 30-045-			BACI		Name (PRORATED	CACI			<sup>6</sup> Pool Code 71599	
<u> </u>				BASI			GAS)				
	<sup>7</sup> Propert 0072					rty Name EDERAL COM	ſ		9	Well Number #1E	
10 0											
II. 10 Surfa	ce Locat	Towns	hin I	Range	Lot.Idn	Feet from the	North/South I	ine Feet fro	om the	East/West Line	County
J	13	02		011W	Lot.run	1450	S	24		E	SAN JUAN
11 Bottom											
UI or lot no.	Section	Towns	hip   F	Range	Lot.Idn	Feet from the	North/South 1	Feet fro	om the	East/West Line	County
10 1 0 - 1 -		13 Producing N	Jothad Code	14 Con C	onnection Date	15 C-129 Perm	t Number I	<sup>16</sup> C-129 Eff	active D	nto 17 C 120	Expiration
12 Lse Code		13 Producing N	иетоп Сопе	14 Gas C	onnection Date	13 C-129 Penns	it Number	10 C-129 EII	ective D	Date	Expiration
III Oil an	d Goo To	on an orton				1					
III. Oil an	nsporter	-	Transporte	r Name	20	POD		21 O/G		22 POD ULS	TR Location
_ 00	RID		and Add	ress						and De	scription
7(	)57	P.O. BOX						G		0-13-102	9N-RUIIW
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									000000000000000000000000000000000000000		
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IV. Produ	iced wat		POD	_			24 POD	ULSTR Loc	ation and	1 Description	· · · · ·
										•	,
V. Well C	Completion of Date	on Data	<sup>26</sup> Ready	Data	22	TD		28 PBTD		29 Peri	orations
23 Sp	ud Date		20 Ready	Date		10		- TBID		l Pon	Orations
3	O Hole Size		31	Casing & Tu	bing Size	3	<sup>2</sup> Depth Set			33 Sacks Ce	ment
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					1			•			
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								i W4			
								٧			
VI. Well	Test Data	a							<b>1</b>		
34 Date New (		35 Gas Deliv	ery Date	36 Test I	Date	37 Test Length		38 Tbg. Pres	șure	<sup>39</sup> Csg. I	ressure
							,				
40 Choke Size		41 Oil		42 Wate	r	<sup>43</sup> Gas		44 AOF		45 Test N	lethod
								:-			
46 I hereby ce complied with	rtify that the and that the	rules of the O information	il Conserva	ation Division e is true and o	n have been complete to the		OIL CO	NSERVA	OITA	N DIVISIO	N
best of my kn			./								
	6/	Will	1			Approved by:		27.5			
Printed Name	loc D	Niederh	ofer			Title: SUP	ERVIS	DR DIST	RICT	#3	
Title:	-	-		San Juar	Basin	Approved Dat					
Data	Généta	Manager	••	Phone		<b> </b>		0 1 199	7-		
Date:	2/12/57			(205) 3	26-2710						,
47 If this is a o			e OGRID	number and n	name of the previo	ous operator					
	revious Oper	rator Signatur	e	· :		Printed Name		Title		Date	;
1 0:	01	0:				Dalama Di		Deschartion A	nnoninto	9/1/0	7

District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa			OD ALI		DI E ANID A	UTUODI7	A TIONI '	то тр л		_	DED REPORT
I.	RE	•		ame and Ad	BLE AND A	UTHORIZA	ATION	IOTRA		R. I GRID Number	
Фанк	ue Evol	oration	1							162928	
2101	Sixth	Avenue N	North							on for Filing C	ode
Birm	ingham,	AL 3250	3-2784	ŀ					CO	- 8/1/9	7
	4 API N	umber				Name				Pool Code	
	30-045	-24324		BLA	NCO MESAVE	RDE (PROR AS	ATED			72319	
<sup>7</sup> Property Code 8 Property Name				rty Name			9 1	Well Number			
	007291 MARTIN FEDERAL COM							#1E			
II. 10 Surfa	ce Locat	ion							_		
UI or lot no.	Section	Townsh		ange 011W	Lot.Idn	Feet from the 1450	North/South L	1 001 11	om the	East/West Line	County SAN JUAN
<sup>11</sup> Bottom	Hole Lo	cation	JN	OIIW	<u> </u>	1450		. 24	00		SAN OUAN
UI or lot no.	Section	Townsh	nip Ra	ange	Lot.Idn	Feet from the	North/South I	ine Feet fr	om the	East/West Line	County
12 Lse Code	<u>'                                     </u>	13 Producing M	lethod Code	14 Gas C	Connection Date	15 C-129 Permi	t Number	<sup>16</sup> C-129 Ef	fective Da	ate 17 C-12 Date	9 Expiration
							-	-		Date	*
III. Oil an					T 00.			21.0/0		00 000 1	COTTO 1
	nsporter RID	19	Transporter and Addre		20]	POD		<sup>21</sup> O/G			LSTR Location Description
70	)57	EL PASO P.O. BOX	FIBLD SERVICE 1492	ES				G		J-13-T0	29N-R011W
		EL PASO,	TX 79978								
						•		000000000000000000000000000000000000000			
			•		- Independent of the Control of the						
								elecciones a constantes			-
						100					
IV. Produ	ced Wat	er									
		23 P	OD				24 POD	ULSTR Loc	ation and	Description	
V. Well C	Completic	on Data	_							-	
	ud Date		<sup>26</sup> Ready I	Date	27	TD		28 PBTD		29 Pe	rforations
3	Nole Size		31 (	Casing & T	ubing Size	3	<sup>2</sup> Depth Set			33 Sacks (	Cement
								· · ·	-		
								1			
	<u> </u>							. 4			
			L			-		-			
VI. Well		a <sup>35</sup> Gas Deliv	en Date	<sup>36</sup> Test	Date	<sup>37</sup> Test Length		38 Tbg. Pre	ssure	39 Csp	. Pressure
Date New (	JII	or Gas Deliv	cry Date	1050		1000 20116		3.08			
40 Choke Size		41 Oil		42 Wate	er	43 Gas		44 AOF		<sup>45</sup> Test	Method
								\$ ~ · .			
46 I hereby ce	rtify that the	rules of the O	l Conservat	tion Divisio	n have been		OIL CO	NSERV	ATION	DIVISIO	ON
complied with best of my kn			given above	is true and	complete to the			-			
/ / /		1.1.	//			Approved by:		27.0			
	NI	will	ANOT .			Approved by:	EDVICE	~/, <del>}</del>	DICT	110	
Printed Name	Joe D.	Nieder			in			ו פוט אל	nic i	#3	
Title:	Genera	I Managei	5	San Juai	n Basin	Approved Da		0.1:400	\ <del>7</del>		
Date:	laha	_		Phone (205) 2	26 2710		AUG	0 1 199	) <i> </i>		
47 If this is a	change of on	erator fill in th	e OGRID n		26-2710 name of the previo	us operator					
14538 Burlingt	on Resources				•	Printed Name		Title		D:	nte
II .	_							Production A	Leonainta		/97
Signature:	Mores 4	now				Dolores Diaz		1 roduction /	POSOCIAIC	6/1	

District I PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION PO Box 2088 Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	REC	QUEST FOR	ALLOW	ABLE AND A	AUTHORIZ	ATION T	O TRANSPO	ORT	
		-	tor Name and				2	OGRID Number	
		Resources O	il & Gas	5		-	1 Pe	14538 ason for Filing Co	de
	ox 4289	NM 87499						_	
							CC	7/11/9	6
	4 API No 30-045-		BA	ASIN DAKOTA	ol Name (PRORATED	GAS)		Pool Code 71599	
	<sup>7</sup> Property Code Propert 007291 MARTIN FE			erty Name 'EDERAL COM	y Name 'Y Well Number DERAL COM #1E				
II. 10 Surfa	ce I ocat	ion							
UI or lot no.	Section 13	Township 029N	Range 011W	Lot.Idn	Feet from the 1450	North/South L	Feet from the 2460	East/West Line E	County SAN JUAN
11 Bottom	Hole Lo					1		T =	1.0
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South L	Feet from the	East/West Line	County
12 Lse Code		13 Producing Method C	ode 14 Ga	s Connection Date	<sup>13</sup> C-129 Permi	t Number	16 C-129 Effective I	Date 17 C-129	Expiration Date
III. Oil an	d Gas Tr	ansporters							
	nsporter		oorter Name Address	20	POD		21 O/G		STR Location escription
	<u> </u>	EL PASO FIELD					G		29N-R011W
		P.O. BOX 1492 EL PASO, TX 79	978						
						-			•
IV. Produ	iced Wat	er		110000000000000000000000000000000000000	200000000000000000000000000000000000000		<u> control de la </u>		
14.11000	acca vvai	<sup>23</sup> POD				24 POD	ULSTR Location a	nd Description	
									· · · · · · · · · · · · · · · · · · ·
V. Well C	Completion ud Date		ady Date		27 TD	1	28 PBTD	29 Pe	rforations
~ ър	ud Date	Re	ady Date		12				
	30 Hole Size	<del></del>	31 Casing &	& Tubing Size		32 Depth Set		<sup>13</sup> Sacks C	ement
	Tiole Bize		- Caurig C						
							-		
							1 .		
							4		
VI. Well	Test Dat	a							
34 Date New C		35 Gas Delivery Da	te 36 T	est Date	37 Test Length		<sup>18</sup> Tbg. Pressure	<sup>39</sup> Csg.	Pressure
							d .		·
40 Choke Size		41 Oil	42 V	Vater	43 Gas		4 AOF	45 Test	Method
	4.0	1- 64-53-5	- 4: D: : :	n have been as at	4	07 20	TOPONEZAME	NI DISTOR	)NI
with and that	the information	ules of the Oil Conser on given above is true	and complete	to the best of my		OIL CO	NSERVATIO	אַנאַ זען אַנֿי	NIC
knowledge ar	nd belief.					1	_		
Signature:	Chow &	age			Approved by:	Frank	T. Chavez		
Printed Name					Title:	Distri	ct Supervisor		
Dolores I	Diaz				Approved Da		1, 1996		
Production	on Associa	ate	1 ~		Approved Da	ue. July	.1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1		<del></del>
Date: 7/11/96			(5	one 05) 326-9700	ATE .				
47 If this is a c	hange of oper	ator fill in the OGRI	D number and	name of the previou	s operator			:	
I		ator Signature			Printed Nam	e	Title	Da	ate
	Men				Dolores Diaz		Production Associate	e 7/1	11/96

District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico Energy, Minerals, & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

7/11/96

Production Associate

5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088

Signature: Olow Olon

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>2</sup>OGRID Number Operator Name and Address 14538 Burlington Resources Oil & Gas 3 Reason for Filing Code PO Box 4289 Farmington, NM 87499 co - 7/11/966 Pool Code <sup>5</sup> Pool Name <sup>4</sup> API Number BLANCO MESAVERDE (PRORATED 30-045-24324 72319 GAS <sup>9</sup> Well Number <sup>7</sup> Property Code 007291 Property Name MARTIN FEDERAL COM #1E II. 10 Surface Location County SAN JUAN East/West Line North/South Line Feet from the UI or lot no. Section Township Range Lot.Idn Feet from the S 011W 2460 1450 029N 11 Bottom Hole Location North/South Line Feet from the East/West Line County Lot.Idn Feet from the UI or lot no. Township Section 16 C-129 Effective Date 17 C-129 Expiration Date 15 C-129 Permit Number 12 Lse Code 13 Producing Method Code 14 Gas Connection Date III. Oil and Gas Transporters 20 POD 21 O/G 22 POD ULSTR Location 18 Transporter OGRID 19 Transporter Name and Address and Description J-13-T029N-R011W G 7057 P.O. BOX 1492 EL PASO, TX 79978 IV. Produced Water 24 POD ULSTR Location and Description 23 POD V. Well Completion Data 29 Perforations r TD 28 PBTD 26 Ready Date 25 Spud Date 33 Sacks Cement 31 Casing & Tubing Size 32 Depth Set 30 Hole Size VI. Well Test Data 34 Date New Oil 39 Csg. Pressure 35 Gas Delivery Date <sup>36</sup> Test Date 37 Test Length 38 Tbg. Pressure 44 AOF 45 Test Method 42 Water 43 Gas 40 Choke Size 46 I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Colons along Frank T. Chavez Approved by: Printed Name: **District Supervisor** Dolores Diaz July 11, 1996 Approved Date: Production Associate Phone Date: 7/11/96 (505) 326-9700 47 If this is a change of operator fill in the OGRID number and name of the previous operator Date Title Previous Operator Signature Printed Name

Dolores Diaz

District I PO Box 1980, Hobb District II	os, NM 88241-1980			В	State of Ne nergy, Minerals, & Natur		nt ექენენ	NSERVE	UN S	Revised Febr	Form C-104 ruary 21, 1994 ctions on back
P.O Drawer DD, Ar District III				OIL C	CONSERVA	TION DIVI	TOTO	H. L. G.	uhmit t	o Appropriate	ctions on back District Office 5 Copies
1000 Rio Brazos Rd District IV	L, Aztec, NM 8741	0		S	PO Bo	x 2088 [ 87504-208	8 95 F	JE: "	137		DED REPORT
PO Box 2088, Santa I.		OUEST FOR	ALL	OWAE	SLE AND A	UTHORIZA	TION T	TO TRAI	NSPO	RT	DED REI ORT
				ne and Add						OGRID Number	
	DIAN OI	L, INC.					. 1		³ Reas	14538 son for Filing Coo	de
Farm	ington,	NM 87499			DHC-100	q	,		СО	/09-01-95	
	* API Nu 30-45-2		-	BASI		Name	GAS)	<sup>6</sup> Pool Code			
	7 Property 71084					ty Name DERAL COM		'Well Number #1E			
II. 10 Surfa	ce Locat										
UI or lot no. J	Section 13	Township 029N	Rang	ge )11W	Lot.ldn	Feet from the 1450	North/South L	1 000 21	60	East/West Line E	County SAN JUAN
11 Bottom UI or lot no.	Hole Loc	Township	Ran	ge	Lot.Idn	Feet from the	North/South L	ine   Feet fro	om the	East/West Line	County
Of or lot no.	Section	Township	Ran	g <b>.</b>	Loi: Mil	1 cot Hom the	1	10002	JAN 2.10		
12 Lse Code		13 Producing Method	Code	14 Gas Co	onnection Date	13 C-129 Permit	Number	16 C-129 Effe	ective Da	ate 17 C-129	Expiration Date
		ansporters	sporter N	ama	T 20 F	POD		<sup>21</sup> O/G		22 POD UI	STR Location
OC	nsporter GRID 057		d Address	3				G		and D	escription 29N-R011W
/ \	037	P.O. BOX 14	92					G		0 10 10.	ZJII NOLLII
. 9	018	GIANT INDUS	WY. 64		151	0410		0		J-13-T02	29N-R011W
		FARMINGTON	, NM 879								
IV. Produ	uced Wat										
		<sup>23</sup> POD					™ POI	ULSTR Loc	ation an	d Description	
V. Well (	Completic		Ready Da	te	27	TD	1	28 PBTD		29 Per	forations
Э	do Daw										
	<sup>10</sup> Hole Size		31 C	asing & T	ubing Size	3	<sup>2</sup> Depth Set			" Sacks C	ement
								1			
								4			国们
VI. Well	Test Dat	a							0	CT - 4 199	
34 Date New (	Dil	35 Gas Delivery I	Date	<sup>36</sup> Test	Date	37 Test Length		"Tbg. Pres	sure	" Csg.	Pressure
40 Choke Size		4º Oil		42 Wate	er .	43 Gas		4 AOF	)UL	DHALL 3	Method
with and that	the informatio	lles of the Oil Cons on given above is tr	ervation l	Division hamplete to t	ave been complied he best of my		OIL CO	NSERV	ATIO	N DIVISIO	ON
knowledge ar Signature:	Office L	line				Approved by:		3	7.8	TDIOT 40	
Printed Name	e:	0				Title:	SUPE	RVISO	4 DIS	TRICT #3	
Dolores I						Approved Date	e:	OCT	- 41	995	
Date:	on Assista			Phone	226 0700	<del> </del>		001	- 6		
	hange of open	ator fill in the OGF	JD numb		) 326-9700 ne of the previous o	perator					
		ator Signature				rinted Name	Title			D	ate

