

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
~~2040 Pacheco Street~~
Santa Fe, New Mexico 87505

TF-02-010

1220 South St. Francis Dr.

APPLICATION FOR CATEGORY DETERMINATION

FOR DIVISION

USE ONLY:

APPROPRIATE FILING FEE ENCLOSED? YES ☒ NO ☐
DATE COMPLETE APPLICATION FILED December 12, 2001
DATE DETERMINATION MADE November 21, 2002
WAS APPLICATION CONTESTED? YES ☐ NO ☒
NAME(S) OF INTERVENOR(S), IF ANY: na

FILING FEE(S) -

Effective October 1, 1986
a non-refundable filing fee
of \$25.00 per category for
each application is mandatory
(Rule 2, Order No. R-5878-B-3)

1. Name of Operator: ~~Burlington Resources Oil & Gas Company~~
Energy Resources Corporation
2. Address of Operator:
~~5051 Westheimer, Suite 1400~~ *2198 Bloomfield Way*
~~Houston, TX 77210-4236~~ *Farmington, NM*
87401
3. Location of Well: Unit Letter J
located 1450 feet from the S line
and 2460 feet from the E line of
Sec. 13 Twp. 29N Rng. 11W
4. Farm or Lease Name: Martin Federal Com
5. Well No: 1E
6. County: San Juan
7. API No: 30-045-24324
8. Indicate Type of Lease:
State ☐ Fee ☒
9. State Oil & Gas Lease No.:
10. Unit Agreement Name:
11. Field and Pool or Wildcat:
Undesignated Mesa Verde
- *cc to Burlington Resources @ P.O. Box 4239*
Houston TX 77210-4239

Check the appropriate box for category sought and information submitted. Enter
Required information on lines 1 and 2, below.

1. Category sought NGPA Section No. 107 A1 ☐ occluded natural gas from coal seam
A3 ☒ natural gas from a designated tight formation
2. Filing Fee(s) amount enclosed: \$25.00
3. All application must contain:
a. C-105 Well Completion or Recompletion Report
b. Affidavits of Mailing or Delivery

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO
THE BEST OF MY KNOWLEDGE AND BELIEF.

Burlington Resources Oil & Gas Co.

David K. Miller

NAME OF APPLICANT (Type or Print)

David K. Miller
SIGNATURE OF APPLICANT

TITLE: Manager, Royalty Compliance/Litigation

DATE: December 12, 2001

FOR DIVISION USE ONLY

APPROVED: *[Signature]*

DISAPPROVED: _____

The information contained herein includes all of the information required to be filed by the applicant under
Subpart B of Part 274 of the FERC regulations.

EXAMINER: *[Signature]*

BURLINGTON RESOURCES

December 12, 2001

Mr. Michael Stogner
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 Pacheco Street
Santa Fe, NM 87505

DEC 17 2001

Re: Application for Well Determination
NGPA Section 107
Martin Federal Com #1E
Sec. 13, T-29N, R-11W
San Juan Co., NM
Mesa Verde Formation
API #30-045-24324

Dear Mr. Stogner:

Burlington Resources Oil & Gas Company is enclosing, for review and approval by the New Mexico Oil Conservation Division, the original and two copies of an Application for Determination for the referenced well. Also included is Burlington's check for \$25.00 covering the NGPA filing fee for said well.

A copy of this letter, the FERC Form 121 and the OCD Form C-132 has been mailed to each working interest owner entitled to receive Notice of this Application.

Please indicate receipt of this filing by date stamping the attached extra copy of this letter and returning the copy for our records.

Sincerely,



David K. Miller
Manager, Royalty Compliance/Litigation

enclosures

xc: NGPA File

APPLICATION FOR DETERMINATION

A. THE NGPA WELL CATEGORY DETERMINATION IS BEING SOUGHT FOR A WELL PRODUCING:

- A1 ☐ occluded natural gas from a coal seam.
A2 ☐ natural gas from Devonian shale.
A3 ☒ natural gas from a designated tight formation.

B. FOR ALL APPLICATIONS FOR DETERMINATION PROVIDE THE FOLLOWING:

1. Well Name and No.: Martin Federal Com #1E
2. Completed in (Name of Reservoir): Mesa Verde
3. Field: Undesignated
4. County: San Juan
5. State: New Mexico
6. API Well No.: 30- 045-24324
7. Measured Depth of the Completion Interval (in feet)
TOP: 3,616 BASE: 4,486

C. APPLICANT'S MAILING ADDRESS AND THE IDENTITY OF THE PERSON WHO IS RESPONSIBLE FOR APPLICATION:

1. Applicant's Name: Burlington Resources Oil & Gas Company
2. Street: 5051 Westheimer, Suite 1400
3. City: Houston
4. State: Texas
5. Zip Code: 77056-5604
6. Name of Person Responsible: David K. Miller (713) 624-9086
7. Title of Such Person: Manager, Royalty Compliance/Litigation
8. Signature David K. Miller
Date: December 12, 2001

**APPLICATION FOR WELL CATEGORY DETERMINATION
PURSUANT TO SECTION 270 OF
THE FEDERAL ENERGY REGULATORY COMMISSION'S
REGULATIONS IMPLEMENTING
THE NATURAL GAS POLICY ACT OF 1978 (NGPA)**

**AFFIDAVIT
TIGHT FORMATION GAS**

STATE OF TEXAS

COUNTY OF HARRIS

BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared David K. Miller, who being by me first duly sworn, deposed and said:

That he is the Manager, Royalty Compliance/Litigation for Burlington Resources Oil & Gas Company, the applicant for the well hereinafter described, and in that capacity, he is requesting the appropriate Authorized Officer to make a determination that this well is producing from a tight formation pursuant to the rules and regulations of the State of New Mexico and the Federal Energy Regulatory Commission (FERC), as such rules relate to the NGPA.

That production from the **Martin Federal Com. 1E, API No. 30-045-24324** is natural gas produced from a FERC designated tight formation, assigned **State No. NM-48**, through:

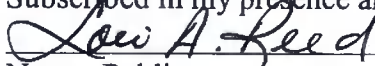
- X a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
- a recompletion commenced after January 1, 1993, in a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
- a recompletion commenced after December 31, 1979, but before January 1, 1993, where such gas could not have been produced from any completion location in existence in the well bore before January 1, 1980.

Said applicant has no knowledge of any information not described in the application that is inconsistent with his conclusion.



David K. Miller,
Manager, Royalty Compliance/Litigation

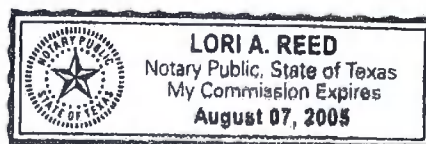
Subscribed in my presence and duly sworn to before me, this 12th day of December 2001



Notary Public

My Commission Expires:

NMOCD TF Affidavit



NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WCU 2-11-81
5-11-81
5-12-81
Filo
MAG 5-12-81

1. TYPE OF WELL a. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										2. Name of Operator Getty Oil Company 3. Address of Operator P.O. Box 3360, Casper, WY 82602 4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1450</u> FEET FROM THE <u>South</u> LINE AND <u>2460</u> FEET FROM <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>29N</u> RGE. <u>11W</u> NMPM 15. Date Spudded <u>1-22-81</u> 16. Date T.D. Reached <u>2-3-81</u> 17. Date Compl. (Ready to Prod.) <u>3-16-81</u> 18. Elevations (DE, RKB, RT, GR, etc.) <u>5601' GR</u> 19. Elev. Casinghead <u>5601'</u> 20. Total Depth <u>6630'</u> 21. Plug Back T.D. <u>6588'</u> 22. If Multiple Compl., How Many <u>2</u> 23. Intervals Drilled By <u>Rotary Tools</u> Cable Tools <u>--</u> 24. Producing Interval(s), of this completion -- Top, Bottom, Name <u>Mesaverde 3616'-4586'</u> 25. Was Directional Survey Made <u>Yes</u> 26. Type Electric and Other Logs Run <u>DIL-SFL, FDC-CNL-GR, Cyberlook, CBL</u> 27. Was Well Cored <u>No</u> 28. CASING RECORD (Report all strings set in well) <table><thead><tr><th>CASING SIZE</th><th>WEIGHT LB./FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24</td><td>325'</td><td>12 1/4"</td><td>300 sx</td><td></td></tr><tr><td>5 1/2"</td><td>14 & 15.5</td><td>6630'</td><td>7 7/8"</td><td>1385 sx</td><td></td></tr></tbody></table> 29. LINER RECORD <table><thead><tr><th>SIZE</th><th>TOP</th><th>BOTTOM</th><th>SACKS CEMENT</th><th>SCREEN</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table> 30. TUBING RECORD <table><thead><tr><th>SIZE</th><th>DEPTH SET</th><th>PACKER SET</th></tr></thead><tbody><tr><td>2 1/16"</td><td>4587'</td><td></td></tr></tbody></table> 31. Perforation Record (Interval, size and number) <u>Shot 34 - 0.40" holes 3616'-22', 3800'-03', 4240'-50', 4252'-58' & 4582'-86'</u> 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table><thead><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr></thead><tbody><tr><td>3616'-4586'</td><td>Acidized w/ 2250 gals 7 1/2% HCl acid.</td></tr><tr><td>3616'-4586'</td><td>Fraced w/ 102,750 gals foam & 91,000# sd.</td></tr></tbody></table> 3. PRODUCTION Date First Production <u>2-25-81</u> Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u> Well Status (Prod. or Shut-in) <u>Shut-in</u> Date of Test <u>3-23-81</u> Hours Tested <u>3</u> Choke Size <u>3/4"</u> Prod'n. For Test Period <u>Oil - Bbl. 1 Gas - MCF 174 Water - Bbl. 20 Gas - Oil Ratio 174 MCF/bbl</u> Flow Tubing Press. <u>69</u> Casing Pressure <u>450</u> Calculated 24-Hour Rate <u>Oil - Bbl. 8 Gas - MCF 1097 Water - Bbl. 160 Oil Gravity - API (Corr.) 60°</u> 4. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Vented</u> Test Witnessed By <u>Paul Berhost</u> 5. List of Attachments 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>J E Galt</u> TITLE <u>Area Superintendent</u> DATE <u>4-20-81</u>										CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24	325'	12 1/4"	300 sx		5 1/2"	14 & 15.5	6630'	7 7/8"	1385 sx		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						SIZE	DEPTH SET	PACKER SET	2 1/16"	4587'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3616'-4586'	Acidized w/ 2250 gals 7 1/2% HCl acid.	3616'-4586'	Fraced w/ 102,750 gals foam & 91,000# sd.
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ENERGY, MINERALS AND NATURAL RESOURCES DEPT.

-521-

NO. 117307

Official Receipt

Date:

12/28 X 01

Received from:

RC - Burlington Resources

Dollar Amount

50.00

DR CR.	AMOUNT NUMBER	CENTER NUMBER	CREDIT AMOUNT	DEPOSIT NUMBER	WORK ORDER NO.
60	4290				
60	4291				
60	3450				
60	3451				
60	3410				
60	4210				
60	4240				
60	1893	0711			
60					
60					
60					

TOTAL

50.00

NGPA Filing Fees

By

KW

DOCUMENT CONTAINS ANTI-COPY VOID PANTOGRAPH, MICRO PRINT BORDER, VERIFICATION BOX (TO RIGHT OF ARROW, HOLD BETWEEN THUMB AND FINGER, OR BREATHE ON IT, COLOR WILL DISAPPEAR, THEN REAPPEAR), AND A SIMULATED WATERMARK ON THE BACK

URLINGTON RESOURCES

01 CHERRY STREET SUITE 200
PORT WORTH, TX 76102-6842

62-20/311

VENDOR NO
67739200

CHECK DATE
12/06/2001

CHECK NUMBER
0000672180

AY...TWENTY FIVE DOLLARS 00 CENTS

VALID FOR 60 DAYS

\$*****25.00

NEW MEXICO STATE
OIL CONSERVATION DIVISION
2040 SOUTH PACHECO STREET
SANTA FE, NM 87505

CITIBANK, DELAWARE
NEW CASTLE, DE 19720

Daniel D. Hank

⑈0000672180⑈ ⑆031100209⑆

38822376⑈

DOCUMENT CONTAINS ANTI-COPY VOID PANTOGRAPH, MICRO PRINT BORDER, VERIFICATION BOX (TO RIGHT OF ARROW, HOLD BETWEEN THUMB AND FINGER, OR BREATHE ON IT, COLOR WILL DISAPPEAR, THEN REAPPEAR), AND A SIMULATED WATERMARK ON THE BACK

URLINGTON RESOURCES

01 CHERRY STREET SUITE 200
PORT WORTH, TX 76102-6842

62-20/311

VENDOR NO
67739200

CHECK DATE
12/13/2001

CHECK NUMBER
0000673772

Y...TWENTY FIVE DOLLARS 00 CENTS

VALID FOR 60 DAYS

\$*****25.00

NEW MEXICO STATE
OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE, NM 87505

CITIBANK, DELAWARE
NEW CASTLE, DE 19720

Daniel D. Hank

⑈0000673772⑈ ⑆031100209⑆

38822376⑈

Stogner, Michael

From: Gilcrease Jim [JGilcrease@br-inc.com]
Sent: Thursday, February 07, 2002 10:22 AM
To: mstogner@state.nm.us
Subject: NMOCD Well Determination Approvals



NMOCD Follow up
2-7-02.xls

Mike, attached is a revised list.

<<NMOCD Follow up 2-7-02.xls>>

WELL NAME	BR AIN NO.	FERC 121 DATE	API NO.	OPERATOR
Martin-Federal Com #1E	1139402	12/12/2001	30-045-24324	Energen
Johnston A #16	1524501	12/18/2001	30-039-24739	BR
Baca Gas Com A #1	5377101	11/17/2001	30-045-26110	XTO
Mexico Federal N #1E	1210401	9/24/2001	30-045-08832	BR
Culpepper Martin #1E	1296401	10/4/2001	30-045-25114	BR
Kelly Knott #1A	1461201	10/1/2001	30-045-25542	BR
New Mexico B Com #1E	1312101	9/24/2001	30-045-2453	BR
Culpepper Martin #1A	1296201	9/26/2001	30-045-25112	BR
San Juan 29-5 Unit #218	653601	7/17/2001	30-039-24782	Phillips
Pierce A #4	5444901	9/24/2001	30-045-25432	BR
Gallegos Canyon Unit #323	2370501	8/29/2001	30-045-24615	Amoco
Gallegos Canyon Unit #323	2370502	8/29/2001	30-045-24615	Amoco
Gallegos Canyon Unit #506	5737002	8/29/2001	30-045-28067	Amoco
Pubco State Com #1A	458101	8/8/2001	30-045-27248	Great Western

Stogner, Michael

From: Gilcrease Jim [JGilcrease@br-inc.com]
Sent: Thursday, February 07, 2002 10:06 AM
To: mstogner@state.nm.us
Subject: Well Determination Filings by NMOCD



NMOCD Follow up
2-7-02.xls

Good morning Mike, Burlington Resources' records indicate that we have not received JA approval on the following wells submitted to the NMOCD for review. We understand that you have other responsibilities and have put well determination filings on hold. However, lack of JA and FERC of these well may cause Burlington and other companies loss of monies. Could you review the wells on the attached list in which Burlington holds or has held an interest.

Thanks for your consideration.

Jim Gilcrease
Burlington Resources
(713) 624-9092
jgilcrease@br-inc.com

<<NMOCD Follow up 2-7-02.xls>>

WELL NAME	BR AIN NO.	FERC 121 DATE	API NO.	OPERATOR
Gallegos Canyon Unit #389	5588501	8/29/2001	30-045-28154	Amoco
Gallegos Canyon Unit #332	2372101	8/29/2001	30-045-25475	Amoco
Heaton Com LS #9A	2611902	8/29/2001	30-045-20903	Amoco
Martin Federal Com #1E	1139402	12/12/2001	30-045-24324	Energen
Johnston A #16	1524501	12/18/2001	30-039-24739	BR
Baca Gas Com A #1	5377101	11/17/2001	30-045-26110	XTO
Mexico Federal N #1E	1210401	9/24/2001	30-045-08832	BR
Culpepper Martin #1E	1296401	10/4/2001	30-045-25114	BR
Kelly Knott #1A	1461201	10/1/2001	30-045-25542	BR
New Mexico B Com #1E	1312101	9/24/2001	30-045-2453	BR
Culpepper Martin #1A	1296201	9/26/2001	30-045-25112	BR
San Juan 29-5 Unit #218	653601	7/17/2001	30-039-24782	Phillips
Pierce A #4	5444901	9/24/2001	30-045-25432	BR
Gallegos Canyon Unit #323	2370501	8/29/2001	30-045-24615	Amoco
Gallegos Canyon Unit #323	2370502	8/29/2001	30-045-24615	Amoco
Gallegos Canyon Unit #506	5737002	8/29/2001	30-045-28067	Amoco
Pubco State Com #1A	458101	8/8/2001	30-045-27248	Great Western



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office

1474 Rodeo Rd.

P.O. Box 27115

Santa Fe, New Mexico 87502-0115

TAKE
PRIDE IN
AMERICA

IN REPLY REFER TO:

3160 (921)

NGPA Location: 435 Montano Road NE, Albuquerque, NM 87107-4935

CERTIFIED MAIL NO. P 071 878 823
RETURN RECEIPT REQUESTED

July 26, 1993

Marilyn L. Rand, Director
Division of Producer Regulation
Federal Energy Regulatory Commission
825 North Capitol Street NE
Washington, DC 20426

Dear Ms. Rand:

This jurisdictional agency hereby designates the Mesaverde formation underlying the following described lands in the Blanco Mesaverde Area of the Blanco Mesaverde Pool located in San Juan and Rio Arriba Counties, New Mexico, as a tight formation, BLM Docket No. NM-1813-92, under Section 107 of the NGPA:

Township 27 North, Range 7 West, NMPM

Sections 1 through 12: All
Section 15: W 1/2
Sections 16 through 21: All
Section 22: W 1/2
Section 27: NW 1/4
Section 28: N 1/2
Sections 29 and 30: All

Township 27 North, Range 8 West, NMPM

Sections 1 through 36: All

Township 28 North, Range 7 West, NMPM

Sections 7 through 36: All (Irregular Township)

Township 28 North, Range 8 West, NMPM

Sections 7 through 36: All (Irregular Township)

Township 28 North, Range 9 West, NMPM

Sections 7 through 36: All (Irregular Township)

Township 28 North, Range 10 West, NMPM

Sections 7 through 36: All (Irregular Township)

Township 29 North, Range 7 West, NMPM

Sections 1 through 36: All

Township 29 North, Range 8 West, NMPM

Sections 1 through 36: All

Township 29 North, Range 9 West, NMPM

Sections 1 through 36: All

Township 29 North, Range 10 West, NMPM

Sections 1 through 36: All

Township 29 North, Range 11 West, NMPM

Sections 1 through 36: All

Township 30 North, Range 7 West, NMPM

Sections 1 through 36: All

Township 30 North, Range 8 West, NMPM

Sections 1 through 36: All

Township 30 North, Range 9 West, NMPM

Sections 1 through 36: All

Township 30 North, Range 10 West, NMPM

Sections 1 through 36: All

Township 30 North, Range 11 West, NMPM

Sections 1 through 36: All

Township 31 North, Range 6 West, NMPM

Sections 6 and 7: All

Sections 18, 19 and 30: All

Township 31 North, Range 7 West, NMPM

Sections 1 through 36: All

Township 31 North, Range 8 West, NMPM

Sections 1 through 36: All

Township 31 North, Range 9 West, NMPM

Sections 1 through 36: All

Township 31 North, Range 10 West, NMPM

Sections 1 through 36: All

Township 31 North, Range 11 West, NMPM

Sections 1 through 36: All

Township 32 North, Range 10 West, NMPM

Sections 1 through 36: All

Township 32 North, Range 11 West, NMPM

Sections 1 through 36: All

The total area encompasses 480,076 acres, more or less, occupying 750 square miles of the north central San Juan Basin located in San Juan and Rio Arriba Counties, New Mexico. The designated area consists of 78.68% Federal, 0.33% Navajo Allotted, 12.08% State and 8.91% Fee Lands.

The applicant is Amoco Production Company, Southern Rockies Business Unit, P. O. Box 800, Denver, Colorado 80201. The application was prepared by Rose Exploration, Inc., 518 17th Street, Suite 740, Denver, Colorado 80202.

Existing Federal and State of New Mexico Regulations administered by the U.S. Bureau of Land Management and the New Mexico Oil Conservation Division relating to drilling, casing, and cementing of wells are in effect to help assure that development of the Mesaverde formation will not adversely affect or impair any fresh water aquifers.

The estimated average in-situ gas permeability, throughout the pay section, is expected to be 0.1 millidarcy or less.

The stabilized production rate, against atmospheric pressure, of wells completed for production in the Mesaverde formation, without stimulation, is not expected to exceed the maximum production rate contained in the FERC tight formation guidelines.

No well drilled into the designated tight formation is expected to produce, without stimulation, more than five barrels of crude oil per day.

The formation has been authorized to be developed by infill drilling. This incentive no longer applies as the purpose of this tight formation area designation is to obtain IRS Section 29 tax credits.

The applicant does not seek to qualify gas produced from the tight formation for the incentive price.

Evidence was presented by the applicant to the BLM and the New Mexico Oil Conservation Division. The exhibits and other documentation are enclosed. The BLM Tight Formation Review and Technical Report is enclosed.

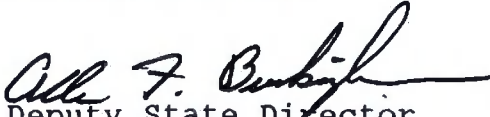
Included with this designation is a letter dated July 26, 1993, from the Chief Hearing Officer/Engineer, New Mexico Oil Conservation Division signifying their concurrence with this designation.

It is requested that this jurisdictional agency be advised in writing when the 45 day review period will end and the appropriate FERC State No. (NM-__) assigned to this tight formation be included.

Persons objecting to this determination may file a protest directly with the Federal Energy Regulatory Commission, in accordance with 18 CFR Part 275.203 and 275.204, within 20 days after the notice is published in the Federal Register by the FERC.

If you have any questions please contact Allen F. Buckingham at (505) 761-8765 or FAX (505) 761-8911.