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	E 17 CO		
DISTRIBUTE			
BANTA PE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRAMSPORTER	OIL		
I MANUFORT AN	GAS	1	
OPERATOR			
PRODATION OF	ICE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

DEC2 3 1988

AS 1 DIST 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUT	THORIZATION TO TRANSP	ORT OIL AND NATU	RAL GAS	
I			RAL GAS	**/
Operator				
Meridian Oil Inc.				
Address				
3535 E. 30th-Farmingto	on, NM 87401			
Reason(s) for filing (Check proper box)	:	Other (Please	Effective D	ate: 12/06/88
New Well Cha	nge in Transporter of:			
Recompletion	Oil Dri		ge in name of O	
Change in Ownership	Casinghead Gas X Co	ndensete Cond	lensate Transpor	ter
operator				
If change of opposition give name TEXA	CO INCP.O. Box	k EE, Cortez,	CO. 81321	
and address of biggings owner				
II. DESCRIPTION OF WELL AND LEAST	B			
Lease Name Wel	I No. Pool Name, including Fo	ormation	Kind of Lease	Lease No.
Martin fed Com 1	E   Basin Dakota	a	State, Federal or Fee Fee	4819303
Location	•			
J 1450' F	et From The South Line	2460'	_ Feet From The _ East	
Unit Letter				
Line of Section 13 Township	29N Range 1.	LW , NMPM	, San Juan	County
- Carlo of Gotton	and the same of	2. ** · · · · · · · · · · · · · · · · · ·		
III. DESIGNATION OF TRANSPORTER	OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of Cil	or Condensate	Addiess (Give address	so which approved copy of this	form is to be sent)
Meridian Oil Inc.		3535 E. 30th	-Farmington, NM	87401
Name of Authorized Transporter of Casinghead C	as or Dry Gas X	Address (Give address	to which approved copy of this	form is to be sent)
EPNG Co.		Farmington	1, NM 87401	
Unit	Sec. Twp. Rge.	is gas actually connect	ed? When	
If well produces oil or liquids.	13 29N; 11W	No .	77 - 77 - 77	م دردهکمملکمول
			r number:	
If this production is commingled with that fr	om any other lesse or pool,	Rive communities and		
NOTE: Complete Parts IV and V on reve	erse side if necessary.			•
		011 0	ONSERVATION DIVISION	ON
VI. CERTIFICATE OF COMPLIANCE		0,10		
I hereby certify that the rules and regulations of the	Oil Conservation Division have	APPROVED	DFC 23 19	88
been complied with and that the information given is	true and complete to the best of			
my knowledge and belief.		BY	Sind Ora	and the same
			armania a sana	4)
		TITLE	SUPERVISION DIS.	
( A D )	-		be filed in compliance wit	
Mal hul	20	If this is a req	uest for allowable for a new	rly drilled or deepened
(Signature)		well, this form mus	t be accompanied by a tabu well in accordance with At	iation of the deviation
Regulatory Affai	rs		this form must be filled out	
(Tule)		able on new and re	completed wells.	
December 22, 198	8	Fill out only	Sections I. II. III. and VI	for changes of owner,
(Date)		well name or numbe	r, or transporter, or other suc	h change of condition.
			C-104 must be filed for	each pool in multiply
	.10	completed wells.		

. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deel	
Designate Type of Completion	on – (X)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	P.B.T.D.
ne Spudded	Date Compl. Ready to Prod.	Total Depth	
ue shara-		Top Otl/Ges Pay	Tubing Depth
evellone (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Depth Casing Shee
			Debty Crand and
erierations		A STATE OF CORD	
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	JEP 111	
	·		
	TEOR ALLOWARIE (Test must be	efter recovery of total volume of	load oil and must be equal to or exceed t
TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be able for this	after recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, pum)	load oil and must be equal to or exceed to, gas lift, etc.)
	T FOR ALLOWABLE (Test must be able for this	after recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, pum)	
	Date of Test	efter recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, pum)  Casing Pressure	load oil and must be equal to or exceed to p, gas lift, etc.)  Choke Size
OIL WELL OII Run To Tanks	T FOR ALLOWABLE (Test must be able for this able for this trubing Pressure	Casing Processe	Choke 6154
Cate First New Oil Run To Tanks Length of Test	Tubing Pressure		· ·
Oate First New Oil Run To Tanks	Date of Test	Casing Processe	Choke 6120
ongth of Teet	Tubing Pressure	Casing Processe	Choke Size  Ggs - MCF
Jate First New Oil Run To Tanks Jongth of Teet Actual Prod. During Teet	Tubing Pressure Oil-Bbis.	Casing Processe Water - Bbis.	Choke 6184
one First New Oil Run To Tanks	Tubing Pressure Oil - Bbis.	Casing Pressure  Water - Bhis.  Bhis. Cendensate/MMCF	Gas - MCF  Gravity of Condensate
Jate First New Oil Run To Tanks  Joneth of Teet  Actual Prod. During Teet	Tubing Pressure Oil-Bbis.	Casing Processe Water - Bbis.	Choke Size  Gas - MCF  Gravity of Condensate

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTI	DW		
BASTA FE			
FILE		-	
V.S.G.J.			
LAND OFFICE			
TRANSPORTER	OIL		
THE MAN PORT OF	GAS		
OPERATOR .			
PROBATION OF	166		

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Porm C-104
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Parm C-104
Pa

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS
Operator Meridian Oil Inc.	
35353 E. 30th-Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain) Effective Date: 12/06/88 Change in name of Operator/and
New Well Change in Transporter of:	
	y Gas
Created in Online	mdensate   Condensate Transporter
operator	
If change of ownership give name TEXACO INCP.O. Box and address of previous owner	EE, Cortez, CO. 81321
and enginess of brothers are	
II. DESCRIPTION OF WELL AND LEASE	1 distribution and the second
Lease Name Well No. Pool Name, Including F	Service Section to Sec
Martin Fed Com   IE   Blanco Mesa	Verde State, Federal or Fee Fee
Location	
Unit Letter J : 1450 Feet From The South Lin	e and 2460' Feet From The East
Line of Section 13 Township 29N Range 11	W NMPM, San Juan County
	a. ·
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS   Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Cil or Condensate	Addises (Othe addiess to much appropria
Meridian Oil Inc.	3535 E. 30th-Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas V	
EPNG Co.	Farmington, NM 87401
If well produces oil or liquids.	Is gas actually connected? When
give location of tanks.  J 13 29N 11W	
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	14
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
	DEC 23 1988
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED
been complied with and that the information given is true and complete to the best of	BY 31) Chang
my knowledge and belief.	
	TITLE SUPERVISION DISTRICT # 3
	This form is to be filed in compliance with RULE 1104.
1 Splanes	If this is a request for allowable for a newly drilled or despense
(Signature)	wait this form must be accompanied by a tabulation of the deviation
Regulatory Affairs	tests taken on the well in accordance with AULE 111.
(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.
December 22, 1988	Fill out only Sections I. II. III. and VI for changes of owner,
(Date)	well name or number, or transporter, or other such change of condition.
	Separate Forms C-104 must be filed for each pool in multiply

			Decem	Plug Back 'Same Hes'4, Ditt.
COMPLETION DATA	Oll Well Gas Wel	New Well Workover	Deepen	7.14
m	ion - (X)	. ! "	1	
Designate Type of Complete	100 - (10)	Total Depth		P.B.T.D.
	Date Compl. Ready to Prod.		-	
s Spudded				Tubing Depth
	Name of Producing Formation	Top OLL/Gas Pay		
vetions (DF. RKB, RT. GR. etc.)	Name of Processing			
				Depth Casing Shoe
(letetions				
	The same same	AND CEMENTING RECO	RD	
	TUBING, CASINO,	DEPTH !	SET	SACKS CEMENT
	CASING & TUBING SIZE			
HOLE SIZE				
				to or expedit
	The state of the s	he after recovery of total vo	lume of load o	oil and must be equal to or exceed
TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must able for the	be after recovery of total voils depth or be for full 26 hou	lume of load o	oil and must be equal to or exceed
	ST FOR ALLOWABLE (Test must able for the	be after recovery of total vo- is depth or be for full 26 hou- Producing Method (Fi	lume of load ours! ow, pump, gas	oli and must be equal to or exceed
	ST FOR ALLOWABLE (Test must able for the	be after recovery of total vo- is depth or be for full 26 hou Producing Method (Fi	lume of load ours) ow, pump, gas	
	ST FOR ALLOWABLE (Test must able for the		lume of load o ure) ow, pump, gas	ili and must be equal to or exceed lift, etc.)
He First New Oll Run To Tanks	Date of Test	be after recovery of total vo- ile depth or be for full 26 hou- Producing Method (File Casing Pressure	iume of load o ure) ow, pump, gas	
He First New Oll Run To Tanks	Tubing Pressure	Casing Pressure	lume of load o ure) ow, pump, gas	Chote Size
tie First New Oli Run To Tanks	Tubing Pressure		lume of load o ure) ow, pump, gas	
tie First New Oil Run To Tanks	Date of Test	Casing Pressure	lume of load o ure) ow, pump, gas	Chote Size
te First New Cli Run To Tanks	Tubing Pressure	Casing Pressure	lume of load o ye) ow, pump, gas	Chote Size
tie First New Oli Run To Tanks	Tubing Pressure	Casing Pressure	lume of load o gra) ow, pump, gas	Chote Size
ite First New Olf Run To Tanks ingth of Test must Pred. During Test	Tubing Pressure	Casing Pressure Water-Bbis.		Choke Size  Gas - MCF
ength of Teet  Studie Pred. During Teet	Tubing Pressure Oil - Bbis-	Casing Pressure		Chote Size
ength of Teet  Studie Pred. During Teet	Tubing Pressure	Casing Pressure Water-Bbis.		Choke Size  Gas-MCF  Gravity of Condensate
TEST DATA AND REQUES OIL WELL site First New Oil Run To Tanks ength of Test otual Pred. During Test AS WELL lictual Pred. Test-MCF/D	Tubing Pressure  Oil - Sbis-  Length of Test	Casing Pressure  Water-Bbis.  Bbis. Condensate/M	MCF	Cheke Size  Gas - MCF
ength of Teet  Studie Pred. During Teet	Tubing Pressure Oil - Bbis-	Casing Pressure Water-Bbis.	MCF	Choke Size  Gas-MCF  Gravity of Candensate

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NO. OF COPIES MECEIVED				make make the state of the stat
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSIO	ON	Form C-104
SANTA FE	THE PREPARENT F	OR ALLOWABLE		Supersedes Old C-104 and C-116 Elloctive 1-1-65
PILE		11111	/	Triociled 1-1-93
U.S.G.S.	AUTHORIZATION TO TRAN		URAL GAS	
TRANSPORTER GAS	MAY 1	2 1301		
OPERATOR	CIL co. C	The Coll		
PRORATION OFFICE	SANT SANT	I/A I'U		
TEXACO INC.				
P. O. Box EE, Cor	tez. CO. 81321			
Reason(s) for filing (Check proper box		Other (Please exp		
New Well	Change in Transporter of:			er was Gary
Recompletion	OII Dry Gas		-	it is Giant
Change in Ownership	Casinghead Gas Condens	Industrie	s Inc.	<u> </u>
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including For	rmation Kin	i of Lease	Lease No.
Martin Fed Com	lE Basin Dakot		e, Federal or Fee	Fee 481.9303
Location				
Unit Letter J : 145	50 Feet From The South Line	and <u>2460'</u> F	et From The <u>E</u>	ıst
Line of Section 13 To	wnship 29N Range 1	IW , NMPM,	San Juar	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Andress (Give address to wh	ish approved conv	of this form is to be sent!
Name of Authorized Transporter of Oth				
Giant Industries Name of Authorized Transporter of Ca	singhed Gas Or Dry Gas (X)	P. O. Box 9156 Address (Give address to w)	ich approved copy	of this form is to be sent)
ElPaso Natural Ga		P. O. Box 990		
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	J 13 29N 11W	No	1	
If this production is commingled w	ith that from any other lease or pool, g			Date IDW Book
Designate Type of Completi		New Well Workover L	Peepen Plug I	Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	T.D
	Name of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth
Elevations (DF, RKB, RT, GR, etc.)	Idding of Producting 1 of marion		Denth	Casing Shoe
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		SACKS CEMENT
HOLE SIZE	CASING B   OBING SIZE			
		1	-	SME
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume pth or be for full 24 hours)	UII	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	imp, gas lift, etc.)	APP-
	Tubing Pressure	Casing Pressure	Chek	• Size 0 1987
Length of Test	Labing Pressure			COA
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gqs -	MS/ST DIV
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Grav	ity of Condensate
		Casing Pressure (Shut-iz	Chok	e Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
CERTIFICATE OF COMPLIA	NCE	OIL,CO	NSERVATION	COMMISSION 1987
	t namelations of the Oil Consequenties	APPROVED	C-17	HILL
O I been complied	regulations of the Oil Conservation with and that the information given	BY	Trank).	Lava
above is true and complete to t	he best of my knowledge and belief.	TITLE	SUPERVISOR DIS	TRICT III S O
		13	filed in compli	ence with RULE 1104.
SIGNED	A. A. KLEIER		. des ellemable	for a newly drilled or deepen
	(nature)			
		Il seem taken on the We	II in accordance	filled out completely for allo
1	RINTENDENT Title)	Il able on new and reco	WDISCOG Matter	
API	R 2 8 1987	11		and VI for changes of owner
	(Date)	mell name or number.	of fraughouter or	Other Bert chause or conserve
	Date)	mell name or number.	of fraughouter or	Hed for each pool in mu

	<b>.</b>		
DISTRIBUTION	-		
SANTA FE		PREALLOWABLE	Form C+104 Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	S
TRANSPORTER OIL GAS	ाग्राह्म द्वाराष्ट्राह्म		
OPERATOR	-		
Operator	MAY 1 5 1981 11	<del>  </del>	
TEXACO INC.	OIL CONSERVATION DIVISION OF THE CONSERVATION DIVISION OF THE CONSERVATION OF THE CONS	)N	
P. O. Box EE, Con	tez. CO. SalvialE		
Reason(s) for filing (Check proper bo	r)	Other (Please explain)	norton was Corre
New Well	Change in Transporter of: Oil Dry Gas	Previous transp	now it is Giant
Recompletion Change in Ownership	Casinghead Gas Condens	□∇   T	
If change of ownership give name			
DESCRIPTION OF WELL AND	YEASE		
Lease Name	Well No. Pool Name, Including Fo		Lease No.
Martin Fed Com	1E Blanco Mesa	Verde State, Federal o	Fee Fee
Location	450 Feet From The South Line	and 2460! Feet From Th	• East
			·
	ownship 29N Range	llW , ммрм, San Ju	an County
Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	S Addioss (Give address to which approve	d copy of this form is to be sent)
Giant Lndustries	Inc. Relinely	P. O. Box 9156, Phoe Address (Give address to which approve	
Name of Authorized Transporter of C		·	
ElPaso Natural Ga	Unit Sec. Twp. Pge.	P. O. Box 990, Farm. Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	J 13 29N 11W	Yes 9/	8/61
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,		De la Company De la Designation de la Company de la Compan
Designate Type of Complet		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		10.	Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	APR 30 1000
		0	1367
		VI	- CON. DIV
THE PARK AND DECAUSED	EOD ALLOWARIE (Test must be a	fter recovery of total volume of load oil a	1000
. TEST DATA AND REQUEST OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	
Date First New Oil Run To Tanks	Date of Teet	Producing Method (From, Pamp) Bes 1976	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil - Bbls.	Water - Bbls.	Gqe - MCF
Actual Prod. During Test	Oli-Bate.		
CAC INCLY		:	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-12-)	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
		APPROVED	APR 30 1987
C II base been complied	d regulations of the Oil Conservation with and that the information given	APPROVED Sing	when I have
above is true and complete to	the best of my knowledge and belief.		SUPERVISOR DISTRICT 3
			compliance with RULE 1104.
SIGNE	D: A. A. KLEIER	I de allem	table for a newly drilled or deepene
·	gnature)	well, this form must be accompa-	dance with RULE 111.
AREA SUPE	ERINTENDENT	All sections of this form mu	at be filled out completely for allow
AP	R 2 8 1987	1	THE and UT for changes of OWNER
	(Date)	Separate Forms C-104 must	en or other such change of condition to be filed for each pool in multiple
		completed wells.	