Sincerely yours,


for Deputy State Director
Lands and Minerals

Enclosures

cc:

Amoco Production Company (J. W. Hawkins) (w/BLM Tech Rept)

Rose Exploration, Inc. (Mike Wynne) (w/BLM Tech Rept)

New Mexico Oil Conservation Div. (Michael Stogner) (w/BLM Tech Rept)

NM-921 (Steve Salzman)

NM-011 (Tom Hewitt/NGPA Liaison)

on non-Federal residential buildings are also relevant to a building energy standard for Federal residences because the comments address issues of feasibility and cost-effectiveness. These and any future comments on the new Federal residential standards will be given serious consideration for potential applicability to the Federal residential standard development required by the Energy Policy Act of 1992.

Issued in Washington, DC August 5, 1993.
Robert L. San Martin,
Acting Assistant Secretary, Energy Efficiency
and Renewable Energy.
[FR Doc. 93-19409 Filed 8-11-93; 8:45 am]
BILLING CODE 6240-01-P

Federal Energy Regulatory Commission

[Docket No. JD93-13529T New Mexico-48]

United States Department of the Interior, Bureau of Land Management; NGPA Notice of Determination by Jurisdictional Agency Designating Tight Formation.

August 6, 1993.

Take notice that on July 30, 1993, the United States Department of the Interior's Bureau of Land Management (BLM) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations; that the Mesaverde Group underlying certain lands in the Blanco Mesaverde Area of the Blanco Mesaverde Pool in San Juan and Rio Arriba Counties, New Mexico, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The area of application covers approximately 480,076 acres, more or less, and consists of 78.68% Federal, 0.33% Navajo Allotted, 12.08% State and 8.91% Fee Lands. The recommended area is described on the attached appendix.

The notice of determination also contains BLM's and the New Mexico Department of Energy, Minerals and Natural Resources' findings that the referenced portion of the Mesaverde Group meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and

275.204, within 20 days after the date this notice is issued by the Commission.
Linwood A. Watson, Jr.,
Acting Secretary.

Appendix

TOWNSHIP 27 NORTH, RANGE 7 WEST
Sections 1-12: All
Section 15: W/2
Sections 16-21: All
Section 22: W/2
Section 27: NW/4
Section 28: NW/2
Sections 29-30: All
TOWNSHIP 27 NORTH, RANGE 8 WEST
Sections 1-36: All
TOWNSHIP 28 NORTH, RANGE 7 WEST
TOWNSHIP 28 NORTH, RANGE 8 WEST
TOWNSHIP 28 NORTH, RANGE 9 WEST
TOWNSHIP 28 NORTH, RANGE 10 WEST
Sections 7-36: All (Irregular Township)
TOWNSHIP 29 NORTH, RANGE 7 WEST
TOWNSHIP 29 NORTH, RANGE 8 WEST
TOWNSHIP 29 NORTH, RANGE 9 WEST
TOWNSHIP 29 NORTH, RANGE 10 WEST
TOWNSHIP 29 NORTH, RANGE 11 WEST
TOWNSHIP 30 NORTH, RANGE 7 WEST
TOWNSHIP 30 NORTH, RANGE 8 WEST
TOWNSHIP 30 NORTH, RANGE 9 WEST
TOWNSHIP 30 NORTH, RANGE 10 WEST
TOWNSHIP 30 NORTH, RANGE 11 WEST
Sections 1-36: All
TOWNSHIP 31 NORTH, RANGE 6 WEST
Sections 6-7: All
Sections 18-19: All
Section 30: All
TOWNSHIP 31 NORTH, RANGE 7 WEST
TOWNSHIP 31 NORTH, RANGE 8 WEST
TOWNSHIP 31 NORTH, RANGE 9 WEST
TOWNSHIP 31 NORTH, RANGE 10 WEST
TOWNSHIP 31 NORTH, RANGE 11 WEST
Sections 1-36: All
TOWNSHIP 32 NORTH, RANGE 10 WEST
TOWNSHIP 32 NORTH, RANGE 11 WEST
Sections 7-36: All (Irregular Township)
[FR Doc. 93-19327 Filed 8-11-93; 8:45 am]
BILLING CODE 5717-01-M

NM-48
Final on 13 Sep 93
OK

480,076 acres.
MV Group

NM-1813-92

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Submit 3 Copies To Appropriate District
Office
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1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-045-24324

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Martin Federal Com

8. Well No.

1E

9. Pool name or Wildcat

Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEAT OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location

Unit Letter J : 1450 feet from the South line and 2460 feet from the East line

Section 13 Township 29N Range 11W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5601' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Downhole Commingle ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance to Case 12346, Order # R-11363, this well was Downhole Commingled.

8/24/01 MIRU. ND wellhead, NU BOP. TOH laying down 2-1/16" tubing.

8/25/01 TOH laying down 2-1/16" long string and seal assembly.

8/27/01 Pick up mill and 2-3/8" tubing. TIH.

8/28/01 Mill out model "D" packer. TOH. TIH with casing scraper to 4200'. TOH. TIH and set RBP at 4007'.

8/29/01 TIH with packer, set at 3409'. Squeeze Cliff House perfs (3616'-3803') with 178 sks class "B" neat cement.

8/30/01 TOH. TIH with bit, drill out cement from 3535'-3815'. Test squeeze to 500 psi - OK. TOH.

8/31/01 TIH, reset RBP at 4600' and packer at 4190'. Acidized Mesaverde with 750 gals 15% HCL. Release RBP and TOH. TIH 2-3/8" tubing, clean out to 6440', land tubing at 6410'. ND BOP, NU wellhead. Acidize Dakota with 500 gals 15% HCL. RDMO.

OH C 396 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Graham TITLE Production Superintendent DATE 9/25/01

Type or print name Don Graham

Telephone No. 505-325-6800

(This space for State use)

APPROVED BY

Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR, DIST. 10

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 10 DATE SEP 27 2001

Submit 3 Copies
to Appropriate
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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-24324

Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name

Martin Federal Com

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

ENERGEN RESOURCES CORPORATION

8. Well No.

1E

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

9. Pool name or Wildcat

Blanco MV /Basin DK

4. Well Location

Unit Letter J : 1450 Feet From The South Line and 2460 Feet From The East Line

Section 13 Township 29N Range 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5601 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Blanco MV(72319) and Basin DK (71599).

MV perforations 3616-4586', DK perforations 6373-6475'

Current Rates: MV Nonproductive, DK- 46 MCFD & .2B0. Recommended allocation - Subtraction method following 60 days of stabilized production. Rates reported to NMOCDD- Aztec for final determination.

MIRU. TOH with both tubing strings. TIH w/ Packer & RBP. Squeeze off water production from 3616-3803'. TOH. TIH & drill out. Test to 500 psi. Drill out packer at 4725'. CO to PBTD. land tubing at 6450'. Return to production.

All formation fluids are compatible and no loss of production will result by commingling.

All working interest, overriding and royalty interests have been notified by certified mail of this application.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Superintendent

DATE

5/14/01

TYPE OR PRINT NAME Gary Brink

TELEPHONE NO. 505-325-6800

(This space for State Use)

PROVED BY

TITLE

DATE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAY 18 2001

CONDITIONS OF APPROVAL, IF ANY:

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ENERGEN RESOURCES CORPORATION 2198 Bloomfield Hwy Farmington NM 87401		² OGRID Number 162928
		³ Reason for Filing Code CH 10-1-98
⁴ API Number 30-0 30-045-24324	⁵ Pool Name BLANCO MESAVERDE	⁶ Pool Code 72319
⁷ Property Code 21973	⁸ Property Name MARTIN FEDERAL COM	⁹ Well Number 1E

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	13	29N	11W		1450	S	2460	E	SJ

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description

RECEIVED
SEP 22 1998
OIL CON. DIV.
DIST. 3

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Sie	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Original signed by Joe Niederhofer

Title:
General Manager

Date: 17-Sep-98

Phone: 505-325-6800

OIL CONSERVATION DIVISION

Approved by:

328

Title:

SUPERVISOR DISTRICT #3

Approval Date:

OCT 1 1998

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Taurus Exploration U.S.A., Inc. #162928

1-Oct-98

Previous Operator Signature

Printed Name

Title

Date

State of New Mexico
Energy, Minerals & Natural Resources Department

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-24324

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Taurus Exploration, U.S.A., Inc.

8. Well No.

1E

3. Address of Operator

2198 Bloomfield Highway; Farmington, NM 87401

9. Pool name or Wildcat

Blanco Mesa Verde

4. Well Location

Unit Letter J : 1450 Feet From The South Line and 2460 Feet From The East Line

Section 13 Township 29N Range 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5601 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Mesa Verde side of this MV-DK dual is non-productive. It appears the Mesa Verde is logged off with fluid. We are currently reviewing the wellbore for downhole commingling. A long term shut-in until July 31, 1998 is requested to determine the producing potential and allow time to file for down hole commingling.

RECEIVED
DEC 17 1997
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Superintendent

DATE

12/15/97

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

DEC 17 1997

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O. Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

Form C-104

Revised February 21, 1994

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Submit to Appropriate District Office

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☐ AMMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Taurus Exploration U.S.A., Inc. 2101 Sixth Avenue North Birmingham, AL 32503-2784		² OGRID Number 162928
		³ Reason for Filing Code CO - 8/1/97
⁴ API Number 30-045-24324	⁵ Pool Name BASIN DAKOTA (PRORATED GAS)	⁶ Pool Code 71599
⁷ Property Code 007291	⁸ Property Name MARTIN FEDERAL COM	⁹ Well Number #1E

II. ¹⁰ Surface Location

UI or lot no. J	Section 13	Township 029N	Range 011W	Lot.Idn	Feet from the 1450	North/South Line S	Feet from the 2460	East/West Line E	County SAN JUAN
--------------------	---------------	------------------	---------------	---------	-----------------------	-----------------------	-----------------------	---------------------	--------------------

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
¹² Lse Code		¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 7057	¹⁹ Transporter Name and Address EL PASO FIELD SERVICES P.O. BOX 1492 EL PASO, TX 79978	²⁰ POD	²¹ O/G G	²² POD ULSTR Location and Description J-13-T029N-R011W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size		³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Printed Name: **Joe D. Niedermofer**

Title: **General Manager -- San Juan Basin**

Date: **7/26/97** Phone: **(205) 326-2710**

OIL CONSERVATION DIVISION

Approved by: **[Signature]**
Title: **SUPERVISOR DISTRICT #3**

Approved Date: **AUG 01 1997**

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

14538 Burlington Resources Oil & Gas Co.

Previous Operator Signature	Printed Name	Title	Date
Signature: [Signature]	Dolores Diaz	Production Associate	8/1/97

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

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Revised February 21, 1994
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☐ AMMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Taurus Exploration U.S.A., Inc. 2101 Sixth Avenue North Birmingham, AL 32503-2784		² OGRID Number 162928
		³ Reason for Filing Code CO - 8/1/97
⁴ API Number 30-045-24324	⁵ Pool Name BLANCO MESAVERDE (PRORATED GAS)	⁶ Pool Code 72319
⁷ Property Code 007291	⁸ Property Name MARTIN FEDERAL COM	⁹ Well Number #1E