		unative side of the area of the area of the area and area of the	
	_		
NO. 17 COPIES RECEIVED			
SANTA FE		ONSERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL GA	
LAND OFFICE	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	
OIL			•
TRANSPORTER GAS			
OPERATOR			•
PRORATION OFFICE			
Operator			
TEXACO INC.		1	
Address			N. Carlotte
P.O. Box EE, Cort	cez, CO. 81321		
Reason(s) for filing (Check proper be		Other (Please explain)	ton Downion
dew Well	Change In Transporter of:		sporter was Permian
Recompletion	OII Dry do		Energy Corp.
Change in Ownership	Casinghead Gas Conde	nsate	
change of ownership give name		$\mathcal{V}_{\mathcal{X}}$	
nd address of previous owner		//	
		T	
ESCRIPTION OF WELL AND	Well No. Pool Name, Including F	osmation Kind of Lease	Lease No.
Martin Fed Com	lE Basin_Dakot	Charles Fordered	or Fee 4819303
ocation	IE Basin Dakoc		
- 14	EO Couth	ne and 2460 Feet From Th	- Fast
Unit Letter J : 14	50 Feet From The South Lir	reet From 1	10 1100
Line of Section 13	Township 29N Range 1	lW , NMPM, San Ju	ian County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	·
Name of Authorized Transporter of C	Oil or Condensate 🔼	Address (Give address to which approve	ed copy of this form is to be sent)
Gary Energy Corp		115 Inverness Dr.,	Englewood, CO. 8011
Gary Energy Corp	Casinghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
El Paso Natural	Gas Co.	P.O. Box 990, Farmir	ngton, NM 87499
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	n.
give location of tanks.	J 13 29N; 11W	I No	
this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same New Y.
Designate Type of Comple		maral Dank	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.11.D.
		I De COL Core Bon	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	
			Depth Casing Shoe
Perforations			
	TURNS CASING AN	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	02.111021	
		after recovery of total volume of load oil c	and must be squal to or exceed top allo
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this c	lepth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Date First New Oil Run 10 Iums			680 cm
	Tubing Pressure	Casing Predeure	GRoke St.
Length of Test	I dibting Pressure	40%	
Annual Food Division Treat	Oil-Bbls.	Water-Bble. 001201986	Gae Mar
Actual Prod. During Test		2 1386	
			V. 1
CAC WEY Y			7.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Verient Lines 1 ant-Mot 1 a			
Tooling Mathed Inited, hack ar. I	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size

### 1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

SIGNED A. R. MARX

(Signature)

AREA SUPERINTENDENT

10/10/86

OIL CONSERVATION COMMISSION

BY.

SUPERVISOR DISTRICT 98 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each pool in multiply

NO. 6" COPIES RECI	INED		•
DISTRIBUTION			
SÂNTA FE	•		
FILE			
U.S.G.S.			
LAND OFFICE	LAND OFFICE		
TRANSPORTER GAS			
OPERATOR		·	
PRORATION OFFICE			
Operator		:	- 1
TEXACO IN	IC.		

10/10/86

(Date)

DISTRIBUTION			
SÂNTA FE		INSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE	KEQUEST F	OR ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND	AC .
LAND OFFICE	AUTHORIZATION TO TRAIL	SPORT OIL AND NATURAL O	3A3
OIL			
TRANSPORTER GAS			
			•
OPERATOR			
PRORATION OFFICE		<del></del>	
TEXACO INC.			
Address			
P.O. Box EE, Corte	oz CO 81321		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		sporter was Permian
Recompletion	OII Dry Gas		y Energy Corp.
Change in Ownership	Casinghead Gas Condens		11
change in Switch ship			
change of ownership give name			
nd address of previous owner			
CONTRIBUTION OF WELL AND	TEACE		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	rmation Kind of Leas	e Lease No.
	lE Blanco Mesa	Verde State, Federa	olor Fee Fee
Martin Fed Com	IE Blanco Mesa	Verue	100
	South.	2460	The East
Unit Letter;;;	50 Feet From The South Line	and 2300 Feet rom	The Bust
12	20N Bence	11W , NMPM, Sai	n Juan County
Line of Section 13 To	wnship 29N Range	11W , IMPM, SAI	i duaii com,
	TOO OF OUR AND NATURAL CAS	2	
Name of Authorized Transporter of Ot	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	eved copy of this form is to be sent)
110			
Gary Energy Corp. Name of Authorized Transporter of Co	singhead Gas or Dry Gas X	Address (Give address to which appro	Englewood, CO. 8011  oved copy of this form is to be sent)
El Paso Natural (		P.O. Box 990, Farm:	nen NM 87499
If well produces oil or liquids,			
give location of tanks.	; J   13   29N   11W	Yes	9/8/61
f this production is commingled w	ith that from any other lease or pool, (	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Completi		Idem Mett Motzoket Backet	
Designate Type of Complete		mari Dank	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B. 110.
		man Oll (Can Paul	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	
			Depth Casing Shoe
Perforations			Sopiii Gasting Silver
		CENTURE DECORE	
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
TEST DATA AND REQUEST I	TOR ALLOWARLE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top all
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	· ·	La to he	MP
Length of Test	Tubing Pressure	Casing Pressure	hote Size
Caudiu or Last		DOTO -	
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	928as-Male
Actual Prod. During 1001		Oll coa.	
		The state of the s	DIM .
		D/57. 3	
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of 1980		
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Inplud blessme (Sunc-In)	Casing ( 1200 Et ( 200 Et )	
		1	TION COMMISSION
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION	
			OCT 2 0 1986
I hereby carrify that the rules and	regulations of the Oil Conservation	APPROVED	
a landa basa samplind	WITH AND THAT THE ITHUITIBLION ELVEN		(())
above is true and complete to the best of my knowledge and belief.		BY Stanta	SUPERMONEURING # 3
		TITLE	DOT EN PROOF DISCHARGE WEEK
iles			a compliance with But E 1104.
and the second second			n compliance with RULE 1104.
Signed A. F. WARA			owable for a newly drilled or deepe panied by a tabulation of the devia cordance with RULE 111.
(Si,	(nature)	II ASSESS TAVAR ON THE WELL AN EST	Soldeline were
AREA SUPERINTEN	DENT	Att sections of this form t	must be filled out completely for all
	Title)	able on new and recompleted	wells.

All sections of this form must be the same of the same and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Forms C-104 must be filed for each peel in multiply

	CISTINGUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	CONSCRIÇATION COMMISSION FOR AULOWABLE AND AUSPORT CIL AND NATURAL GA	Form C-104 Supercedes Old C-104 and C-1 Ethective 1-1-65
0.	OPERATOR PROBATION OFFICE Operator Texaco Inc.	OIL CONSERVATION DIVISION OPERATOR TOFF Texa	ON CO Producing Inc. (TP	I)
	Address	Oli Change in Trunsporter of:	do 80237  Change of Opera Company to Texa	tor from Getty Oil co Inc. (Operator
	If change of ownership give name and address of previous owner	Casinghead Gus [_] Conder	nsate [ ]   101   IFI)	
u.	. 13	Well No. Fool Name, Including FIE Blanco Mesav Basin Dakota  50 Feet From The South Lin	erde (Dual) State, Federal o	East
m.	DESIGNATION OF TRANSPORT	nanip Hdr.ge	, NMFM,	County
	Name of Authorized Transporter of Oil Permian Corp. Name of Authorized Transporter of Cust El Paso Natural Gas	or Condensate 🖔	P. O. Box 1528, Denv Address (line address to which approved P. O. Box 990, Farmi	copy of this form is to be sent
		Unit   Sec.   Twp.   Pige.   J   13   29 N   11 W	Is gas actually connected? When Yes	9-8-81
	If this production is commingled with COMPLETION DATA		+ <u>*</u>	7 0 01
	Designate Type of Completion	Date Compl. Ready to Frod.  Name of Producing Formation	Fotal Depth F	Plug Back   Since Resty.   Dill. Rest P.B.T.D.   Fubing Depth
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>v</b> .	TEST DATA AND REQUEST FO OIL, WFLL.	R ALLOWABLE (Test must be a) able for this de	ster recovery of total volume of load oil and pth or be for full 24 hours)  Producing Method (flow, pump, gas lift, a	
	Length of Teet	Tubing Pressure	Casing Press	hoké 5/2e
	Actual Prod. During Teet	Cii - Bbie.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	de-MCF
	GAS WELL		DIST. S	
		Length of Test	Bbis. Consensate/MaCF	iravity of Condensate
	Testing Method (pilos, buck pr.)	Tubing Freesure (Shut-in)	Casing Pressure (Shut-in)	Leading to the second
	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  APPROVED JAN 31 1985	
	I hereby certify that the rules and re Commission have been compiled wi above is true and complete to the	th and that the information given	BY Srank Slave	
District Manager/Farmington  (Tite)  1/28/85  (Luce)		This form is to be filed in cost of this is a request for silowab well, this form must be accompanied tests taken on the well in accordance to the control of this form must able on new and recompleted wells. Fill out only Sections I. II. well name or number, or transporter.	te for a newly drilled or deepend by a tabulation of the deviation according to the deviation according to the filled out completely for aller to and VI for changes of name	

OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

OISTRIBUTION
SANTAFE
PILE
U.S.G.S.
LAND OFFIF ERGY AND MINERALS DEPARTMENT

LAND OFFICE	REQUEST FO	DR ALLOWABLE	
OPERATOR GAS	,	AND	
PROBATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	
Getty Oil Co.			
P.O. Box 3360, Reason(s) for filing (Check proper b	-		
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	CII Dry G	Previous Tran	-
Change In Ownership	Cosinghead Gas Conde	ensate X Glafft Kellin	ing co.
Ef change of ownership give name and address of previous owner			*
DESCRIPTION OF WELL AN	Well No. Fool Name, Including I	Formation   Kind of Le	
Martin Fed. Com.	Realized		Lease No
Unit Letter J ;	1450 Feet From The South Li	ne and 2460 Feet Fro	The East
Line of Section 13	ownship 29N Range	11W , NMPM, San .	Juan Comes
DESIGNATION OF TRANSPORMENT OF Authorized Transporter of O	RTER OF OIL AND NATURAL GA		roved copy of this form is to be sent
Permian Corporation		P.O. Box 1528, Denver	
Name of Authorized Transporter of C		Address (Give address to which app	roucd copy of this form is to be sent)
El Paso Natural Gas If well produces oil or liquids.	Unit Sec. Twp. Rge.	P.O. Box 990, Farming	ton, NM 87499
give location of tanks.	J 13 29N 11W	Yes	9-8-81
f this production is commingled v COMPLETION DATA	Vith that from any other lease or pool,	_	
Designate Type of Complet		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Ros
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Git Bey SEATTHEN DIVE	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING REGORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allc
Otto First New Oil Run To Tanks	Date of Test	Production setting (Flow Cours)	<b>G</b> . <b>4</b> 0.)
ength of Test	Tubing Pressure	Casing Propure	Size
etual Pred. During Test	Oll-Bbls.	SEP 0 4 1984	Gas-MCF
		OIL CON. D	<u> </u>
AS WELL	Length of Test		
	Langin of 1980	Bbls. Condensate/MMCF	Gravity of Condensate
eeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION
sereby certify that the rules and	regulations of the Oil Conservation	APPROVED	EP 04 1984
rision have been complied with	n and that the information given a best of my knowledge and belief.	BY Stank	J. Clay
		TITLE	SUPERVISOR DISPRICT # 3
NAAIA -			
HA Hansingo		If this is a request for allo	compliance with RULE 1104. wable for a newly drilled or deepens
Area Superintend	dent	well, this form must be accomp tests taken on the well in acc	anied by a tabulation of the deviation o
	iele)	All sections of this form to	ust be filled out completely for allow
8-28-84		able on new and recompleted v	

(Date)

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl

Area Superintendent

14,

December

(Title) 1982

(Date)

### OIL CONSERVATION DIVISION

P. O. BOX 2088

MO I WIND JAINI SCL	meg t	٠, ١, ٠	 VIC.IVI	
** ** (***)	*1+40	I		
DISTRIBUTE	DM	$I_{\perp}$		
SANTÀ FE			l	
PILE		_		
U.S.U.S.				
LAND OFFICE				
TRANSPORTER	DIL	<u> </u>		
THANK TONIER	GAS			
OPERATOR .				A
PROBATION OF	ICE			

SANTA PE	SANTA FE, NEV	W MEXICO 87501			
V.S.G.S.					
LAND OFFICE OIL	REQUEST FO	R ALLOWABLE		· · · · · · · · · · · · · · · · · · ·	•
TRANSPORTER GAS		ND	DAL CAS		
PROPATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATU	KAL GAS		
Getty Oil Company			1		
Address			South States	5 1503	3 42
P.O. Box 3360, Casper	, Wyoming 82602			TO USE ON DIVICE	200
Reason(s) for filing (Check proper t		Other (Please	explain	ERVATION DIVISION OF THE	
New Well	Change in Transporter of: Oil Dry Go			he previous rter was Permi	an Corn.
Recompletion Change in Ownership	Casinghead Gas Conde			fining Co.	.an corp.
If change of ownership give name and address of previous owner		·		<u> </u>	
DECORIDATION OF WELL AN	DIFACE				
DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease N
Martin Federal Com.	1-E Undes Mesaver	de	State, Federal	or Fee Fee	48193-
Location					
Unit Letter J : 14	50 Feet From The South Lin	ne and 2460	_ Feet From T	he East	
Line of Section 13	Township 29N Range 1	IW , NMPM	, San Jua	in .	Count
15					
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address s	o which approx	ed com of this form is	to be sent!
Name of Authorized Transporter of Company		P.O. Box 256, I			10 01 11117
Giant Refining Compar	Casinghead Gas or Dry Gas 🔀	Address (Give address t	o which approv	ed copy of this form is	to be sent)
El Paso Natural Gas		P.O. Box 990, I		, NM 87401	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	• • • •	-8-81	
give location of tanks.	J 13 29N 11W with that from any other lease or pool,	Yes			
Date Spudded  Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth Top Oil/Gas Pay		P.B.T.D. Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CE	MENT
	-				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total voluments or be for full 24 hours	me of load oil a	and must be equal to or	exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		i, etc.)	
Length of Teet	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	EGEI	W.Ecm	
Actual Prod. During 1 aut	0.1-25.1-1				
			DEC 171	982	
GAS WELL		Tava a de la constantina	1 600		
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate AMC	L CON.	Depty of Condense	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-	-1n)DIST.	Choke Size	
				<u> </u>	
CERTIFICATE OF COMPLIA	NCE	OIL C	INSERVAT	ION DIVISION	
		APPROVED DE	P9749	819 DEC 17	1982
Distains have been complied Wi	d regulations of the Oil Conservation th and that the information given	100	0 4	00.	
shove is true and complete to t	the best of my knowledge and belief.	BY	OU & CAC IN	SPECTOR, DIST. #3	
		TITLE DEPUTY	AIF & AND IN		
$\wedge$ $\Omega$		This form is to	be filed in c	compliance with Au	LE 1104.
alle liter		If this is a required, this form must	for allow	able for a newly del	lied or deepe
(Si	gnature)	well, this form must	, pe accompar well in accom	dance with RULE 1	11,