II. ¹⁰ Surface Location

UI or lot no. J	Section 13	Township 029N	Range 011W	Lot.Idn	Feet from the 1450	North/South Line S	Feet from the 2460	East/West Line E	County SAN JUAN
--------------------	---------------	------------------	---------------	---------	-----------------------	-----------------------	-----------------------	---------------------	--------------------

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
¹² Lse Code		¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 7057	¹⁹ Transporter Name and Address EL PASO FIELD SERVICES P.O. BOX 1492 EL PASO, TX 79978	²⁰ POD	²¹ O/G G	²² POD ULSTR Location and Description J-13-T029N-R011W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size		³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Approved by:

Title: SUPERVISOR DISTRICT #3

Approved Date:

AUG 01 1997

Phone
(205) 326-2710

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

14538 Burlington Resources Oil & Gas Co.

Previous Operator Signature

Printed Name

Title

Date

Signature:

Dolores Diaz

Production Associate

8/1/97

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O. Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals, & Natural Resources Department

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OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Burlington Resources Oil & Gas PO Box 4289 Farmington, NM 87499		² OGRID Number 14538
		³ Reason for Filing Code CO - 7/11/96
⁴ API Number 30-045-24324	⁵ Pool Name BASIN DAKOTA (PRORATED GAS)	⁶ Pool Code 71599
⁷ Property Code 007291	⁸ Property Name MARTIN FEDERAL COM	⁹ Well Number #1E

II. ¹⁰ Surface Location

UI or lot no. J	Section 13	Township 029N	Range 011W	Lot.Idn	Feet from the 1450	North/South Line S	Feet from the 2460	East/West Line E	County SAN JUAN
--------------------	---------------	------------------	---------------	---------	-----------------------	-----------------------	-----------------------	---------------------	--------------------

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 7057	¹⁹ Transporter Name and Address EL PASO FIELD SERVICES P.O. BOX 1492 EL PASO, TX 79978	²⁰ POD	²¹ O/G G	²² POD ULSTR Location and Description J-13-T029N-R011W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Dolores Diaz</i>		OIL CONSERVATION DIVISION Approved by: Frank T. Chavez Title: District Supervisor Approved Date: July 11, 1996	
Printed Name: Dolores Diaz Title: Production Associate Date: 7/11/96 Phone: (505) 326-9700			
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator 14538 Meridian Oil Production			
Previous Operator Signature Signature: <i>Dolores Diaz</i>		Printed Name Dolores Diaz	Title Production Associate Date 7/11/96

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O. Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals, & Natural Resources Department

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Revised February 21, 1994
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OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Burlington Resources Oil & Gas PO Box 4289 Farmington, NM 87499		² OGRID Number 14538
		³ Reason for Filing Code CO - 7/11/96
⁴ API Number 30-045-24324	⁵ Pool Name BLANCO MESAVERDE (PRORATED GAS)	⁶ Pool Code 72319
⁷ Property Code 007291	⁸ Property Name MARTIN FEDERAL COM	⁹ Well Number #1E

II. ¹⁰ Surface Location

UI or lot no. J	Section 13	Township 029N	Range 011W	Lot.Idn	Feet from the 1450	North/South Line S	Feet from the 2460	East/West Line E	County SAN JUAN
--------------------	---------------	------------------	---------------	---------	-----------------------	-----------------------	-----------------------	---------------------	--------------------

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code		¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date	
								¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 7057	¹⁹ Transporter Name and Address EL PASO FIELD SERVICES P.O. BOX 1492 EL PASO, TX 79978	²⁰ POD	²¹ O/G G	²² POD ULSTR Location and Description J-13-T029N-R011W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Dolores Diaz</i>		OIL CONSERVATION DIVISION Approved by: Frank T. Chavez	
Printed Name: Dolores Diaz		Title: District Supervisor	
Title: Production Associate		Approved Date: July 11, 1996	
Date: 7/11/96	Phone: (505) 326-9700		
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator 14538 Meridian Oil Production			
Previous Operator Signature Signature: <i>Dolores Diaz</i>	Printed Name Dolores Diaz	Title Production Associate	Date 7/11/96

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O. Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals, & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
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5 Copies

OIL CONSERVATION DIVISION
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☐ AMMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address MERIDIAN OIL, INC. PO Box 4289 Farmington, NM 87499 DHC-1009		² OGRID Number 14538
		³ Reason for Filing Code CO/09-01-95
⁴ API Number 30-45-2432400	⁵ Pool Name BASIN DAKOTA (PRORATED GAS)	⁶ Pool Code 68
⁷ Property Code 71084001	⁸ Property Name MARTIN FEDERAL COM	⁹ Well Number #1E

II. ¹⁰ Surface Location

UI or lot no. J	Section 13	Township 029N	Range 011W	Lot.Idn	Feet from the 1450	North/South Line S	Feet from the 2460	East/West Line E	County SAN JUAN
--------------------	---------------	------------------	---------------	---------	-----------------------	-----------------------	-----------------------	---------------------	--------------------

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code		¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date	
¹⁷ C-129 Expiration Date									

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
7057	EL PASO NATURAL GAS P.O. BOX 1492 EL PASO, TX 79978		G	J-13-T029N-R011W
9018	GIANT INDUSTRIES, INC. 5764 U.S. HWY. 64 FARMINGTON, NM 87401	1510410	O	J-13-T029N-R011W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method
⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Dolores Diaz</i>			OIL CON. DIV. DIST. 3		
Printed Name: Dolores Diaz			Approved by: <i>37.8</i> SUPERVISOR DISTRICT #3		
Title: Production Assistant			Approved Date: OCT - 4 1995		
Date: 27 September, 1995		Phone: (505) 326-9700			
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator					
Previous Operator Signature		Printed Name	Title	Date	

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1
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DEC 23 1988
OIL CON. DIV.
DIST. 3

I. Operator
Meridian Oil Inc.
Address
3535 E. 30th-Farmington, NM 87401

Reason(s) for filing (Check proper box)
☐ New Well
☐ Recombination
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☒ Condensate

Other (Please explain) Effective Date: 12/06/88
Change in name of Operator and Condensate Transporter

If change of ownership give name and address of previous owner
TEXACO INC.-P.O. Box EE, Cortez, CO. 81321

II. DESCRIPTION OF WELL AND LEASE

Lease Name Martin fed Com	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Fee	Lease No. 4819303
Location Unit Letter <u>J</u> : <u>1450'</u> Feet From The <u>South</u> Line and <u>2460'</u> Feet From The <u>East</u> Line of Section <u>13</u> Township <u>29N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) 3535 E. 30th-Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EPNG Co.	Address (Give address to which approved copy of this form is to be sent) Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit <u>J</u> Sec. <u>13</u> Twp. <u>29N</u> Rge. <u>11W</u>	Is gas actually connected? <u>No</u> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Regulatory Affairs
(Title)
December 22, 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 23 1988, 19____
BY Brian J. [Signature]
TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Dill. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

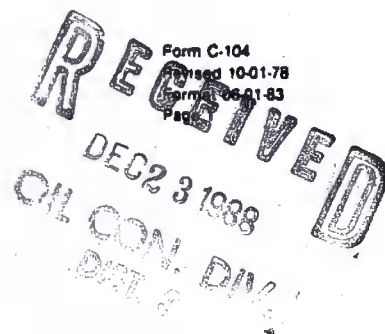
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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ENERGY AND MINERALS DEPARTMENT

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OPERATOR	GAS
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



I. Operator
Meridian Oil Inc.

Address
35353 E. 30th-Farmington, NM 87401

Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☒ Condensate
Other (Please explain) Effective Date: 12/06/88
Change in name of Operator and
Condensate Transporter

If change of ownership give name and address of previous owner
XXXXX TEXACO INC.-P.O. Box EE, Cortez, CO. 81321

II. DESCRIPTION OF WELL AND LEASE

Lessee Name Martin Fed Com	Well No. 1E	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter J; 1450' Feet From The South Line and 2460' Feet From The East Line of Section 13 Township 29N Range 11W NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) 3535 E. 30th-Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EPNG Co.	Address (Give address to which approved copy of this form is to be sent) Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 13 29N 11W
Is gas actually connected?	When Yes 9/8/61


If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Regulatory Affairs
(Title)
December 22, 1988
(Date)

OIL CONSERVATION DIVISION
DEC 23 1988
APPROVED _____, 19____
BY 
TITLE SUPERVISION DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth					P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay					Tubing Depth		
Perforations							Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAY 15 1987
OIL CONSERVATION COMMISSION
SANTA FE

I. Operator
TEXACO INC.

Address
P. O. Box EE, Cortez, CO. 81321

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒

Other (Please explain)
Previous transporter was Gary Energy Corp., now it is Giant Industries Inc.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Martin Fed Com	Well No. 1E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. 4819303
Location Unit Letter J : 1450' Feet From The South Line and 2460' Feet From The East Line of Section 13 Township 29N Range 11W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Industries Inc. Refinery	Address (Give address to which approved copy of this form is to be sent) P. O. Box 9156, Phoenix, AZ 85068
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit J Sec. 13 Twp. 29N Rge. 11W	Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be held for period to be tested to allow-able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

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OIL CON. DIV.
DIST.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SIGNED: A. A. KLEIER

(Signature)

AREA SUPERINTENDENT

(Title)

APR 28 1987

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

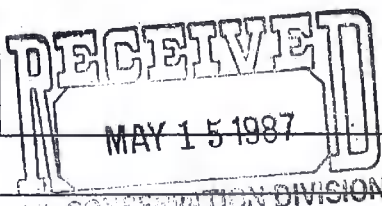
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
TEXACO INC.
Address
P. O. Box EE, Cortez, CO. ~~SAN JUAN~~ **SANTA FE**
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: ☐ Other (Please explain)
Recompletion ☐ Oil ☐ Dry Gas ☐ Previous transporter was Gary
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒ Energy Corp., now it is Giant
Industries Inc.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Martin Fed Com	Well No. 1E	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter J ; 1450' Feet From The South Line and 2460' Feet From The East Line of Section 13 Township 29N Range 11W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Industries Inc. <i>Refinery</i>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 9156, Phoenix, AZ 85068					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 13	Twp. 29N	Rge. 11W	Is gas actually connected? Yes	When 9/8/61

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					APR 30 1987			
					OIL CON. DIV.			
					DIST. 3			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SIGNED: A. A. KLEIER

(Signature)

AREA SUPERINTENDENT

(Title)
APR 28 1987

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

Operator TEXACO INC.	
Address P.O. Box EE, Cortez, CO. 81321	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Martin Fed Com	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. 4819303
Location				
Unit Letter J ; 1450 Feet From The South Line and 2460 Feet From The East				
Line of Section 13 Township 29N Range 11W , NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gary Energy Corp.	115 Inverness Dr., Englewood, CO. 80112
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P.O. Box 990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
J 13 29N 11W	No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

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DIST. 2

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SIGNED A. R. MARX

(Signature)

AREA SUPERINTENDENT

(Title)

10/10/86

(Date)

OIL CONSERVATION COMMISSION

APPROVED

OCT 20 1986

BY

SUPERVISOR DISTRICT 2

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Concrete Forms C-104 must be filed for each pool in multiply

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

Operator TEXACO INC.		
Address P.O. Box EE, Cortez, CO. 81321		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input type="checkbox"/>	Previous transporter was Permian, now it is Gary Energy Corp.	
Recompletion <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>		
Change in Transporter of:		
	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
	Casinghead Gas <input type="checkbox"/>	Condensate <input checked="" type="checkbox"/>

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Martin Fed Com	Well No. 1E	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter J ; 1450 Feet From The South Line and 2460 Feet From The East				
Line of Section 13 Township 29N Range 11W , NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Gary Energy Corp.	115 Inverness Dr., Englewood, CO. 80112	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	P.O. Box 990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 13
	Twp. 29N	Rge. 11W
	Is gas actually connected? Yes	
	When 9/8/61	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SIGNED J. R. MARK

(Signature)

AREA SUPERINTENDENT

(Title)

10/10/86

(Date)

OIL CONSERVATION COMMISSION	
OCT 20 1986	
APPROVED	
BY	Frank J. [Signature]
TITLE	SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Form C-104 must be filed for each pool in multiply

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-1
Effective 1-1-65OIL CONSERVATION DIVISION
SANTA FE

MAY - 2 1985

Operator

Texaco Inc., Operator for Texaco Producing Inc. (TPI)

Address

4601 DTC Blvd., Denver, Colorado 80237

Reasons for Filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Change of Operator from Getty Oil Company to Texaco Inc. (Operator for TPI)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Fee	Lease No.			
Martin Federal Com	1E	Bianco Mesaverde (Dual)	State, Federal or Fee					
Location								
Unit Letter	J	1450 Feet From The	South	Line and	2460 Feet From The			
Line of Section		13	Township	29N	Range	11W	San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Permian Corp.	<input checked="" type="checkbox"/>	P. O. Box 1528, Denver, CO. 80201				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Co.	<input checked="" type="checkbox"/>	P. O. Box 990, Farmington, NM. 87499				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	J	13	29N	11W	yes	9-8-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Eff. Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Manager/Farmington

(Title)

1/28/85

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JAN 31 1985

BY

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

NO. OF COPIES REQUIRED	
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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Getty Oil Co.	
Address P.O. Box 3360, Casper, WY 82602	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Previous Transporter was Giant Refining Co.
Recompletion <input type="checkbox"/>	
Change In Ownership <input type="checkbox"/>	
Change In Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Martin Fed. Com.	Well No. 1E	Pool Name, Including Formation Undesignated Mesa Verde	Kind of Lease Sole Use Fee	Lease No. ---
Location				
Unit Letter J	1450	Feet From The South	Line and 2460	Feet From The East
Line of Section 13	Township 29N	Range 11W	NMPM, San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	P.O. Box 1528, Denver, CO 80201					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P.O. Box 990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 13	Twp. 29N	Rge. 11W	Is gas actually connected? Yes	When 9-8-81

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Bay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

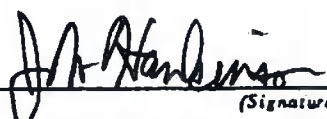
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, gas lift, etc.)	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Area Superintendent

(Title)

8-28-84

(Date)

OIL CONSERVATION DIVISION
SEP 04 1984

APPROVED _____, 19____

BY _____

TITLE _____ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PERMATION OFFICE	

Operator Getty Oil Company	
Address P.O. Box 3360, Casper, Wyoming 82602	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input checked="" type="checkbox"/>

Please note that the previous condensate transporter was Permian Corp. It is now Giant Refining Co.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Martin Federal Com.	Well No. 1-E	Pool Name, Including Formation Unders. Mesaverde	Kind of Lease State, Federal or Fee	Lease N 48193-(
Location				
Unit Letter J : 1450 Feet From The South Line and 2460 Feet From The East				
Line of Section 13 Township 29N Range 11W, NMPM, San Juan Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	P.O. Box 256, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P.O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
J 13 29N 11W	Yes 9-8-81

If this production is commingled with that from any other lease or pool, give commingling order number: PC 600

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

DEC 17 1982

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Quality of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DeW B...
(Signature)
Area Superintendent
(Title)
December 14, 1982
(Date)

OIL CONSERVATION DIVISION
APPROVED DEC 17 1982
BY Charles Shulson
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition. Forms C-104 must be filed for each pool in multi-

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BY		
OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Martin Fed. Com.	
9. Well No.	
1-E	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Getty Oil Company		
Address of Operator		
P.O. Box 3360, Casper, WY 82602		
Location of Well		
UNIT LETTER <u>I</u>	<u>1450</u> FEET FROM THE <u>South</u> LINE AND <u>2460</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>13</u>	TOWNSHIP <u>29N</u>	RANGE <u>11W</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5572' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

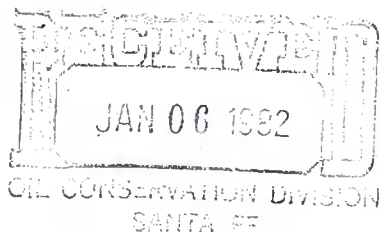
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1709.

Getty's original application to drill was submitted with the location at 1670' FSL and 1175' FEL I Section 13-T29N-R11W. This location was changed to 1450' FSL and 2640' FEL J Section 13-T29N-R11W for which we filed an application for non-standard location which was approved by Mr. Joe D. Ramey, July 6, 1981, Administrative Order NSL-1378



hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by <u>[Signature]</u>	TITLE <u>Area Superintendent</u>	DATE <u>11-13-81</u>
Signed by <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT #3</u>	DATE <u>NOV 16 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		

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G.S.		
ND OFFICE		
ERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease State <input type="checkbox"/> Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Firm or Lease Name Martin Federal Com.
9. Well No. 1-E
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

TYPE OF COMPLETION
FW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

Name of Operator

Getty Oil Company

Address of Operator

P.O. Box 3360, Casper, Wyoming 82602

Location of Well

LETTER J LOCATED 1450 FEET FROM THE South LINE AND 2460 FEET FROM

East LINE OF SEC. 13 TWP. 29N RGE. 11W NMPM

Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

1-22-81 2-3-81 3-16-81 5601' GR 5601'

Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

6630' 6588' 2 01-0030'

Reducing Interval(s), of this completion - Top, Bottom, Name

Dakota 6373'-6475'

Type Electric and Other Logs Run

DIL-SFL, FDC-CNL-GR, Cyberlook, CBL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	325'	12 1/4"	300 SX	
5 1/2"	14 & 15.5	6630'	7 7/8"	1385 SX	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/16"	6383'	4725'

Acidification Record (Interval, size and number)

Shot 32 -- 0.40" holes 6373'-6475'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6373'6475'	1250 gals 15% HCl, 103,654 gals N ₂ slickwater and 64,000# sand.

PRODUCTION

First Production 2-19-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Flowing Shut-in

Test 3-16-81 Hours Tested 3 Choke Size 3/4" Prod'n. For Test Period 1 Oil - Bbl. 312 Gas - MCF Water - Bbl. 312 MCF/bbl.

Tubing Press. 159 Casing Pressure - Calculated 24-Hour Rate 0 Oil - Bbl. 2266 Gas - MCF Water - Bbl. 0 Oil Gravity - API (Corr.) -

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented Test Witnessed By Paul Berhost

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W E Galt TITLE Area Superintendent DATE 4-20-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 39 through 44 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1102.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 595'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 762'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1887'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3460'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5430'	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 6260'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6312'	T. _____
T. Ulinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
595	762		Ojo Alamo				
762	1640		Kirtland				
1640	1887		Fruitland				
1887	1920		Pic. Cliffs				
2997	2994		Chacra				
3460			Mesa Verde				
5430			Gallup				
6200	6260		Greenhorn				
6260	6312		Graneros				
6312			Dakota				

EL PASO NATURAL GAS COMPANY
POST OFFICE BOX 990
FARMINGTON, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE September 30, 1981

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR PURCHASE OF

GAS FROM <u>Getty Oil Company</u>		<u>Martin Federal Com #1-E MV</u>	
Operator		Well Name	
<u>93-724-01</u>	<u>32224-01</u>	<u>J</u>	<u>13-29-11</u>
Meter Code	Site Code	Well Unit	S-T-R
<u>Undesignated Mesaverde</u>		<u>El Paso Natural Gas Company</u>	
Pool		Name of Purchaser	

WAS MADE ON September 8, 1981,
DateFIRST DELIVERY September 22, 1981
DateAOF 1,237CHOKE 1,097El Paso Natural Gas Company
PurchaserCharles A. Thomas
RepresentativeAssistant Chief Dispatcher
Titlecc: Operator Casper, Farmington
✓ Oil Conservation Commission - 2
Proration - El Paso

File

045
P
PER

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.U.S.	
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OPERATOR	
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SEP 29 1981

OIL CONSERVATION DIVISION
SANTA FE

Operator Getty Oil Company	
Address P.O. Box 3360, Casper, Wyoming 82602	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

Add

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name Martin Federal Com.	Well No. 1-E	Pool Name, Including Formation Undes. Mesaverde	Kind of Lease State, Federal or Fee	Lease No. 48193-04
Location				
Unit Letter <u>J</u> ; <u>1450</u> Feet From The <u>South</u> Line and <u>2460</u> Feet From The <u>East</u>				
Line of Section <u>13</u> Township <u>29N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	80290 1700 Broadway, Ste. 1102, Box 1528, Denver, CO
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P.O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>J</u> Sec. <u>13</u> Twp. <u>29N</u> Rge. <u>11W</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-22-81	Date Compl. Ready to Prod. 3-23-81	Total Depth 6630'		P.B.T.D. 6588'				
Elevations (DF, RKB, RT, GR, etc.) 5612 GR	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 3616'		Tubing Depth 4587'				

10-18-81

EL PASO NATURAL GAS COMPANY
POST OFFICE BOX 990
FARMINGTON, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE July 22, 1981

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR PURCHASE OF

GAS FROM Getty Oil Company Martin Federal Com #1-E
Operator Well Name93-723-01 73041-51 J 13-29-11
Meter Code Site Code Well Unit S-T-RBasin Dakota El Paso Natural Gas Company
Pool Name of PurchaserWAS MADE ON 7-17-81,
DateFIRST DELIVERY 7-20-81
DateAOF 2,683CHOKE 2,266El Paso Natural Gas Company
Purchaser*A. M. Rogers*
RepresentativeChief Dispatcher
Titlecc: Operator
Oil Conservation Commission - 2
Proration - El Paso

File

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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	GAS
OPERATOR	
PROMOTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Getty Oil Company	
Address P.O. Box 3360, Casper, Wyoming 82602	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name Martin Federal Com.	Well No. 1-E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Fee	Lease No. 48193-03
Location					
Unit Letter J ; 1450 Feet From The South Line and 2460 Feet From The East					
Line of Section 13 Township 29N Range 11W , NMPM, San Juan County					

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	80290 1700 Broadway, Ste. 1102, Box 1528, Denver, CO					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	13	29N	11W	No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 1-22-81	Date Compl. Ready to Prod. 3-23-81	Total Depth 6630'		P.B.T.D. 6588'				
Elevations (DF, RKB, RT, GR, etc.) 5612' Gr	Name of Producing Formation Dakota	Top Oil/Gas Pay 6373'		Tubing Depth 6383'				
Perforations 6373'-6475'				Depth Casing Shoe 6630'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		325'		300 sx			
7 7/8"	5 1/2"		6630'		1385 sx			
	2 1/16"		4587'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 2266	Length of Test 1300 hrs. SANTA FE	Bbls. Condensate/MMCF 0.44	Gravity of Condensate 59° API
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 1177 psig	Casing Pressure (Shut-in) ---	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. E. Cab
(Signature)
Area Superintendent
4-20-81
(Date)

OIL CONSERVATION DIVISION
7-13-81
JUL 13 1981
APPROVED
BY **John J. Chay**
TITLE **SUPERVISOR DISTRICT # 3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply recompleted wells.