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of own well name or number; or transporter, or other such change of condit

Course Course Colod must be filed for each pool in multi

DISTRIBUTION				Form C-103 Supersedes C-102 and C	Old C-103	
ITA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION		Effective 1-	1-65	
E			F.	5a. Indicate Ty	pe of Lease	
OFFICE			1	State .	. 1	Fee X
ERATOR				5. State Oil 6 (		
				mm	,,,,,,,,	,,,,,,
SUNDRY NOTICE THIS FORM FOR PROPOSALS TO USE "APPLICATION FOR PER	ES AND REPORTS ON PLUE B	WELLS ACK TO A DIFFERENT RESERVOS H PROPOSALS,)	<b>n</b> .			
OIL GAB X OTHER-				7. Unit Agreem	ent Name	
ime of Operator				8. Farm or Leas	se Name	
Getty Oil Company					Fed. Com.	
idress of Operator	22600	1		9. Well No.		
P.O. Box 3360, Casper, WY 8	32602			1-E 10. Field and P	ool, or Wilde	at
UNIT LETTER I 1450	South	2460		Basin Da	ikota	
UNIT LETTER	PEET PHOM THE	LINE AND	FEET PROM	THIII.	THIII.	TITTE
THE East LINE, SECTION 13	TOWNSHIP	PANGE 11W	НМРМ.			
	15. Elevation (Show whether	DF, RT, GR, etc.)		12. County	1111	4444
	5572 GR				<u> </u>	
Check Appropris	ate Box To Indicate N N TO:	•		r Data REPORT OF	F:	
ORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK			ERING CASING	닏
OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQ	<u>.</u> H	PLUG	AND ABANDON	MENT [
OH ALTER CASING	CHANGE FEATS	OTHER	~ LJ			
THER Change locations	x	a 				
Describe Proposed or Completed Operations (Coork) SEE RULE 1103.	learly state all pertinent deta	ils, and give pertinent dates	, including c	stimated date o	starting any	proposed
Getty's original application 1175' FEL I Section 13-T29N J Section 13-T29N-R11W for was approved by Mr. Joe D.	-R11W. This locat which we filed an	tion was changed t application for n	o 1450' on-stand	FSL and 2 lard locat	640' FEL	
JAN 06 1982 OIL CONSERVATION DIV. SANTA 65	DIST. 3	OM. Jakes Barrell Comments of the Comments of				
(Ul) Ann	Are	a Superintendent		DATE 11-	13-81	
	THE STATE					
8170	s	UPERVISOR DISTRICT # 3		N	OV 16	1901

DITIONS OF APPROVAL, IF ANYI

OF COPIES MICE								Form C-1 Hovinad	
וטודעמושלפום	4						[50.7]	nelleute '	Type of Leane
ITA FE			MEXICO OIL					itate	
E		WELL COMPL	ETION OR F	RECOMPLE	TION R	EPORT A	ND LOG	ate Oil	6 Gas Lease No.
.G.S.	<del></del>			-					
ND OFFICE							777	IIII	$\sigma mmm$
ERATOR		j						11111	
YPE OF WELL					-		7. 0	att Agree	ement Name
	01	L GAS	X DRY						
YPE OF COMPL		ELL WEI	. L 🖴 🗀	مر ا	IER		8. F	um or L	ease Name
	ER DEE	PEN BAC	G DIFF.				Ma	artin	Federal Com.
me of Operator	ER DEE	<u> </u>						eli No.	<del></del>
Getty Oil	Company						1-	-E	
dress of Operator							10. F	'ield and	Pool, or Wildcat
P.O. Box :	3360. Caspe	er, Wyoming	82602			·	Ba	asin I	Dakota
cation of Well								IIII	
•						•			
ETTER J	LOCATED 1	450	FROM THE SOI	uth LINE	AND _ 24	460	ET FROM		
					IIII	IXIIII	12. C	ounty	
East LINE OF	sec. 13	TWP. 29N R	GE. 11W ,	MPM (		IXIIII		an Jua	
ate Spudded	16. Date T.D.	Reached 17, Dat	e Compl. (Read)	to Prod.)	l.8. Eleva	tions (DF, R	KB, KT, GR, etc	.) 19. E	lev. Cashinghead
1-22-81 otal Depth	2-3-81	. 3	3-16-81			Ol' GR			6601'
otal Depth	21. PI	ug Back T.D.	22. If Many	ultiple Compl.,	How	23. Intervals Drilled E			Cable Tools
6630'		6588'		2			0 = 0030	-	
roducing Interval	s), of this compl	etion — Top, Botto	m, Name			18 1	SCHILL	25	Was Directional Survey Made
						1 / 6	Millian		
Dakota 6.				<del></del>		14	VBK 5 1 10	63 Wa	Yes Well Cored
••		0 1 1 1	an.			, ,	2027	- 5A	NEII COIEC
DIL-SFL, I	DC-CNL-GR,	Cyberlook,		(D 1)			VAK-C	Dian	No
	T #515117.1.5		SING RECORD	-	ings ser	CENET	BENEFORD.	3/	AMOUNT PULLED
8 5/8"	WEIGHT LB			HOLE SIZE	11	3C	Ma weblas	/	AMOUNT OLLEG
5 1/2"	14 & 15			7 7/8"		138	35 sx	<i></i>	
3 1/2	14 0 13	00.5	,0	7 770			) <u> </u>		
<del></del>	!	LINER RECORD				30.	TUBINO	RECOR	₹D
SIZE	ТОР	воттом	SACKS CEME	NT SCRE	EN	SIZE	DEPTH 5	ET	PACKER SET
						2 1/16'	63831		4725 '
					]				
erforation Record	(Interval, size ar	id number		32.	ACID	, SHOT, FRA	CTURE, CEME	NT SQUE	EZE, ETC.
		DE LUIS			TH INTE				MATERIAL USED
Shot 32	0.40" Hole	\$ 6373'-64V	<b>'</b> 5\'	<u>6373'</u>	6475 <b>'</b>				1, 103,654
		17 1981	(نا				als No sli		er and
	/ NOA	RVATION DIVIS	NON				64,000# sar	ıd.	
	100	WIATION DIVIS		RODUCTION				·	
First Production	CIL CONS	wetton Method (Flo	owine, eas lift, t	numping - Size	and type	- pump l	Well	Stutus (	Prod. or Shut-in)
2-19-81	U12 7.00	order of the			• > /	,		nut-in	
M Test	Hours Tested	Choke Size	Prodfn. For	Oil - Bpl		Gas - MCF	Water - Bb		Gas - Oil Hatto
3-16-81	3	3/4"	Test Period	<b>1</b>	1	312	_	1	312 MCF/bb1.
Tubing Press.	Casing Pressu	re Calculated 2	4- OII - Bbl.	Cas	- MCF		r – Bbl.		ravity - API (Corr.)
159	_	Hour Rate	0		2266		0		_
sposition of Gas	Sold, used for fu	el, vented, etc.)					Test Witnes	sed By	
Vented							Paul	Berh	ost
st of Attachments									
iereby certify that	the information	boien on both sid	es of this form i	s true and com	plete to t	he best of my	knowledge and	belief.	
CT.	8 /				-				3. DI .
CHED &	6 1	ar	TITLE	Area Sup	erinte	endent	DATE	4-	18-65
_									

#### **INSTRUCTIONS**

This farm is to be filed with the appropriate Calculat Caffice of the Commission not later them 20 days after the completion of day newly-diffication despends well. It could be a community by one copy of all electrical and measurementally to promon the well and a community of all special tests conducted, including drift atom tests. All denths reported shall be necessarily drifted with a fine field in quintiplicate except on state land, where six copies are required. See Hule 1165.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Sou	itheastern	New Mexico				Nort	hwestem	Ne	w Mexico	
T. Anh	у		т.	Canyon	т	Ojo	Alamo 🗀		595'	т.	Penn. "B"	
T. Salt	·		Т	Strawn	т	Kirt	land-Fruit	tland	7621	T.	Penn. "C"	
											Penn. "D"	
											Leadville	
											Madison	
											Elbert	
T. Gra	yburg		T.	Montoya	т.	Mano	os			T.	McCracken	
T. San	Andres _		т.	Simpson	т.	Gall	up		5430'	T.	Ignacio Qtzte	
T. Glo	rieta		Т.	МсКее	B	se Gre	enhorn _		62601	T.	Granite	
T. Pad	dock		т.	Ellenburger	т.	Dake	ta		6312'	т.		
T. Blir	nebry		Т.	Gr. Wash	Т.	Morr	ison			T.		-
T. Tub	ხ		τ.	Granite	Т.	Todi	Ito			T.		
T Cisc	o (Bough	C)	т		Т.	Penn	. "A"			T		
	3			011 0	R GAS S	ANDS	OR ZOI	NES				
lo. I, fro	m			b	No	. 4. fr	om	************				
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				,					**************	******	6 M c = 4 100 10 0 10 0 10 0 10 0 0 0 0 0 0 0 0	
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o. 2, fro	M	***********		to		******		fcct.				
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o. 4, froi	ŭ	. 90 w 0 0 0 7 000 0 0 0 0 0 0 00 0	F.	DRMATION RECORD	Attach add	itional	shacir :	feet.		*******		
	r			THE RECORD !	7110011 000		aneers II	1100835	ury)			
From	То	Thickness in Feet		Formation		From	To	Thicknes	- 1		Formation	
				- Comment			1		1			

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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#### EL PASO NATURAL GAS COMPANY POST OFFICE BOX 990 FARMINGTON, NEW MEXICO

NOTICE	OF CA	CONIN	NECTION
NULLE	UF GA	2 COM	AECTION

DATE	September	30,	1981
DAIL	F	,	

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR PURCHASE OF

GAS FROM	Getty 0	11 Company Operator	Martin Federal Com #1-E MV Well Name				
93-724-	-01	32224-01	J	13-29-11			
Meter Co	ode	Site Code	Well Unit	S-T-R			
		nated Mesaverde		tural Gas Company e of Purchaser			
WAS MADE	ON Septem	Date , 1981	FIRST DELIVERY	September 22, 1981  Date			
AOF	1,237						
CHOKE	1,097	- 10 10	281 MUSION				
		OIL JUNG SAN	Purchaser				
			Assistan Title	t Chief Dispatcher			

cc: Operator Casper, Farmington
Oil Conservation Commission - 2
Proration - El Paso

File

D45

PER

OCT 1 - 1981 OIL CON. COM. DIST. 3

Top Oil/Gas Pay

3616

Name of Producing Formation

Mesaverde

Elevations (DF, RKB, RT, GR, etc.)

5612 GR

Tubing Depth

4587**'** 

## 10-18-8(

#### EL PASO NATURAL GAS COMPANY POST OFFICE BOX 990 **FARMINGTON, NEW MEXICO**

NO'	TICE	OF	GAS	CON	NECTION
1817		V/1	UAG	CON	IAPO LION

DATE SULVE TOTAL	DATE	July	22,	1981	
------------------	------	------	-----	------	--

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR PURCHASE OF

GAS FROM Getty 0	il Company Operator	Martin Federal Com #1-E Well Name								
93-723-01 Meter Code	73041-51	J Well Unit	13-29-11 S-T-R							
Basin Dakota	Site Code	El Paso Natural								
	Pool	Name	of Purchaser							
WAS MADE ON	7-17-81 Date	FIRST DELIVERY_	7-20-81 Date							
AOF2,683										
CHOKE 2,266										

El Paso Natural Cas Company

Purchaser/

Representative

Chief Dispatcher

Title

cc: Operator

Oil Conservation Commission -2Proration - El Paso

File

045 P P PSIER



# STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMENT

HOT AND WHITE	WILD F	31.1.7	
#D. DF ENPIRE PEC		1	
DISTRIBUTE	DH.		
BANTA FE			
FILE			
U.8.U.8,			
LAND OFFICE			
TRAHSPORTER	OIL		
TRANSFORTUN	UAS		
OPERATOR			
PAGRATION OF			

# OIL CONSERVATION DIVISION

	DISTRIBUTION  SANTA FE  FILE  U.S.O.S.  LAND OFFICE  TRANSPORTER  OIL	P. O. HO SANTA FE, NEW REQUEST FOR	V MEXIC				
1.	OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRANSF		. AND NATUR	AL GAS		
	Getty Oil Company		······				
	P.O. Box 3360, Casper,	Wyoming 82602					
	Reason(s) for filing (Check proper box)			Other (Please	explain)		
	Recompletion	OII Dry Ga	ıs 🔲				
	Change in Ownership	Casinghead Gas Conder	sale				
	If change of ownership give name and address of previous owner						
1.	DESCRIPTION OF WELL AND I	Well No.   Pool Name, Including Fo	ormation	1	Kind of Lease	•	Lease No.
	Martin Federal Com.	1-E Basin Dakota		5	State, Federal	or Fee Fee	48193-03
	Location T 1/5	O Feet From The South Lin		2460	Feet From 1	East	
	Unit Letter J : 145	Feet From The Boatt Lin	e ana	. 100	_reetriom :		
	Line of Section 13 Tow	mship 29N Range	<u> 11W</u>	, ММРМ,		San Juan	County
1.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		17.1	de la companya de la	
	Name of Authorized Transporter of Oil	or Condensate 🗓				ped copy of this form is 2, Box 1528, D	80290
	Permian Corporation Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address	Give address to	which approx	ped copy of this form is	to be sent)
	El Paso Natural Gas Co			Box 990, F		n, New Mexico	87401
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs.	is yes ac	No .			
!	If this production is commingled wit		give comm	ningling order	number		
V.	COMPLETION DATA	Oil Well Gas Well	New Well	Workover	Deepen	Plug Back   Same Re	es'v. Diff. Res'v.
	Designate Type of Completio		X		<u> </u>	P.B.T.D.	1
	Date Spudded	Date Compl. Ready to Prod.	Total De	6630°		65881	
	1-22-81 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/	Gas Pay		Tubing Depth	
	5612 Gr	Dakota	<u> </u>	6373 <b>1</b>		6383 Depth Casing Shoe	
	6373'-6475'					66301	
		TUBING, CASING, AND CASING & TUBING SIZE	CEMEN.	TING RECORD		SACKS CE	MENT
	12 1/4"	8 5/8"		3251		300 s	x
	7 7/8"	5 1/2"	<del> </del>	6630		1385 s	к
		2 1/16"		4587 <b>'</b>			
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recover	ry of total volum or full 24 hours)	e of load oil	and must be equal to	exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	p ,	g Method (Flow,		A 6707 UN	EDI
	Length of Test	Tubing Pressure	Casing F	ressure	**3	Chole Stranger	z 1981
	Actual Prod. During Test	Off Bblen	Water - B	bls.	<del></del>	Gas MCF OIL CON	COM.
	5	JUL 23 1981			<del></del>	OIL COL	1.3
-	GAS WELL	Lendin or seigning A FE 13 Chirs. SANTA FE Tubing Pressure (Shut-Is)					
	Actual Prod. Tool-MCF/D	Landin of Test NTA FE	Bble. Co	ndensote/MMCF		Gravity of Condense	le
	2266 Teeling Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing F	0.44 Prossus (Shut-	in)	59° API Choke Size	
		1177 psig	-			3/4"	
п.	CERTIFICATE OF COMPLIANCE	DE .		OIL CC	INSERVA 3 - 8/	TION DIVISION	01
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPR	OVED	17	JUL 1319	Q 10
	Division have been complied with above is true and complete to the	and that the information given	BY		wh).	Gray	
			TITLE	<u> </u>	UPERVISOR DI	STRICT # 3	
	2 0-1	$\mathcal{O}_{\mathcal{A}}$	Т	his form is to	be filed in	compliance with RUI	E 1104.
	J & leal		11		he eccomps	vable for a newly dri	Of file datearen
		ntwe)	tests	taken on the w	this form mu	net be filled out comp	11.
	Area Superintendent	ile)	able c	IN NEW AND THE	completed as	ells.  1. III, and VI for ch	
	4-20-8	nie)	well n	ane or number	, or transpor	ter, or other such the	ngo or committee