All distances must be from the outer boundaries of the Section.

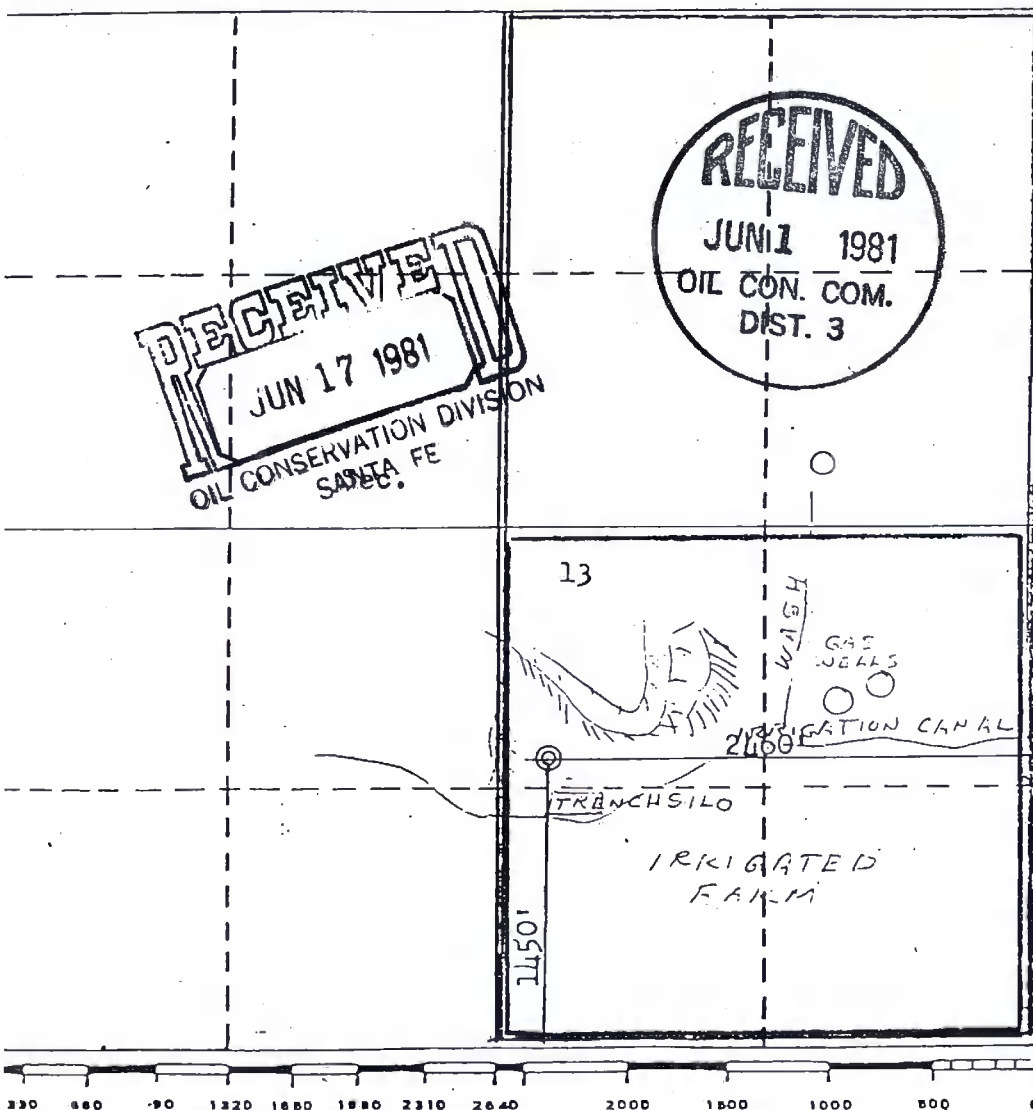
Operator GETTY OIL COMPANY		Lease MARTIN-FEDERAL COM.		Well No. 1E
Section 13	Township 29N	Range 11W	County San Juan	
Well Footage Location of Well: 1450 feet from the South line and 2460 feet from the East line				
Well Level Elev. 5601	Producing Formation Mesaverde Dakota	Pool Blanco Mesaverde basin dakota	Dedicated Acreage: 160 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. E. Mowry

Name

Area Engineer

Position

Getty Oil Company

Company

June 9, 1980

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 30, 1980

Registered Professional Engineer and/or Land Surveyor

Fred B. Karpis

Certificate No.

3950

**Tenneco Oil
Exploration and Production**
A Tenneco Company

Rocky Mountain Division

P.O. Box 3249
Englewood, Colorado 80155
(303) 740-4800

Delivery Address:
6061 South Willow Drive
Englewood, Colorado



May 8, 1981

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87401

Re: Proposal to Dually Complete
Martin Federal Com. 1-E
San Juan County, New Mexico

Gentlemen:

Tenneco has no objection to the proposed dual completion of the
captioned well.

Very truly yours,

TENNECO OIL COMPANY

R. J. Gibb
Petroleum Engineering Supervisor

RJG:pe

Attachment



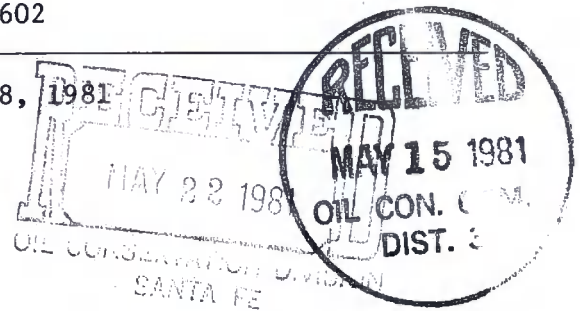


Getty Oil Company , P.O. Box 3360, Casper, Wyoming 82602

Central Exploration and Production Division

March 18, 1981

Tenneco Oil Company
Box 2511
1010 Milam
Houston, Texas 77001



Re: Martin Federal Com. 1-E
NW SE Sec. 13-T29N-R11W
San Juan County, New Mexico

Gentlemen:

Please find attached copies of our Application for Multiple Completion which we are submitting to the New Mexico Oil Conservation Division.

If you, as an offset operator, have no objections to the multiple completion of the Mesaverde and Dakota formations of this well, please sign the waiver at the bottom of this page and send to:

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87401

We would appreciate your returning one executed copy to the undersigned.

Very truly yours,
GETTY OIL COMPANY

C. E. Mowry
Area Engineer

DAW/cs
Attachments

W A I V E R

We hereby waive any objections to Getty Oil Company's Application for Multiple Completion as set forth above.

Name of Person (for Company)

5/7/81
Date

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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Martin Federal Com.
9. Well No. 1-E
10. Field and Pool, or Wildcat Undes. Mesaverde
12. County San Juan

TYPE OF WELL

TYPE OF COMPLETION

WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

Name of Operator

Getty Oil Company

Address of Operator

P.O. Box 3360, Casper, WY 82602

Location of Well

LETTER J LOCATED 1450 FEET FROM THE South LINE AND 2460 FEET FROM

East LINE OF SEC. 13 TWP. 29N RGE. 11W NMPM

16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RAB, RT, GR, etc.) 19. Elev. Casinghead

1-22-81 2-3-81 3-16-81 5601' GR 5601'

20. Plug Back T.D. 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

6630' 6588' 2 6630' --

Producing Interval(s), of this completion - Top, Bottom, Name

Mesaverde 3616'-4586'

Type Electric and Other Logs Run

DIL-SFL, FDC-CNL-GR, Cyberlook, CBL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	325'	12 1/4"	300 SX	
5 1/2"	14 & 15.5	6630'	7 7/8"	1385 SX	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/16"	4587'	

Corrosion Record (Interval, size and number)

Shot 34 - 0.40" holes 3616'-22', 3800'-03', 4240'-50', 4252'-58' & 4582'-86'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3616'-4586'	Acidized w/ 2250 gals 7 1/2% HCl acid.
3616'-4586'	Fraced w/ 102,750 gals foam & 91,000# sd.

PRODUCTION

First Production 2-25-81	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in					
Test 3-23-81	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. 1	Gas - MCF 174	Water - Bbl. 20	Gas - Oil Ratio 174 MCF/bbl
Casing Press. 69	Casing Pressure 450	Calculated 24-Hour Rate →	Oil - Bbl. 8	Gas - MCF 1097	Water - Bbl. 160	Oil Gravity - API (Corr.) 60°	
Position of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Paul Berhost	

Number of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

VED

Area Superintendent

11-20-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	595'	T. Penn. "B" _____
2. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	762'	T. Penn. "C" _____
3. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	1887'	T. Penn. "D" _____
4. Yates _____	T. Miss _____	T. Cliff House _____	3460'	T. Leadville _____
5. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____
6. Queen _____	T. Silurian _____	T. Point Lookout _____		T. Elbert _____
7. Grayburg _____	T. Monloya _____	T. Mancos _____		T. McCracken _____
8. San Andres _____	T. Simpson _____	T. Gallup _____	5430'	T. Ignacio Qtzte _____
9. Glorieta _____	T. McKee _____	Base Greenhorn _____	6260'	T. Granite _____
10. Paddock _____	T. Ellenburger _____	T. Dakota _____	6312'	T. _____
11. Blinberry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
12. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
13. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
14. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
15. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
16. Penn. _____	T. _____	T. Permian _____		T. _____
17. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

1. from _____ to _____	No. 4, from _____ to _____
2. from _____ to _____	No. 5, from _____ to _____
3. from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1. from _____ to _____	feet. _____
2. from _____ to _____	feet. _____
3. from _____ to _____	feet. _____
4. from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
595	762	167	Ojo Alamo				
762	1640	878	Kirtland				
1640	1887	247	Fruitland				
1887	1920	33	Pic. Cliffs				
2997	2994	17	Chacra				
3460			Mesaverde				
5430			Gallup				
6200	6260	60	Greenhorn				
6260	6312	52	Graneros				
6312			Dakota				

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-103
Revised 11-84

5a. Indicate Type of Lease
State ☐ Fed ☒

5. State Oil & Gas Lease No.

TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

TYPE OF COMPLETION
W ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Getty Oil Company

Address of Operator

P.O. Box 3360, Casper, Wyoming 82602

Location of Well

LETTER J LOCATED 1450 FEET FROM THE South LINE AND 2460 FEET FROM

East LINE OF SEC. 13 TWP. 29N RGE. 11W NMPM

16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

1-22-81 2-3-81 3-16-81 5601' GR 5601'

20. Plug Back T.D. 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

6630' 6588' 2 0'-6630'

Producing Interval(s), of this completion - Top, Bottom, Name

Dakota 6373'-6475'

pe Electric and Other Logs Run

DIL-SFL, FDC-CNL-GR, Cyberlook, CBL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	325'	12 1/4"	300 SX	
5 1/2"	14 & 15.5	6630'	7 7/8"	1385 SX	

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/16"	6383'	4725'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6373'6475'	1250 gals 15% HCl, 103,654 gals N ₂ slickwater and 64,000# sand.

PRODUCTION

First Production 2-19-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Test 3-16-81 Hours Tested 3 Choke Size 3/4" Prod'n. For Test Period 1 Oil - Bbl. 312 Gas - MCF Water - Bbl. 312 MCF/bbl.

Casing Press. 159 Coating Pressure - Calculated 24-hour Rate 0 Oil - Bbl. 2266 Gas - MCF Water - Bbl. 0 Oil Gravity - API (Corr.) -

Position of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Paul Berhost

Number of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J E. Galt TITLE Area Superintendent DATE 4-20-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, zones 39 through 44 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 595'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 762'	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1887'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3460'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5430'	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 6260'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6312'	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

to. 1, from _____ to _____	No. 4, from _____ to _____
to. 2, from _____ to _____	No. 5, from _____ to _____
to. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

to. 1, from _____ to _____ feet	_____
to. 2, from _____ to _____ feet	_____
to. 3, from _____ to _____ feet	_____
to. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
595	762		Ojo Alamo				
762	1640		Kirtland				
1640	1887		Fruitland				
1887	1920		Pic. Cliffs				
2997	2994		Chacra				
3460			Mesa Verde				
5430			Gallup				
6200	6260		Greenhorn				
6260	6312		Graneros				
6312			Dakota				

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Getty Oil Company		County San Juan	Date MARCH 18, 1981
Address P.O. Box 3360, Casper, WY 82602		Lease Martin Federal Com.	Well No. 1-E
Location of Well J	Unit 13	Township 29N	Range 11W

Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X

If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesaverde		Dakota
b. Top and Bottom of Pay Section (Perforations)	3616'-4586'		6373'-6475'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

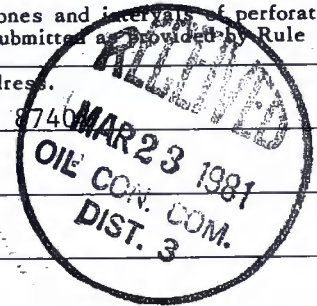
The following are attached. (Please check YES or NO)

- | | | |
|-------------------------------------|-------------------------------------|---|
| Yes | No | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | *d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

List all offset operators to the lease on which this well is located together with their correct mailing address.

Beta Development Co., 125 Petroleum Plaza, Farmington, New Mexico 87401

Tenneco Oil Co., Box 2511, 1010 Milam, Houston, Texas 7701



* All electrical logs were previously sent

Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification _____.

CERTIFICATE: I, the undersigned, state that I am the Area Engineer of the Getty Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Charles E Mowry 3/18/81
Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

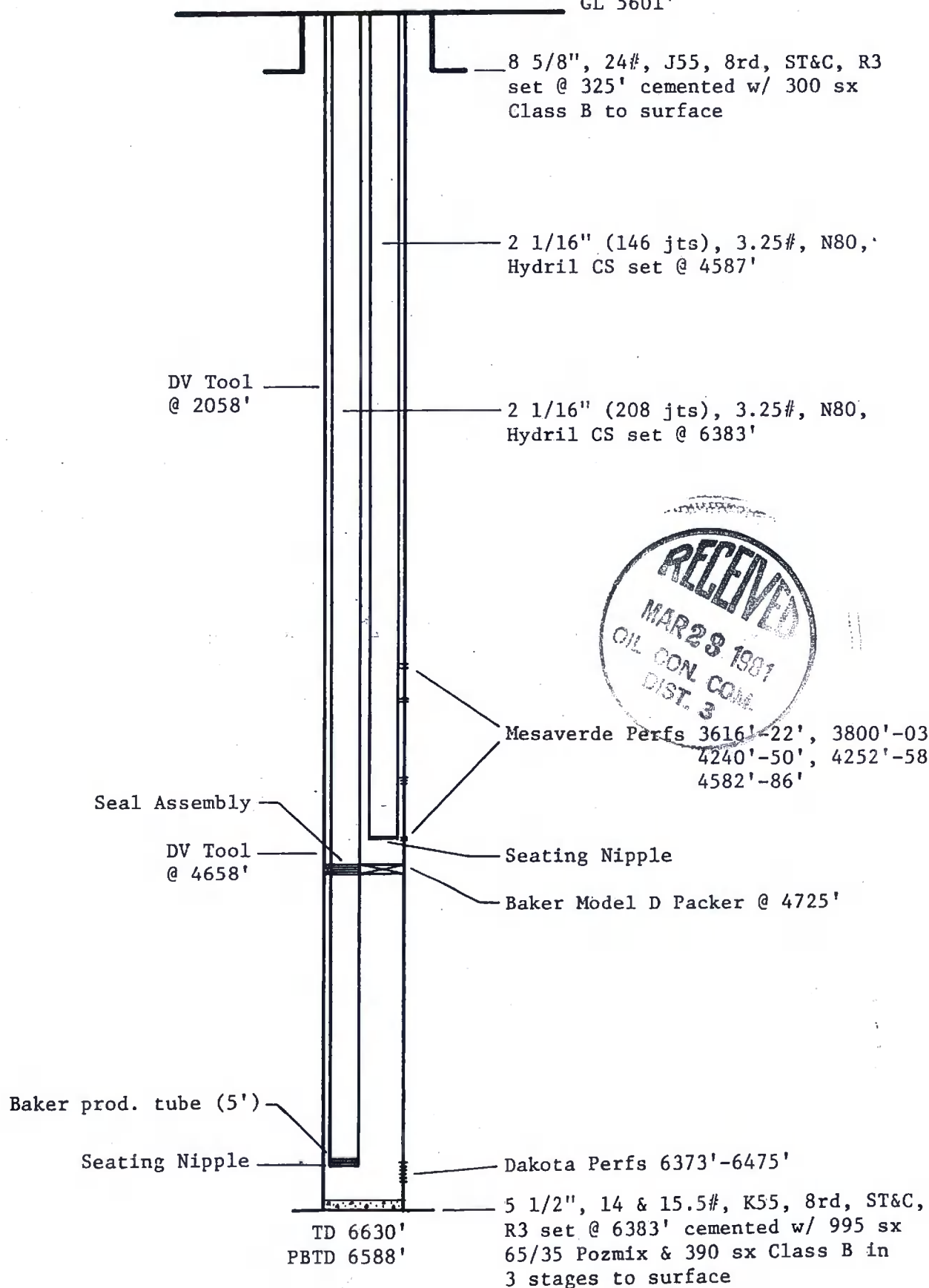
OTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Martin Federal Com. 1-E
NW SE Section 13-T29N-R11W
San Juan County, New Mexico

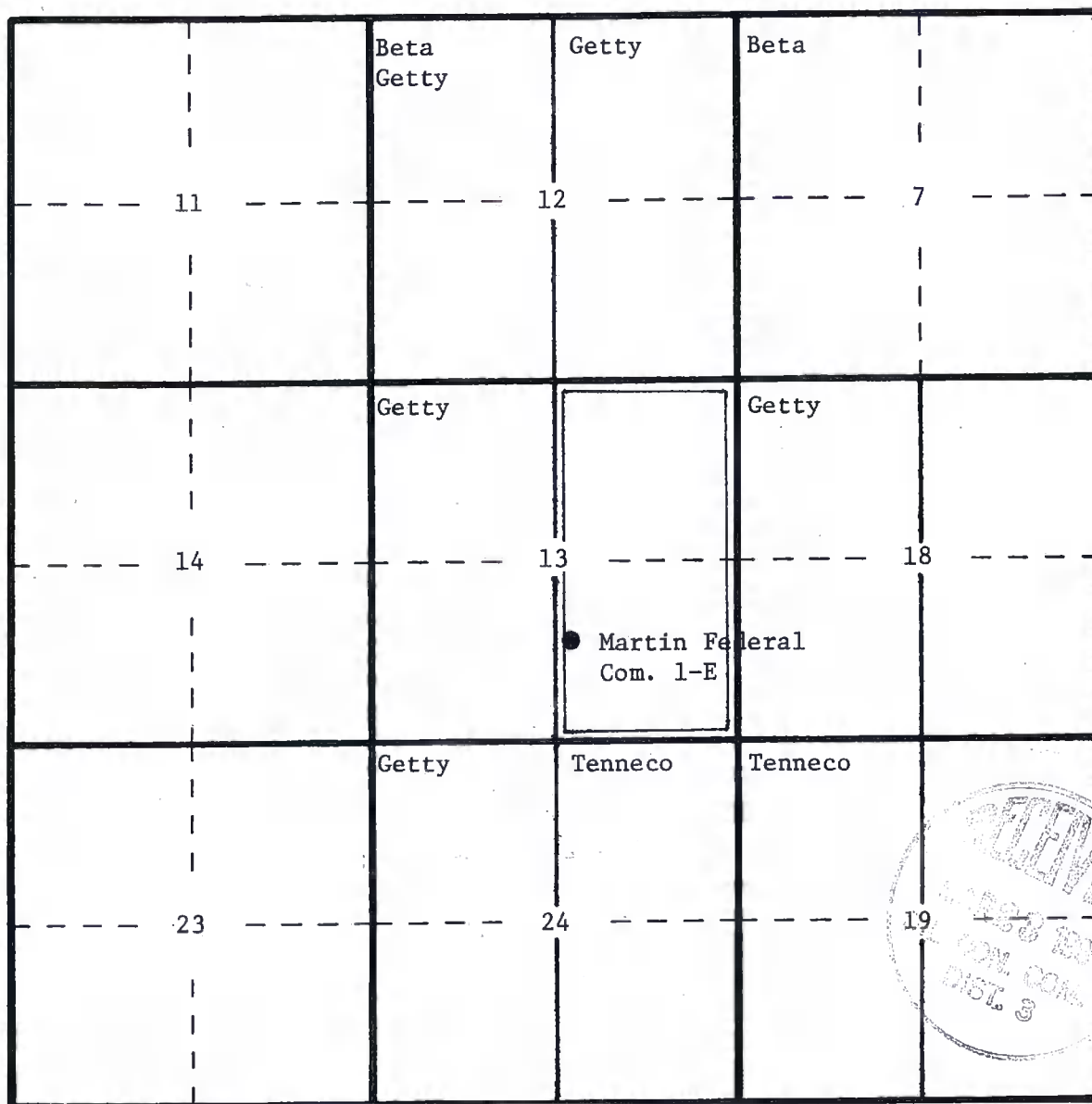
WELLBORE DIAGRAM

3/12/81

KB 5613'
GL 5601'



T
29
N



R11W

R10W

Getty Oil Company

OFFSET OWNERSHIP PLAT

Martin Federal Com. 1-E
NW NE Section 13-T29N-R11W
San Juan County, New Mexico

Scale: 1" = 1/2 mile

March 1981



Getty Oil Company , P.O. Box 3360, Casper, Wyoming 82602

Central Exploration and Production Division

March 18, 1981

New Mexico Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico 87401

Re: Martin Federal Com. 1-E
NW SE Sec. 13-T29N-R11W
San Juan County, New Mexico

Gentlemen:

By copy of the attached letters and C-107's offset operators were notified of Getty's request for multiple completion on the referenced well by certified mail.

Very truly yours,
GETTY OIL COMPANY

A handwritten signature in cursive script that reads "Charles E. Mowry".