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

## P. O. BOX 2088

Form C-107 kevised 10-1-78

SANTA FE, NEW MEXICO 8750

	All distances must be for	m the cuter houndaries	rt the Section.	
rotor		Leose		Well No.
GETTY OIL COMPANY		MARTIN-FEDER	AL COM.	lE
Letter Section	Township	Range	County	
7th 13	29N	11W	San Juan	
ual Footoge Location of Wells	<u> </u>			
11,50 feet from the	South line and	2460	eet from the East	line
and Level Elev. Producing For		Pool		Dedicated Acreage:
c/oz Mes	averde	Blanco Me basin dal	saverde	168 Acres
	ota			
<ol> <li>Outline the acreage dedica</li> <li>If more than one lease is interest and royalty).</li> <li>If more than one lease of didated by communitization, u</li> <li>Yes No If an If answer is "no," list the othis form if necessary.)</li> </ol>	dedicated to the well flerent ownership is continued in the second of th	, outline each and id ledicated to the welling. etc?	dentify the ownership	thereof (both as to working of all owners been consoli-
No allowable will be assigne forced-pooling, or otherwise) sion.				
JUN 17 I	FE	JUNII 1981 OIL CÓN. COM. DIST. 3	C. E.  Name  Area  Position  Getty  Company	CERTIFICATION  To certify that the information conversely is true and complete to the my following and belief.  Mowry  Engineer  Oil Company  9, 1980
	TRANCH	PILO FATION PARTIES PA	Shown or notes of under my is true knowledge	Balla
			Certificate 3950	O. ALT

Martin Fed Com

## **Tenneco Oil Exploration and Production** A Tenneco Company

Rocky Mountain Division

P.O. Box 3249 Englewood, Colorado 80155 (303) 740-4800

Delivery Address: 6061 South Willow Drive Englewood, Colorado May 8, 1981

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87401

Re: Proposal to Dually Complete

Martin Federal Com. 1-E San Juan County, New Mexico

Gentlemen:

Tenneco has no objection to the proposed dual completion of the captioned well.

Very truly yours,

TENNECO OIL COMPANY

ett. g R. J. Gibb

Petroleum Engineering Supervisor

RJG:pe

Attachment





Getty Oil Company, P.O. Box 3360, Casper, Wyoming 82602

Central Exploration and Production Division

Tenneco Oil Company Box 2511 1010 Milam Houston, Texas 77001 Re: Martin Federal Com. 1-E

NW SE Sec. 13-T29N-R11W San Juan County, New Mexico

Gentlemen:

Please find attached copies of our Application for Multiple Completion which we are submitting to the New Mexico Oil Conservation Division.

If you, as an offset operator, have no objections to the multiple completion of the Mesaverde and Dakota formations of this well, please sign the waiver at the bottom of this page and send to:

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87401

We would appreciate your returning one executed copy to the undersigned.

Very truly yours, GETTY OIL COMPANY

C. E. Mowry Area Engineer

DAW/cs Attachments

WAIVER

We hereby waive any objections to Getty Oil Company's Application for Multiple Completion as set forth above.

Name of Person (for Company)

Date

DISTRIBUTION TA FE		WELL COMP			ONSERVATI COMPLET	_			\$0. 10 S0. 50	form C-105 invited 11-1-15 indicate Type of Leane tate Tee X ate Oil & Gas Lease No.
ND OFFICE			<del></del>		-					
YPE OF WELL	/ 01	L GAS	l. X	Г	7				7. Un	It Agreement Name
		FLL		DRY L	ОТНЕЯ			P <sub>a</sub> . 1		um or Lease Name artin Federal Com.
Getty Oil		- <del></del>							1-	
		er, WY 8260	2							ield and Pool, or Wildcat
cation of Well	5500, Casp.	1, 112 0200							7777	des. Mesaverde
ETTER J	LOCATED	450 FEET	FROM THE	Sout	h LINE AN	2	460	FEET FROM	12. 66	Dunty
	sec. 13	TWP. 29N	ςε. 11W	NMP	~ ([[]])	III			5	an Juan
1-22-81	1				Prod.)   18.			RKB, RT, G	K, eic.,	19. Elev. Cashinghead
otal Depth		ug Back T.D.	$\frac{3-16-81}{22}$	If Multip	ple Compl., H		01' GR 23. Intery	als Rotary	Tools	5601 Coble Tools
6630'		5881		Many	2		Dutte	0/-6	6301	
	3616 '-458	tion – Top, Botto	m, Name		•			LIVED	1	25. Was Directional Survey Made
-	201						APR	27 100	1	Yes .
pe Electric and (		Cyberlook,	CRI.		`\ 		OIL CO	W. COW		27. Was Well Cored
DIG STE, I	DO UNE GR,			ORD (Re	port all string	s set	in wellDI	ST 2	/	No
CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET	но	LE SIZE			NTING REPO	RD	AMOUNT PULLED
8 5/8"	24	325		1	1/4"			30~ex		
5 1/2"	14 & 15	.5 6630	<u> </u>	/	7/8"		138	85 sx		1
					l.					
	Ļ	INER RECORD					30.	TL	JBING	RECORD
SIZE	тор	воттом	SACKS C	EMENT	SCREEN		SIZE		TH SE	T PACKER SET
			<del> </del>				2 1/16	458	37 <b>'</b>	
foration Record	Interval, size and	I number)	!		32.	ACII	D. SHOT. F	RACTURE C	FMFN1	T SQUEEZE, ETC.
Shot 34	0 (0!! bala	s 3616'-22'			DEPTH					KIND MATERIAL USED
		. 4252 <sup>†</sup> -58 <sup>†</sup>			3616'-4	586	51			2250 gals 7 1/2%
4582'-86'	4240 30	, 4232 30						HCl acid		
					3616'-4	586	5'			02,750 gals foam
				PROD	UCTION			& 91,000	H sd	1.
irst Production	Produ	tion Method (Flor	ving, gas l			dtyp	e pump)		Well S	itatus (Prod. or Shut-in)
2-25-81 Test		owing	1-	_						ıt-in
	Hours Tested	Choke Size	Prod'n. Test Pe		Oil - Bbl.	ı	Gas - MCF	Water .	- вы.	Gas = Oil Ratio
3-23-81 ubing Press.	Casing Pressure	3/4" Colculated 24	• OII - BI	→ [	Cas - N	ICF	174 Wa	ter – Bbl.	20	Oil Gravity - API (Corr.)
69	450	Hour Rate		8	1	97		160		60°
	Sold, used for fue	l, vented, etc.)	·						Itnesa	
Vented							:	P	aul	Berhost
t of Attachments										
reby certify that	the information sl	nown on both side.	s of this fo	m is tru	e and complet	e to	the best of i	ny knowledge	and be	lief.
VEO I	2 6	z Pr	T. T.	. Ar	ea Super	int	endent			18-05-11

#### INSTRUCTIONS

This form to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or lespened well. It shall be accompanied by one copy of all electrical and radio-activity logs nin on the well and a summary of all special tests confucied, including drill stem tests. All depths reported shall be negatived depths. In the case of directionally drilled wells, true vertical depths shall list to reported. For multiple completions, from 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

				New Mexico						nwesten					
. Anh	v		T.	Canvon		<b>T</b> .	Ojo /	Mamo		595'	т.	Penr	. "B'	·	
			T	C		T	Kiette	red Frait	Land	102	т	Penr	L "C"	,	
			T	Atoka		Т	Pictu	red Cliff	5	<u> 1887.</u>	Т.	Penr	יםיי	'	
7. Vate			т.	Miss		_ T.	Cliff	House _		3460'	T.	Lead	lville.		
r 7 Ri	vers		т.	Devonian _		. т.	Menci	fee			т.	Madi	son _		
C Oue	en		т.	Silurian		_ T.	Point	Lookout			т.	Elbe	rt		
_						T	11000				т	McC	acker		
	A		T	Simosoo		т	Gallo	0		5430	Τ.	lena	io Ot	zte	
r Glor	ieta														
r. Dad	dock		` T	Ellenburger		- T.	Dako	ta		6312'	T.				
r Dii	ebry		т	Gr Wash -		т.	Morri	son			T.				
r Tub	b.		Т.	Granite		_ T.	Todil	to			T.				
C Deie	kard		т.	Delaware Sa	nd	т.	Entra	da			т.				
c Abo	, aid		т	Bone Spring	s	т.	Winga	ate			т.				
r Wall	camo		т			·T.	Chinl	е			. T				
r Den	- Camp					т.	Pem	ian			т.				-
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o. 3, fro	m				ło				fcc	t			******		
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E		WELL CO	MPLETION	OR REC	OMPLETIC	)N KE	POR LA	ND LUG	5, Sinie Oil	I & Gas Legue No.
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TPE OF COMPL	w	בנג 🗀	WELL X	DRY	DTHER		-		8. I'urm or I	Lease Name
	ORK		PLUG C	DIFF.	OTHER				Martir	Federal Com.
Tie of Operator	VER DEC	PENL	BACK L.I.	IESVR.	OTHER				9. Well No.	
	Company								1-E	
Getty Oil	r								10. Field ar	nd Pool, or Wildcat
	3360, Caspe	er Wuomi	ng 82602			•	•		Basin	Dakota
ution of Well	3300, Casp.	EL, MYOMA	ilg 02002						THITTH.	
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J	LOCATED	1450 ,	FET FROM THE .	South	LINE AND	246	0	ET FROM	1111111	
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Foot uses	sec. 13	TWP. 29N	ACE. 11W	нмры	IIIII		/////k	VIIII.	San Ju	ian (IIIIII)
te Spudded	16. Date T.D.	Reached 17.	Date Compl. (/	Ready to 1	Prod.) 18.	levatio	ons (DF, RI	KB, KT, CI	R, etc.) 19.	Elev. Cashinghead
1 22 81	2-3-81		3-16-81			5601	' GR			5601'
1-22-81 tal Depth		lug Back T.D.			le Compl., Ho		3. Intervals Drilled E	Rotary		Cable Tools
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oducing Interval	(s), of this compl		ottom, Name					1	1	5. Was Directional Surve Made
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Dakota 6	373'-6475'							e a fing	,	Yes
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DIL-SFL,	FDC-CNL-GR,	, Cyberlo	ok, CBL				1/21	711 11 11 11 11 11 11 11 11 11 11 11 11	2 9 1981	10
			CASING REC			set in		OIL CO		-/
ASING SIZE	WEIGHT LE	./FT. DI	EPTH SET		LE SIZE		-	NG REOP	<u>86</u>	AMOUNT PULLED
8 5/8"	24		325'		1/4"			00 ex		1
5 1/2"	14 & 15	.5	5630 <b>'</b>	1	7/8"		138	55 sx	-	<u> </u>
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		INER PECOE	10	1	1	30	,	TI	JBING RECO	I I I
****	ТОР	BOTTOM		FUENT	SCREEN	-	SIZE		TH SET	PACKER SET
SIZE	10,	80,10	340.10	Laire	3011221	+	2 1/16"		831	4725'
				- 1			4 41 +0	1	<u> </u>	7164
foration Record	(Interval, size an	d number)			32.	ACID,	SHOT, FRA	CTURE, C	EMENT SQU	EEZE, ETC.
•	•				DEPTH					D MATERIAL USED
Shot 32 -	0.40" hole	s 6373'-6	6475 <b>'</b>		6373'647			250 ga	ls 15% H	C1, 103,654
									slickwa	
							6	4,000#	sand.	
		- <u></u>								
					UCTION				50 D E	in I is Chiefal
irst Production	- 1	uction Method	(Flowing, gas	lift, pumpi	ing - Size and	type p	ump)			(Prod. or Shut-in)
2-19-81		lowing	1355.44		=		MATE	Mater	Shut-i	n Gas - Oil Hallo
Test	Hows Tested	Choke SI	ze Prod'n. Test Po		OII RPI.	١	as = MCF	Water		
3-16-81	3	3/4"		<u> </u>	<u> </u>		312	- 31/1		312 MCF/bbl. Gravity = API (Corr.)
ubing Press.	Casing Pressu	re Calculate Hour Rate		_	Gas - M			- Bbl.	0	stantia - Met formit
159		1	<u>→  </u>	0	226	<u>, 6</u>		O Tost V	Vitnessed By	<del></del>
	(Sold, used for fu	el, pemeu, eic	•)-							
Vented									Paul Ber	nost
t of Attachment:										
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reby centify mu	the injurmation	Total on total	sides of inter-	Off (S ares	e and complete	2 300 4744	bear o,,		and billy.	
( ) \	8 - 1 -				ea Superi				c1.	18-05-

#### INSTRUCTIONS

This form is to be filed with the appropriate Scharler Californ of the Commission not later them 20 days after the complete or of any newly-difficular deepganed well. It shall be a commonly of all special tests conducted, including shall seem tests. All deaths reported shall be measured deaths, in the case of directionally dailed wells, two vertical deaths shall also be reported. For multiple completions, from 30 through 34 shall be reported for each zone. The form is to be filed in quintiplicate except on state land, where six copies are required. See Rule 1165.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Sout	heastern.	New Mexico				North	vestem	Ne	w Mexico	
T. Salt  B. Salt  T. Yate  T. 7 Riv  T. Quee  T. Gray  T. San a  T. Glori  T. Bline  T. Tubb  T. Driel  T. Abo  T. Wolfe  T. Penn	swers burg Andres lock eta kard		T. T	Canyon Strawn Atoka Miss Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite Delaware Sand Bone Springs	7 T	The state of the s	Cirtland-Fruitl Pictured Cliffs Cliff House Jenefee	5 1 3 5 6 6	595' 762' 887' 460' 430' 260' 312'	T. T	Penn. "B" Penn. "C" Penn. "D" Leadville Madison Elbert McCracken Ignacio Qtzte Granite	
Cisco  o. 1, from  o. 2, from	(Bough	C)	Т.	to	IL OR GAS	: P EAN To. 4	DS OR ZON f, from	IES		T	.to	
clude da  o. 1, fron  o. 2, fron  o. 3, fron	ta on rat	e of water	inflow and	i elevation to whi	IMPORTANT	WA	TER SANDS	leet. leet.				
From	То	Thickness in Feet		Formation				Thickness in Feet			Formation	

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762	1640		Kirtland			1.		
1640	1887		Fruitland					•
1887	1920		Pic. Cliffs			1		
2997	2994		Chacra					
	2994		Mesa Verde					·
3460				i				
5430			Gallup					•
6200	6260		Greenhorn	-				
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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

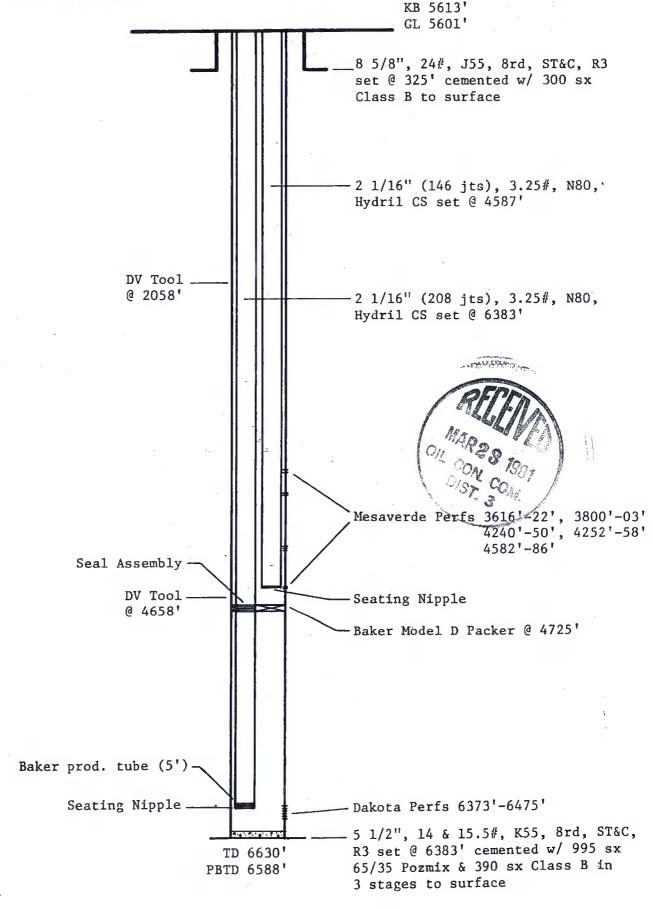
APPLICATION FOR MULTIPLE COMPLETION

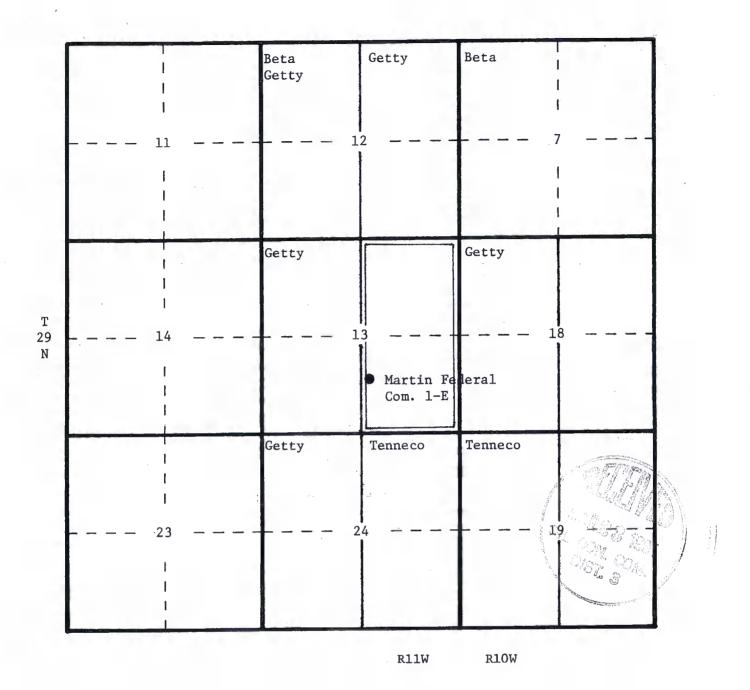
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-	5-	1-	6	1		

		County	OIL C	Date
erator				SANTA 75 March 18, 1981
Getty 0il Company		Legse	ı Juan	Well No.
iress				1 2
P.O. Box 3360, Cas	per, WY 82602	Township	rtin Federal Com.	Range
cation			•	1117
Well J	13	291		11W
				a well in these same pools or in the same
zones within one mile of the subje	ect well? YES	NO X		
If answer is yes, identify one suc	h instance: Order No		; Operator Lease, an	d Well No.:
				_
The following facts are submitted			Intermediate Zone	Lower Zone
	Zone		Zone	
a. Name of Pool and Formation	Mesaverde			Dakota
b. Top and Bottom of				compt compt
Pay Section	3616'-4586'			6373*-6475*
(Perforations)			-	
c. Type of production (Oil or Gas	) Gas			Gas
d. Method of Production				
(Flowing or Artificial Lift)	Flowing			Flowing
The following are attached. (Plea	se check YES or NO)			
Yes No				
X a. Diagrammatic Ske	tch of the Multiple Comp	letion, showing	ig all casing strings, inclu-	ding diameters and setting depths, central- erforated intervals, tubing strings, including
izers and/or turbo	lizers and location there	ype of packer	s and side door chokes, and	such other information as may be pertinent.
X b. Plat showing the	location of all wells on	applicant's le	ase, all offset wells on of	fset leases, and the names and addresses
of operators of all	leases offsetting applica	int's lease.		
X c. Waivers consenting	ng to such multiple comp	letion from ea	ch offset operator, or in lie	eu thereof, evidence that said offset opera-
tors have been fu	rnished copies of the ap	plication.		
X *d. Electrical log of dicated thereon. (	the well or other accepts If such log is not availab	le at the time	application is filed it sha	cing zones and internal perforation in- ll be submitted a provided by Rule 112-A.) ing address.  Exico 874044223
List all offset operators to the le	ase on which this well is	located toger	ther with their correct mail:	ing address.
Beta Development (	Co., 125 Petrolew	m Plaza,	Farmington, New Me	xico 8740
				O11 1423
Tenneco Oil Co., F	Box 2511, 1010 Mil	lam, Hous	ton, Texas 7701	Co. 138,
			_	OIL CO 1981 DIST. COM.
				3.11.
* All electrical log	s were previously	y sent		
Were all operators listed in Item	5 above notified and fur	nished a copy	of this application? YES	X NO If answer is yes, give
	) above nomine			
date of such notification				
CERTIFICATE I she undersion	and state that I am the	Area E	ngineerof	the Getty Oil Company
	( and that I s	m authorized	hy said company to make the	his report; and that this report was prepared
der my supervision and direction a	and that the facts stated t	herein are tru	e, correct and complete to	the best of my knowledge.
,				
			011	$\mathcal{M}$ $=1-L$
			(harles	Moury 3/18/81

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

Martin Federal Com. 1-E NW SE Section 13-T29N-R11W San Juan County, New Mexico





# **Getty Oil Company**

OFFSET OWNERSHIP PLAT

Martin Federal Com. 1-E NW NE Section 13-T29N-R11W San Juan County, New Mexico

Scale: 1" = 1/2 mile March 1981



Getty Oil Company , P.O. Box 3360, Casper, Wyoming 82602

Central Exploration and Production Division

March 18, 1981

New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico 87401

> Re: Martin Federal Com. 1-E NW SE Sec. 13-T29N-R11W San Juan County, New Mexico

#### Gentlemen:

By copy of the attached letters and C-107's offset operators were notified of Getty's request for multiple completion on the referenced well by certified mail.

Very truly yours, GETTY OIL COMPANY

C. E. Mowry Area Engineer

DAW/cs Attachments MAR 23 1981 OIL CON. CON. DIST. 3



Getty Oil Company, P.O. Box 3360, Casper, Wyoming 82602

Central Exploration and Production Division

March 18, 1981

Beta Development Company 125 Petroleum Plaza Farmington, New Mexico 87401

> Re: Martin Federal Com. 1-E NW SE Sec. 13-T29N-R11W San Juan County, New Mexico

Gentlemen:

Please find attached copies of our Application for Multiple Completion which we are submitting to the New Mexico Oil Conservation Division.

If you, as an offset operator, have no objections to the multiple completion of the Mesaverde and Dakota formations of this well, please sign the waiver at the bottom of this page and send to:

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87401

We would appreciate your returning one executed copy to the undersigned.

Very truly yours, GETTY OIL COMPANY

C. E. Mowry Area Engineer

DAW/cs Attachments

WAIVER

We hereby waive any objections to Getty Oil Company's Application for Multiple Completion as set forth above.

Name of Person (for Company)

Date

# MEW MEXICO OIL CONSERVATION COMMSSION / MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Turn	e Test								Ţ,	Test Date				1.	
1 1 1 1		Initia	l		Annı	ıal		Spe	cial	3-23-	-81				
Соп	pany	- 043	Co		C	onnection	ot Conn	ected							
Poo		y Oil	60.		F	ormation	o domi	ecoca				Unit		<del> </del>	
	Und	esign						Verde					V N		
Com	pletion Date 3-4-81		Т	Total Depth 6630	)		Plug Back 658		1	Elevation 5608	3 G.L.		Rease No		Com.
Csg	. Size	WI.	, ,	1 050	Set At	20	Perforation		77-	4586		Well No			
77.	5.500 . Size	15 Wt.	•5	4.950	66) Set At	30	Perforation		10	4,000		Unit	Sec.	Twp.	Rge.
	2 1/16	3.2	5	1.751	663		From ()		То	Ende	ed	NI	13	29N	11W
Тур	e Well - Sind	as Ba	s Mul	tiple	), Multip	le		Packer Se	725			County San	Juan		
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	L	Н		Gq	% (	002	% N 2	1	% H <sub>2</sub> S	P	2.000	Meter	Run	Taps	
4	587	458		.660				TUE	ING	DATA		ASING I	DATA		uration
_	Prover		FL Orlice	OW DATA		Diff.	Temp.	Press		Temp.	Pre		Temp.	7 5	of
ΝО.	Line Size	X	Size	p.s.1.q.		hw	•F	p.s.1.		•F	р. в.	i.g	• F		Flow
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1.	2,00	0 x .	750					12		60	60				Hr.
2.		$0 \times .$							30	60	49				Hr.
3.	2.00	0 x .	750			<del></del>		- 5	<u> </u>	60	45			- 720	111 0
4.															
5.	L			l	F	RATEO	FFLOW	CALCUL	ATIC	NS					
			T					w Temp.		Gravity		Super		Rate of 1	Flow
_	Coeffi		-	$\sqrt{h_{\mathbf{w}}P_{\mathbf{m}}}$		Pressure	F	actor	Ì	Factor		mpress.		Q, Mc	
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1	11.0			-	ALCOHOLD	134		000		.231 .231		.000			246
2.	11.0		+			92	_	000		231		•000			97
4.	11.	00	-	1		OT		000	-			-			
5.	·		1-7	Will Bandler to	144	94	-								
٠.		120		APR	2 77	Cal	s Liquid H	ydrocarbon	Ratio .						Mc[/bb].
NO.	Ph C	Temp	. *R	ALK	(A)	A A	.I. Gravity	of Liquid	Hydroc	arbons _	52				Deg.
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3.		15	ا الله الله الله الله الله الله الله ال	15.71	و و ا			ity Flowing					_		
	67.77	4	1		The state of the s			ure				P.S.I.	A.		. P.S.I.A.
5.			R.F.E			- CH	ricar Lewb	erature							
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2							Г		٦,	12	37				
3	6561	462		213444	12241	<b>57</b> AO	F = Q	- P.*	-  =						
4		ļ					L	. Pc2 - Pw	· ]						
5									1						
Abs	solute Open	Flow	_	L,237				i e 15.025		e of Slope				e, n	
	narks: Th	is te	st wa	as condu	cted	in com	njuncti	on with	h the	e pack	er leal	cage t	est.		
-		-													
App	proved By Co	olaaliinno	n:	Conduc				Calculate	-		2	Checked	н Ву:		
				P	aul D	. Berl	nost	P	aul	D. Ber	nost				

### NEW MEXICO OIL CONSERVATION COMMSSION / MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test	Initial			Annual			Specia	Test Da					
Company		00		Conn	ection	 connect							
Pool	tty Oil	60.		Form	ation					Unit			
_	sin				akot			- TV 1/1	· · · · · · · · · · · · · · · · · · ·	5	Lease Na	me	
Completion Dat 3-4-81	е	Total	6630			Plug Back <b>658</b> 8		Elevatio	08 <b>6.</b> 1.	1 .		ed. Com	
Csq. Size	l Wt.	d	_	Set At		Perforatio				Well No.			
5.500	15.5	4.	,950	6630		From 6		то 640	)5	# 1	E Sec.	Twp. R	qe.
Thg. Size	Wt.	d		6383	- 1	Perforation From C	ns: Den	To End	led .	AI		•	lW
2. 1/16 Type Well-Sin	gle - Braden	head - G.	751 G. or G.O.				Packer Set A		16 m	County		~ / 1	
	s Multi						4725				an Jua	n	
Producing Thru		servoir T	emp. •F	Mean A	Annual	Temp. °F	Baro, Press.			State	M	-d - a	
Tubing	Тн	(e)		% CO		% N 2	12.0	28	Prover	Meter	lew: Mea	Taps	
6383,	6383	.   00	.720	,, 00	2	7 2		2					
رورو	ردر	FLOW	DATA				TUBIN	G DATA	С	ASING C	ATA	Duratio	on
NO. Prover Line		lice	Press.	Diff		Temp.	Press.	Tem		1.g.	Temp.	of Flow	
Size	S	ze	p.s.l.g.	,h <sub>W</sub>							•	168Hr	9
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	x •750						170				,	2nd H	
	x .750						159					3rd H	r
4.				<del>-</del>									
5.				RA	TE OF	FLOW	CALCULA	TIONS					
Coeff	icient			Pre	ssure	Flo	w Temp.	Gravity	I	Super	F	Rate of Flow	
NO. (24 H			hwPm '		P <sub>m</sub>	F	actor Ft.	Factor Fq		ompress.		Q, McId	
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2. 11.00				18	2		000	1.179		022		2412	
3. 11.00	0			17	<u>n</u>	1.	.000	1.179	1	.021	2	2266	
5.	$\rightarrow$		The state of the s	The state of the s	31								
%	A	A STATE OF THE STA	77 70	81			drocarbon Rat		,000 to			Mcf/	bbl.
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1.	490	- dur	C11/14.	3			ty Separator G			x	100	XXXXXX	_
2. p.n		No.	Police F.		Criti	ical Press	ure			P.S.1.	Α.	P.S.	1.A.
4.	TAPE						erature				R		_R
5. CC	5 2 - 1 -	0007			٠					- 2	7.		-
Pc 1189 NO Pt2	P <sub>e</sub> <sup>2</sup> 141	3/21	P <sub>w</sub> <sup>2</sup>	$P_{c}^{2} - P_{w}^{2}$	] (i) .	P <sub>c</sub> <sup>2</sup>	<u> = 1.7</u>	2523	(2)	Pc*	_ " = _	1.1838	
1						Pc2 - P	v.		L	Po - IW	ال ا		
2			10:			Г	<sub>D2</sub> 7	n o	402				
3 29241	534	284	834 1	128887	AOF	= Q	Pc <sup>2</sup> - Pw <sup>2</sup>	=	<u> </u>				
5	-				1		·c - 'w _]						
Absolute Open	Flow 2	683				Mcfd	1 @ 15.025 A	ngle of Slo	pe <del>O</del>		Slop	oe, n <u>75</u>	_
Remarks:	This to	st wa	s cond	lucted_	in c	onjunc	tion with	n the r	acker 1	<del>akago</del>	test		
Approved By C	Committeelon		Conducte	ed By:			Calculated E	3 у:		Checked	Ву:		
	Junu1881011;			D. Be	rhos	t		D. Berh	ost				
										-			

NO. OF COPIES RECEIVED		_	orm C-103 upersedes Old
DISTRIBUTION		(	C-102 and C-103
ANTAFE	NEW MEXICO OIL CONSERVATION	COMMISSION	Effective 1-1-65
ILE		[5g. 1	ndicate Type of Lease
J.S.G.S.			tate Fee X
AND OFFICE			ate Oil & Gas Lease No.
PERATOR		0,00	
			animminin
SUN (DO NOT USE THIS FORM FOR USE "APPL	IDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFE ICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	ERENT RESERVOIR.	nit Agreement Name
OIL GAS WELL X	OTHER-		
. Name of Operator		8. F	arm or Lease Name
Getty Oil Company			lartin Fed. Com.
. Address of Operator		9. W	ell No.
P.O. Box 3360, Cast	per Wyoming 82602		-E
Location of Well	/CI NYOMANA VAVOR	10.	Field and Pool, or Wildcat
T	1450 FEET FROM THE SOUTH LINE AND	2460 FEET FROM P	asin Dakota
	ECTION 13 TOWNSHIP 29N RANGE		
INELINE, S		4/1	
	15. Elevation (Show whether DF, RT, GR,	etc.) 12.	County
	5572' GR		San Juan
.6. Che	ck Appropriate Box To Indicate Nature of N	otice, Report or Other I	Data
	F INTENTION TO:	SUBSEQUENT RE	
			ALTERUS CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W		ALTERING CASING
TEMPORARILY ABANDON		ORILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST	AND CEMENT JOB	<u></u>
	OTHER_		
OTHER			
	ed Operations (Clearly state all pertinent details, and give	pertinent dates, including estin	nated date of starting any proposed
work) SEE RULE 103.	ad Operations (Creatly State and positions described, and Burn		
Casing was set as	follows:		
Hole Size Casin	g Size Wt./Ft. Setting Depth	Sks Cement	
12 1/4" 8	5/8" 24# 325'	300 sks (Circ.	to Surf.)
7 7/8" 5	1/2" 14 & 15.5# 6630'		
7 7/8" 5	1/2 14 & 13.34 0030		
Reached TD 6630' @	6:00 PM 2-3-81	/	SETFIVEN
	FERIVED		- 4001
F:	The state of the s		FEB 25 1981
\\	MAR 0 9 1981		DIL CON. COM.
***	WWW 0 20 1201	10	OIL COIN.
1	T. SION		DIST. 3
	A MIT OF THE STATE		
	O.L OC. E SANTA FE		
		1	
18. I hereby certify that the inform	nation shove is true and complete to the best of my knowle	dge and belief.	
01150	M	incor	DATE 2-19-81
SIGNED AND	lowy TITLE Area Eng	THEET	
			FEB 25 1981
A DDD CLUB CLUB COM	SUPERVISOR	DISTRICT 第 3	DATE

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
ANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
ILE		4
.s.g.s.		State Fee X
AND OFFICE		
PERATOR		5. State Oil & Gas Lease No.
		mmmmmmm -
(DO NOT USE THIS FORM FOR PROPUSE **APPLICATION	NOTICES AND REPORTS ON WELLS  DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  N FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL X	OTHER-	
Name of Operator		8. Form or Lease Name
GETTY OIL COMPANY		Martin Fed. Com.
Address of Operator		9. Well No. 1-E
	SPER, WY 82602	10. Field and Pool, or Wildcat
Location of Well		
UNIT LETTER	450 FEET FROM THE South LINE AND 2460 FEET F	ROM Basin Dakota
THE East LINE, SECTION	13 TOWNSHIP 29N RANGE 11W NM	DW. (())
mmmmmm.	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	5572' GR	San Juan
		Oshor Dose
	ppropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF IN	TENTION TO:	ENT REPORT OF:
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK  COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
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OTHER		
7. Describe Proposed or Completed Ope	rations (Clearly state all pertinent details, and give pertinent dates, include	ling estimated date of starting any proposed
work) SEE RULE 1103.		
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Spud Date 1-22-61		65 65 m
		RETTO
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		CLB C
		O/L CO. 6 1981
		No. Co. /
		OIL CON COM.
FEDAR	021 11 1	The state of the s
TEB AV		
OIL SECTION ON	J. J. J. J. J. N	
CAPT graft		
8. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
all com		ala lai
IGNED ( harles 2 11/	oww fitte Area Engineer	DATE 2/5/81
2 17 %	SUPERVISOR DISTRICT # 3	FEB 6 1981
PPROVED BY ) Much ).	March TITLE	DATE FEB 6 1981
	O	

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		Form C-103
SISTRIBUTION		Supersedes Old C-102 and C-103
ANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
ILE		, , , , , , , , , , , , , , , , , , , ,
J.S.G.S.		5a. Indicate Type of Lease
AND OFFICE		State Fee X
PERATOR		5. State Oil & Gas Lease No.
SUND	RY NOTICES AND REPORTS ON WELLS  TO POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
	TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
Name of Operator	OTHER-	8. Farm or Lease Name
Getty Oil Company		Martin Fed. Com.
Address of Operator		9. Well No.
P.O. Box 3360, Cas	sper, WY 82602	1-E
. Location of Well UNIT LETTER	1450 FEET FROM THE South LINE AND 2460 FEET FR	Basin Dakota
THE East LINE, SECT	TION 13 TOWNSHIP 29N RANGE 11W NM	PM. (
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	5572' GR	San Juan
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PULL OR ALTER CASING	CHANGE PLANS . CASING TEST AND CEMENT JOB	
	OTHER	
OTHER Extension on App	proval to Drill x	
	Operations (Clearly state all pertinent details, and give pertinent dates, includ	ding estimated date of starting any proposed
work) SEE RULE 1903.	operations (Clearly State are persistent actuals, and give persistent action, who had	ing commerce core of controls any prepared
Due to rig availal	bility and time required to drill, Getty Oil re	equests a
90 day extension of	of Approval to Drill. Current approval expires	s 11-15-80.
To The		
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and the state of t		
/ DFO	The same of the sa	
OIL COME SANTA FOR		FOFT
CC. 16	CU / /	at the
0.	APPROVAL VALID	
SANTA FE	FOR 90 DAYS UNIESS	250
- 12	DOUBLING CONTRACTOR	DEC 51980
	2-13-81	OIL CON. COM.
	EXPIRES 2-13-81	
	P.V. Hom.	DIST. 3
8. I hereby certify that the information	on above is true and complete to the best of my knowledge and belief.	
0 8 / 2		10.1.00
GIGNER JO UCE	TITLE Area Superintendent	
7 17	SUPERVISOR SIGNATURE	DEC 51980
APPROVED BY Trail !	SUPERVISOR DISTRICT # 3	DEC 5 1980
CONDITIONS OF APPROVAL, IF AN	NY: 8	

CONDITIONS OF APPROVAL, IF ANY:

Z 13 (	SUPERVISOR	DISTRICT #4	AUG 2	9 1980
ineo J & leab	TITLE Area Super	intendent	BATE8-18-8	
. I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.		
		/0	DIST. 3	•
	EXPIRES 11-15-80		AUG 2 9 1980	
0	DRILLING COMMENCED,		VERFIAET: /	
Oil Ci	SEPTION DIVISION  ON SANTA FOR 90 DAYS UNLESS		SELEINEY.	
	SEP 0 5 1980	· •		
	CIVIDE			
90 day extension	of Approval to Drill. Current ap	pproval expires	8-17-80	
Due to rig availal	bility and time required to dril	L, Getty Oil req	uests a	
Describe Proposed or Completed Ope work) SEE RULE 1 103.	rations (Clearly state all pertinent details, and give	pertinent dates, including	estimated date of start	ing any proposed
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LL OR ALTER CASING	OTHER	AND CEMENT JOB		
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Check A	ppropriate Box To Indicate Nature of No TENTION TO:		REPORT OF:	
	5572' GR	orina Papar ar Orl	San Juan	
	15. Elevation (Show whether DF, RT, GR, a	etc.)	12. County	
THE East LINE, SECTION	13 TOWNSHIP 29N RANGE	11W		
UNIT LETTER I . 145	50 FEET FROM THE South LINE AND	2460 FEET FROM	Basin Dakota	
P.O. Box 3360, Casp			1-E 10. Field and Pool, or	Wildcat
ddress of Operator			9. Well No.	
Getty Oil Company			Martin Fed.	_
WELL WELL X	OTHER-		8, Farm or Lease Nam	
IND MOY USE THIS FORM FOR PROPE	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFE N FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS,)	RENT RESERVOIR.	7. Unit Agreement Nar	ne
SUNDRY	NOTICES AND REPORTS ON WELLS			
ERATOR			5, State Oil & Gas Le	ase No.
.G.S.	·		State	Fee. X
.E			5a. Indicate Type of L	ease
DISTRIBUTION ITA FE	NEW MEXICO OIL CONSERVATION O	COMMISSION	C-102 and C-103 Effective 1-1-65	
). OF COPIES PECCEIVED			Form C-103 Supersedes Old	
200000			Phim Calon	\

INDITIONS OF APPROVAL, IF ANYI

DISTRIBUTION SANTA FE		NEW	AEXICO OIL CONSE	RVATION COMMISS	ION	Revised 1-1-6	
FILE /					. '		Type of Lease
U.S.G.S. 3				•	-1	STATE _	FEE X
LAND OFFICE						5. Sidia Off 6	Gas Lease No.
OPERATOR /						mm	imminin
A DDL ICATIO	L COD DE	DUIT TO I	DRILL, DEEPEN,	OP PLUG BACK			
a. Type of Work	N POR PE	RMII 10 I	JRILL, DEEPEN,	OR PLUG BACK		7. Unit Agree	ement Name
<u>.</u>							FED. COM.
b. Type of Well DRILL X			DEEPEN	PLU	G BACK	8, Farm or Le	
OIL GAS X				SINGLE X	ZONE		
Name of Operator	оли	R		TONE	2000	9. Well No.	
GETTY OIL (	COMPANY				-	1-E	
3. Address of Operator							Pool, or Wildcat
Box 3360, 0	Casper, 1	Wyoming	82602			BASIN	DAKOTA
i, Location of Well	I	LOCA	1670	FEET PROMITHE SOU	th LINE		
					Ī		
AND 1175 PEET PROM	THE Eas	t cine	OF ARE. 13	1WF. 29N NGE.	TIM NWDW	7777777	
					17/////	12. County SAN JU	AN AMMININI
	77777	444	++++++		<i>77777</i> 777	777777	HHHHHH
444444444	444	4444	444444	19, Proposed Depth	119A, Formation	777777	20, Rotery or C.T.
				6580'	Dakot	a	Rotary
21. Elevations (Show whether DE,	RT. etc.)	21A, Kind a	Status Phys. Bond	218, Drilling Contracto	or .	22. Approx.	Date Work will start
5572' GR		Blan		Not known		6-14	
23.						<del></del>	
		PF	ROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING DEPT			EST. TOP
12 1/4"	8 5	/8''	24.0	600'	355		Surface
7 7/8"	5 1	/2"	15.5 + 14.0	6580'	1135		Surface
		1			•	. '	
• 1. "				* * * * * * * * * * * * * * * * * * * *			
					•		
We propose	to dril	l this w	ell to 6580'	to test the Da	kota forma	tion.	
	14 70 70 70						
		13)			U straffiggi y	Asset A	
	5.5.5.	and a Victorian	APPROVAL VALID		MAYTOR	on 1	
	and S	3331	OR 90 DAYS UNL	255	**** නම් ලි	99	
		-00	RIUNG COMMEN	CLUI	HE LOW AND	M. /	
oit c		ION und	17 80 PM		VIST 3		/
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		EVL	APPROVAL VALID FOR 90 DAYS UNL NO COMMEN LICINS - 17-80 RES -				Present LEW PRODUCT
N ABOVE SPACE DESCRIBE PRIVE IN INC. SIVE BLOWOUT PREVENT	OPOSED FR	OGHAMI IP P IF ANY.	ROPOSAL 15 TO DESPEN	OR PLUS PACK, SIVE BAT	A ON BRESENT PRO	DUSTIVE ZONE	AND PROPOSED NEW PRODUCT
hereby certify that the injumatic	n al sveda n	ue and comp	lete to the best of my !	injiwicilge and hallef.			
TT 8 /10	1					Ma	. 1/i 1080
igned 10 Cla	V		The Area St	perintendent		inte ma'	y 14, 1980
(This append for t	State Vaet						0.4000
01/1	01/				a reservice of	MΛ	Y 191980
( Karle	2/H	Loan	DENTI (		t, 3167, 4 <b>13</b>	[VI]	1 2 -

CONDITIONS OF APPROVAL, IF ANYI

STATE OF NEW MEXICO VERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION

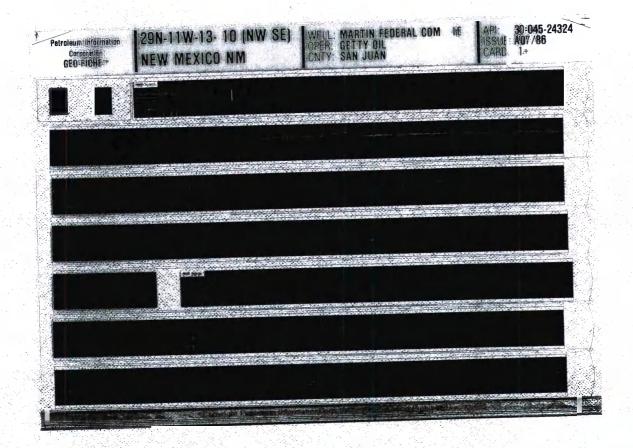
P. O. BOX 2088

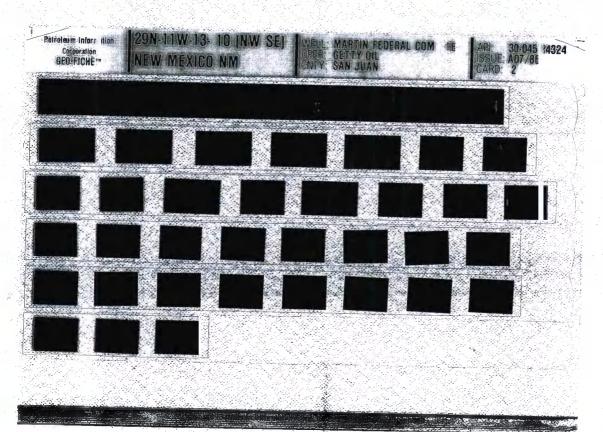
SANTA FE, NEW MEXICO 87501

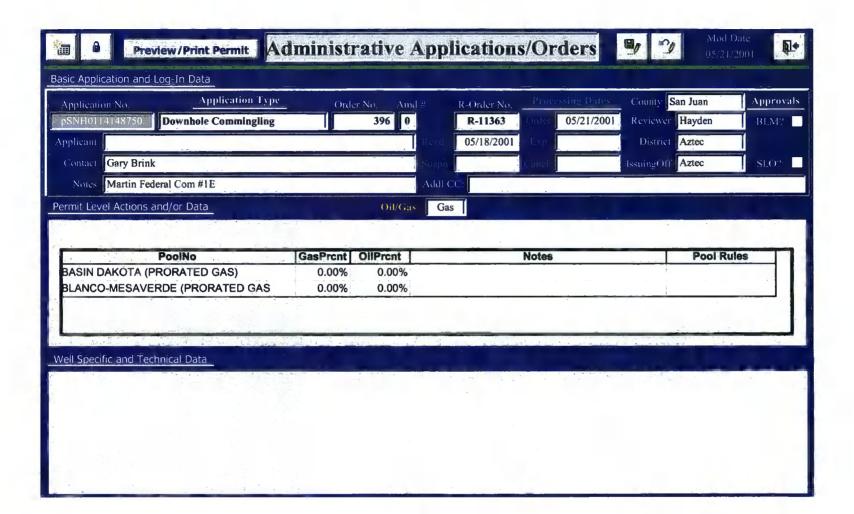
Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator		All distances must be from	_ease		Well No.
GETTY OIL	COMPANY		MARTIN-FEDE	RAL COM	1-E
Jnit Letter	Section	Township	Range	County	
I	13	29N	11W	San Juan	
Actual Footage La	ocation of Well:	Onnell	1175	feet from the East	
1670	feet from the	South line and	1175	feet from the Last	line Dedicated Acreage:
5572	v. Producing Fo		Basin Dakot	<b>a</b>	E 320 Acres
2. If more interest	than one lease is and royalty).		outline each and	identify the ownership t	nereof (both as to working
dated by Yes  If answe this form No allow	No If r is "no," list the if necessary.)	unitization, force-poolin  answer is "yes;" type of  cowners and tract descriptions  med to the well until all	g. etc?  consolidation iptions which have interests have bee	e actually been consolid	all owners been consoli- ated. (Use reverse side of munitization, unitization, approved by the Commis-
					CERTIFICATION certify that the information con-
	+			Norme H.	E. Aab
				Company	a Superintendent
-		Sec.	   • • • • • • • • • • • • • • • • • •	Date	
		SINTAF	•	1175 Upded by	certify that the well location this plat was plotted from field detailed by me or GOS in the same of the best of my e and belief.
		SINIAF		Date Surve Apri Registered and/or Lan Fre	Professional Englished
0 330 660	90 1320 1650	1980 2810 2640 2000	1500 1000	Soo o 3950	New B. KERB. IV.









STATE OF NEW MEXICO

# ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

July 6, 1983

TONEY ANAYA GOVERNOR POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

GETTY OIL COMPANY
P.O. Box 3360
Casper, Wyoming 82602

Attention: D. W. Bowers

Administrative Order NSP-1396

Gentlemen:

Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Blanco Mesaverde Field:

SAN JUAN COUNTY, NEW MEXICO
TOWNSHIP 29 NORTH, RANGE 11 WEST, NMPM
Section 13: SE/4

It is my understanding that this unit is to be dedicated to your Martin Federal Com Well No. 1E located 1450 feet from the South line and 2460 feet from the East line of said Section 13.

By authority granted me under the provisions of Rule 5 C 3 of Order No. R-1670, the above non-standard proration unit is hereby approved.

Sincerely,

JOE D. RAMEY,

Director

JDR/RLS/dp

CC: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
Minerals Management Service - Artesia

Page: 1 Document Name: untitled

CMD : OG5SECT ONGARD

INQUIRE LAND BY SECTION

11/21/02 09:25:03

OGOMES -TPGZ PAGE NO: 1

Sec : 13 Twp : 29N Rng : 11W Section Type : NORMAL

D		C		В		A
40.00	40	.00		40.00		40.00
Fee owned	Fe	e owned		Federal	owned	   Federal owned
				A A		A
E		F	— -	G		Н
40.00	4.0	.00	j.	40.00		40.00
Fee owned	Fe	e owned		Federal	owned	Federal owned
A	A					   A 
PF01 HELP P	F02	PF03 EXIT	PF0	4 GoTo	PF05	PF06
PF07 BKWD P	F08 FWD	PF09 PRINT	PF1	0 SDIV	PF11	PF12

Date: 11/21/2002 Time: 09:31:45 AM

Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

11/21/02 09:25:06

OGOMES -TPGZ

PAGE NO: 2

Sec : 13 Twp : 29N Rng : 11W Section Type : NORMAL

L		K	J	I
40.00	Ì	40.00	40.00	40.00
Fee owned		Federal owned	   Fee owned	Fee owned
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F01 HELP	PF02	PF03 EXIT	PF04 GoTo PF05	PF06
F07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV PF11	PF12

Date: 11/21/2002 Time: 09:31:47 AM

Page: 1 Document Name: untitled

CMD:

ONGARD

11/21/02 10:02:53

OG6IWCM

INOUIRE WELL COMPLETIONS

OGOMES -TPGZ

Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)

OGRID Idn : 162928 ENERGEN RESOURCES CORPORATION

Prop Idn : 21973 MARTIN FEDERAL COM

Well No : 001E

GL Elevation: 5572

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn

: J 13 29N 11W FTG 1450 F S FTG 2460 F E P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP

PF02

PF03 EXIT PF04 GoTo

PF05 PF06

PF07

PF08

PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 11/21/2002 Time: 10:09:33 AM

Page: 1 Document Name: untitled

CMD: ONGARD 11/21/02 10:02:56

OG6ACRE C102-DEDICATE ACREAGE OG0MES -TPGZ

Page No : 1

API Well No : 30 45 24324 Eff Date : 04-30-1991

Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)

Prop Idn : 21973 MARTIN FEDERAL COM Well No : 001E

Spacing Unit : 31790 OCD Order : Simultaneous Dedication:

Sect/Twp/Rng : 13 29N 11W Acreage : 320.00 Revised C102? (Y/N) :

Dedicated Land:

Base U/L Sec Twp Rnq Acreage L/W Ownership Lot Idn 29N 11W 40.00 A 13 FD 40.00 В 13 29N 11W FDN G 13 29N 11W 40.00 FD H 13 29N 11W 40.00 FD 40.00 I 13 29N 11W FE J 13 29N 11W 40.00 N FE 0 13 29N 11W 40.00 FE 13 29N 11W 40.00 FE

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 11/21/2002 Time: 10:09:40 AM

Page: 1 Document Name: untitled

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ

Page No: 5

OGRID Identifier: 162928 ENERGEN RESOURCES CORPORATION

Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 45 24324 Report Period - From : 01 1993 To : 10 2002

API Well No			Proper	cty Name			odn. 'YY	Days Prod	Product Gas	ion Volume Oil	s Water	Well Stat
30	45	24324	MARTIN	FEDERAL	COM	12	99	31	1047	5		F
30	45	24324	MARTIN	FEDERAL	COM	01	00	31	1376	12		F
30	45	24324	MARTIN	FEDERAL	COM	02	00	29	1116	15		F
30	45	24324	MARTIN	FEDERAL	COM	03	00	31	1050	9		F
30	45	24324	MARTIN	FEDERAL	COM	04	00	30	642	3		F
30	45	24324	MARTIN	FEDERAL	COM	05	00	31	6:75			F
30	45	24324	MARTIN	FEDERAL	COM	06	00	30	1608	9		F

Reporting Period Total (Gas, Oil) :

T0040 W

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/21/2002 Time: 10:11:14 AM

Page: 1 Document Name: untitled

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ
Page No: 6

OGRID Identifier: 162928 ENERGEN RESOURCES CORPORATION

Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 45 24324 Report Period - From : 01 1993 To : 10 2002

API	Well No Property Nam		rtv Name		Pro	odn.	Days	Product	ion Volum	nes	Well	
						YY	Prod	Gas	Oil	Water	Stat	
30	45	24324	MARTIN	FEDERAL	COM	07	00	30	2992	12	·	F
30	45	24324	MARTIN	FEDERAL	COM	08	00	31	2523	3	20	F
30	45	24324	MARTIN	FEDERAL	COM	0.9	00	30	1676	2		F
30	45	24324	MARTIN	FEDERAL	COM	10	00	31	1716			F
30	45	24324	MARTIN	FEDERAL	COM	11	00	30	1775	6		F
30	45	24324	MARTIN	FEDERAL	COM	12	00	31	1153	6		F
30	45	24324	MARTIN	FEDERAL	COM	01	01	31	840	8		F

Reporting Period Total (Gas, Oil) :

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E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/21/2002 Time: 10:11:15 AM

Page: 1 Document Name: untitled

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ

Page No: 7

OGRID Identifier: 162928 ENERGEN RESOURCES CORPORATION

Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 45 24324 Report Period - From : 01 1993 To : 10 2002

API	Wel	ll No	Proper	cty Name		Pro	dn.	Days	Product	ion Volum	es	Well
				MM/	'YY	Prod	Gas	Oil	Water	Stat		
30	45	24324	MARTIN	FEDERAL	COM	02	01	28	535	3		F
30	45	24324	MARTIN	FEDERAL	COM	03	01	31	1280	2		F
30	45	24324	MARTIN	FEDERAL	COM	04	01	30	991	3		F
30	45	24324	MARTIN	FEDERAL	COM	05	01	31	498			F
30	45	24324	MARTIN	FEDERAL	COM	06	01	30	474			F
30	45	24324	MARTIN	FEDERAL	COM	07	01	31	3:02			F
30	45	24324	MARTIN	FEDERAL	COM	80	01	31	165			F

Reporting Period Total (Gas, Oil):

BOOAC Harman continue conciling

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/21/2002 Time: 10:11:17 AM

Page: 1 Document Name: untitled

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ

Page No: 8

OGRID Identifier: 162928 ENERGEN RESOURCES CORPORATION

Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 45 24324 Report Period - From : 01 1993 To : 10 2002

API	API Well No		Property Name				odn. 'YY	Days Prod	Product Gas	ion Volur Oil	mes Water	Well Stat
30	45	24324	MARTIN	FEDERAL	COM	09	01	30	19		144	F
30	45	24324	MARTIN	FEDERAL	COM	10	01	31	85		64	F
30	45	24324	MARTIN	FEDERAL	COM	11	01	30	29			F
30	45	24324	MARTIN	FEDERAL	COM	12	01	31	38		128	F
30	45	24324	MARTIN	FEDERAL	COM	01	02	31	18			F
30	45	24324	MARTIN	FEDERAL	COM	02	02	28	: 2			F
30	45	24324	MARTIN	FEDERAL	COM	03	02		4			S

Reporting Period Total (Gas, Oil) :

\_\_\_\_\_\_\_

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/21/2002 Time: 10:11:18 AM

Page: 1 Document Name: untitled

11/21/02 10:04:39 ONGARD CMD :

INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ OG6IPRD

Page No: 9

OGRID Identifier: 162928 ENERGEN RESOURCES CORPORATION

Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 45 24324 Report Period - From : 01 1993 To : 10 2002

API	PI Well No Property Name				Pro	odn.	Days	Production Volumes				
			_	-		MM,	YYY	Prod	Gas	Oil	Water	Stat
												<b>-</b>
3.0	45	24324	MARTIN	FEDERAL	COM	04	02					S
30	45	24324	MARTIN	FEDERAL	COM	05	02					S
30	45	24324	MARTIN	FEDERAL	COM	06	02					S
30	45	24324	MARTIN	FEDERAL	COM	07	02					S
30	45	24324	MARTIN	FEDERAL	COM	08	0.2					S

Reporting Period Total (Gas, Oil) : 63202 341 486

E0049: User may continue scrolling.

PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF01 HELP

PF10 NXTPOOL PF11 NXTOGD PF12 PF07 BKWD PF08 FWD PF09

Date: 11/21/2002 Time: 10:11:19 AM

Page: 1 Document Name: untitled

CMD :

ONGARD

11/21/02 10:06:23

OG6IWCM

INOUIRE WELL COMPLETIONS

OGOMES -TPGZ

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)

OGRID Idn : 162928 ENERGEN RESOURCES CORPORATION

Prop Idn : 21973 MARTIN FEDERAL COM

Well No

: 001E

GL Elevation: 5572

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn

: J 13 29N 11W FTG 1450 F S FTG 2460 F E

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 HELP

PF02

PF03 EXIT PF04 GoTo

PF05

PF06

PF07

PF0.8

PF09

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 11/21/2002 Time: 10:13:05 AM

Page: 1 Document Name: untitled

OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPGZ
Page No : 1

API Well No : 30 45 24324 Eff Date : 04-30-1991

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)

Prop Idn : 21973 MARTIN FEDERAL COM Well No : 001E

Spacing Unit : 6271 OCD Order : Simultaneous Dedication:

Sect/Twp/Rng : 13 29N 11W Acreage : 160.00 Revised C102? (Y/N)

Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

I 13 29N 11W 40.00 N FE

J 13 29N 11W 40.00 N FE

O 13 29N 11W 40.00 N FE

P 13 29N 11W 40.00 N FE

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 11/21/2002 Time: 10:13:10 AM

Page: 1 Document Name: untitled

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ

Page No: 5

OGRID Identifier : 162928 ENERGEN RESOURCES CORPORATION

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24324 Report Period - From : 01 1995 To : 10 2002

API	We]	ll No	Prope	rty Name		Pro	odn.	Days	Producti	on Volum	es	Well
								Prod	Gas	Oil	Water	Stat
· 3 0	45	24324	MARTIN	FEDERAL	COM	12	99					F
				FEDERAL		01						F
30	45	24324	MARTIN	FEDERAL	COM	02	00					F
30	45	24324	MARTIN	FEDERAL	COM	03						F
30				FEDERAL		04				,		F
30				FEDERAL		05						F
30	45	24324	MARTIN	FEDERAL	COM	06	00		÷ 2			F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/21/2002 Time: 10:14:11 AM

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CMD: ONGARD 11/21/02 10:07:32

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ

Page No: 6

OGRID Identifier: 162928 ENERGEN RESOURCES CORPORATION

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24324 Report Period - From : 01 1995 To : 10 2002

API	We.	Well No Property Name				Days Prod	Produc Gas	tion Volum Oil	nes Water	Well Stat		
30	45	24324	MARTIN	FEDERAL	COM	07	00					F
30	45	24324	MARTIN	FEDERAL	COM	80	00					F
30	45	24324	MARTIN	FEDERAL	COM	0.9	00					S
30	45	24324	MARTIN	FEDERAL	COM	10	00					S
30	45	24324	MARTIN	FEDERAL	COM	11	00					S
3:0	45	24324	MARTIN	FEDERAL	COM	12	00					S
30	45	24324	MARTIN	FEDERAL	COM	01	01		. 's'			S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/21/2002 Time: 10:14:12 AM

Page: 1 Document Name: untitled

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ

Page No: 7

OGRID Identifier: 162928 ENERGEN RESOURCES CORPORATION

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24324 Report Period - From : 01 1995 To : 10 2002

API	We]	l No	Proper	cty Name		Pro	odn.	Days	Product	ion Volum	es	Well
						MM/	YY	Prod	Gas	Oil	Water	Stat
3.0	 45	24324	MARTIN	FEDERAL	COM	02	01					S
30	45	24324	MARTIN	FEDERAL	COM	0.3	01					S
30	45	24324	MARTIN	FEDERAL	COM	04	01					S
30	45	24324	MARTIN	FEDERAL	COM	05	01					S
30	45	24324	MARTIN	FEDERAL	COM	06	01		,			S
30	45	24324	MARTIN	FEDERAL	COM	07	01		:		20	S
30	45	24324	MARTIN	FEDERAL	COM	80	01	31	41			$\mathbf{F}$

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/21/2002 Time: 10:14:13 AM

Page: 1 Document Name: untitled

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ
Page No: 8

OGRID Identifier: 162928 ENERGEN RESOURCES CORPORATION
Pool Identifier: 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24324 Report Period - From : 01 1995 To : 10 2002

API	We.	ll No	Prope	rty Name		Pro	odn.	Days	Product	ion Volume	es	Well
				•				Prod	Gas	Oil	Water	Stat
30	45	24324	MARTIN	FEDERAL	COM	09	01	30	5		36	F
30	45	24324	MARTIN	FEDERAL	COM	10	01	31	22		16	F
30	45	24324	MARTIN	FEDERAL	COM	11	01	30	8			F
30	45	24324	MARTIN	FEDERAL	COM	12	01	31	10		32	F
30	45	24324	MARTIN	FEDERAL	COM	01	02	31	- 5			F
30	45	24324	MARTIN	FEDERAL	COM	02	02	28	: 1			F
30	45	24324	MARTIN	FEDERAL	COM	03	02		*1			S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/21/2002 Time: 10:14:14 AM

Page: 1 Document Name: untitled

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ

Page No: 9

OGRID Identifier: 162928 ENERGEN RESOURCES CORPORATION Pool Identifier: 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 24324 Report Period - From : 01 1995 To : 10 2002

API Well No Pi			Prope					Days	Product	ion Volum	nes	Well
						MM/	YY	Prod	Gas	Oil	Water	Stat
3.0	45	24224	MADETN		COM	0.4	02					C
				FEDERAL		04						S
30	45	24324	MARTIN	FEDERAL	COM	05	02					S
30	45	24324	MARTIN	FEDERAL	COM	06	02					S
30	45	24324	MARTIN	FEDERAL	COM	07	02					S
30	45	24324	MARTIN	FEDERAL	COM	08	02					S

Reporting Period Total (Gas, Oil): 92 48 519

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 11/21/2002 Time: 10:14:16 AM