C. E. Mowry
Area Engineer

DAW/cs
Attachments





Getty Oil Company , P.O. Box 3360, Casper, Wyoming 82602

Central Exploration and Production Division

March 18, 1981

Beta Development Company
125 Petroleum Plaza
Farmington, New Mexico 87401

Re: Martin Federal Com. 1-E
NW SE Sec. 13-T29N-R11W
San Juan County, New Mexico

Gentlemen:

Please find attached copies of our Application for Multiple Completion which we are submitting to the New Mexico Oil Conservation Division.

If you, as an offset operator, have no objections to the multiple completion of the Mesaverde and Dakota formations of this well, please sign the waiver at the bottom of this page and send to:

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87401

We would appreciate your returning one executed copy to the undersigned.

Very truly yours,
GETTY OIL COMPANY

Charles E Mowry

C. E. Mowry
Area Engineer

DAW/cs
Attachments



W A I V E R

We hereby waive any objections to Getty Oil Company's Application for Multiple Completion as set forth above.

Name of Person (for Company)

Date

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special					Test Date 3-23-81				
Company Getty Oil Co.				Connection Not Connected					
Pool Undesignated				Formation Mesa Verde				Unit	
Completion Date 3-4-81		Total Depth 6630		Plug Back TD 6588		Elevation 5608 G.L.		Farm or Lease Name Martin Fed. Com.	
Csg. Size 5.500	Wt. 15.5	d 4.950	Set At 6630	Perforations: From 3616 To 4586			Well No. I E		
Tbg. Size 2 1/16	Wt. 3.25	d 1.751	Set At 6630	Perforations: From Open To Ended			Unit 13	Sec. 29N	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Gas Gas Multiple				Packer Set At 4725			County San Juan		
Producing Thru Tubing		Reservoir Temp. °F @		Mean Annual Temp. °F		Baro. Press. - P _a 12.0		State New Mexico	
L 4587	H 4587	G _g .660	% CO ₂	% N ₂	% H ₂ S	Prover 2.000	Meter Run	Taps	

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI							1095		1187		334 Hr. S.I.
1.	2.000 x .750						122	60	606		1st Hr.
2.	2.000 x .750						80	60	494		2nd Hr.
3.	2.000 x .750						69	60	450		3rd Hr.
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	11.00		134	1.000	1.231	1.013	1838
2	11.00		92	1.000	1.231	1.000	1246
3	11.00		81	1.000	1.231	1.000	1097
4.							
5.							

NO.	P _t	Temp. °R	<div style="border: 2px solid black; border-radius: 50%; padding: 10px; text-align: center;"> APR 27 1981 OIL CON. COM. DIST. 3 </div>	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.	
1.				A.P.I. Gravity of Liquid Hydrocarbons 52 _____ Deg.	
2.				Specific Gravity Separator Gas _____ X X X X X X X X	
3.				Specific Gravity Flowing Fluid _____ X X X X X	
4.				Critical Pressure _____ P.S.I.A. _____ P.S.I.A.	
5.				Critical Temperature _____ R _____ R	

P _c 1199	P _w 1437601	$(1) \frac{P_c^2}{P_c^2 - P_w^2} = \underline{1.1744} \quad (2) \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \underline{1.1281}$	
NO.	P _t ²	P _w	P _w ²
1			
2			
3	6561	462	213444
4			
5			

$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \underline{1237}$		Absolute Open Flow 1,237 _____ Mcfd @ 15.025		Angle of Slope θ _____	Slope, n _____
---	--	---	--	-------------------------------	----------------

Remarks: **This test was conducted in conjunction with the packer leakage test.**

Approved By Commission:	Conducted By: Paul D. Berhost	Calculated By: Paul D. Berhost	Checked By:
-------------------------	---	--	-------------

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special					Test Date 3-16-81	
Company Getty Oil Co.				Connection Not Connected		
Pool Basin				Formation Dakota		Unit
Completion Date 3-4-81		Total Depth 6630		Plug Back TD 6588		Elevation 5608.1.
Csg. Size 5.500		Wt. 15.5		d 4.950		Set At 6630
Thq. Size 2. 1/16		Wt. 3.25		d 1.751		Set At 6383
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Gas Gas Multiple				Perforations: From 6373 To 6405		Well No. # 1E
Packer Set At 4725				Perforations: From Open To Ended		Unit Sec. Twp. Rge. 13 29N 11W
Producing Thru Tubing				Baro. Press. - P _g 12.0		State New Mexico
Reservoir Temp. °F 6383		Mean Annual Temp. °F 6383		Prover 6383		Meter Run 6383
G _g .720		% CO ₂		% N ₂		Taps

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI							1177				168Hr. S.I.
1.	2.000 x .750						199				1st Hr.
2.	2.000 x .750						170				2nd Hr.
3.	2.000 x .750						159				3rd Hr.
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	11.000		211	1.000	1.179	1.026	2808
2	11.000		182	1.000	1.179	1.022	2412
3	11.000		171	1.000	1.179	1.021	2266
4.							
5.							

NO.	Temp. °F	Gas Liquid Hydrocarbon Ratio	2,000 to 1 BL.	Mcf/bbl.
1		A.P.I. Gravity of Liquid Hydrocarbons	58 @ 60°	Deg.
2		Specific Gravity Separator Gas	X X X X X X X X	
3		Specific Gravity Flowing Fluid	X X X X X	
4		Critical Pressure	P.S.I.A.	P.S.I.A.
5		Critical Temperature	R	R

NO.	P _c ²	P _w ²	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.2523$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.1838$
1						
2						
3	29241	534	284834	1128887	AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2.683$	
4						
5						

Absolute Open Flow	2.683	Mcf/d @ 15.025	Angle of Slope θ	Slope, n	.75
--------------------	-------	----------------	------------------	----------	-----

Remarks: **This test was conducted in conjunction with the packer leakage test.**

Approved By Commission:	Conducted By: Paul D. Berhost	Calculated By: Paul D. Berhost	Checked By:
-------------------------	---	--	-------------

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Getty Oil Company

Address of Operator

P.O. Box 3360, Casper, Wyoming 82602

Location of Well

UNIT LETTER I 1450 FEET FROM THE South LINE AND 2460 FEET FROM

THE East LINE, SECTION 13 TOWNSHIP 29N RANGE 11W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Martin Fed. Com.

9. Well No.

1-E

10. Field and Pool, or Wildcat

Basin Dakota

15. Elevation (Show whether DF, RT, GR, etc.)

5572' GR

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing was set as follows:

Hole Size	Casing Size	Wt./Ft.	Setting Depth	Sks Cement
12 1/4"	8 5/8"	24#	325'	300 sks (Circ. to Surf.)
7 7/8"	5 1/2"	14 & 15.5#	6630'	

Reached TD 6630' @ 6:00 PM 2-3-81



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles E. Mowry

TITLE Area Engineer

DATE 2-19-81

APPROVED BY _____

TITLE SUPERVISOR DISTRICT #3

DATE

FEB 25 1981

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AND OFFICE		
PERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator GETTY OIL COMPANY		
Address of Operator P. O. BOX 3360, CASPER, WY 82602		
Location of Well UNIT LETTER I , 1450 FEET FROM THE South LINE AND 2460 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 29N RANGE 11W NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Martin Fed. Com.
9. Well No. 1-E
10. Field and Pool, or Wildcat Basin Dakota
11. Elevation (Show whether DF, RT, GR, etc.) 5572' GR
12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

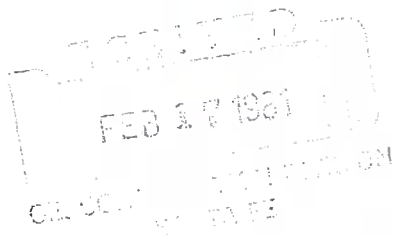
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date 1-22-81



8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles E Mowry</u>	TITLE <u>Area Engineer</u>	DATE <u>2/3/81</u>
APPROVED BY <u>Frank J. Chazy</u>	TITLE <u>SUPERVISOR DISTRICT 3</u>	DATE <u>FEB 6 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator

Getty Oil Company

Address of Operator

P.O. Box 3360, Casper, WY 82602

Location of Well

UNIT LETTER I 1450 FEET FROM THE South LINE AND 2460 FEET FROM

THE East LINE, SECTION 13 TOWNSHIP 29N RANGE 11W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Martin Fed. Com.

9. Well No.

1-E

10. Field and Pool, or Wildcat

Basin Dakota

15. Elevation (Show whether DF, RT, GR, etc.)

5572' GR

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER Extension on Approval to Drill ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

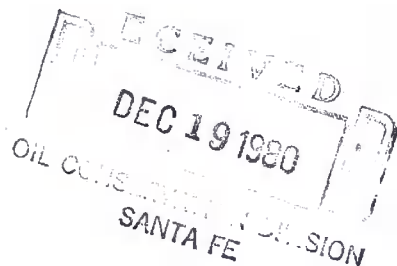
ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to rig availability and time required to drill, Getty Oil requests a

90 day extension of Approval to Drill. Current approval expires 11-15-80.



APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 2-13-81



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Area Superintendent

DATE 12-1-80

APPROVED BY [Signature]

TITLE SUPERVISOR DISTRICT # 3

DATE DEC 5 1980

CONDITIONS OF APPROVAL, IF ANY:

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E		
G.S.		
ND OFFICE		
ERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator Getty Oil Company		
Address of Operator P.O. Box 3360, Casper, WY 82602		
Location of Well UNIT LETTER I , 1450 FEET FROM THE South LINE AND 2460 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 29N RANGE 11W NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Martin Fed. Com.
9. Well No. 1-E
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

15. Elevation (Show whether DF, RT, GR, etc.)
5572' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Extension on Approval to Drill	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to rig availability and time required to drill, Getty Oil requests a
90 day extension of Approval to Drill. Current approval expires 8-17-80

RECEIVED
SEP 03 1980
OIL CONSERVATION DIVISION
SANTA FE
APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,
EXPIRES 11-15-80

RECEIVED
AUG 29 1980
OIL CON. COM.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WELLED BY W. E. Cab	TITLE Area Superintendent	DATE 8-18-80
PROVED BY Frank J. Chang	TITLE SUPERVISOR DISTRICT 3	DATE AUG 29 1980
CONDITIONS OF APPROVAL, IF ANY:		

NO. OF COPIES RECEIVED	5
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SANTA FE	1
FILE	2
U.S.G.S.	1
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

30-045-24324
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

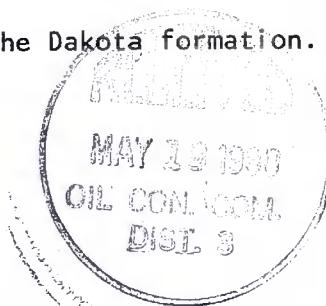
a. Type of Work		b. Type of Well		c. Name of Operator		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		GETTY OIL COMPANY		MARTIN FED. COM.	
d. Address of Operator		e. Location of Well		f. Location of Well		8. Farm or Lease Name	
Box 3360, Casper, Wyoming 82602		UNIT LETTER I LOCATED 1670 FEET FROM THE South LINE		AND 1175 FEET FROM THE East LINE OF SEC. 13 TWP. 29N RGE. 11W NMDM		9. Well No. 1-E	
						10. Field and Pool, or Wildcat BASIN DAKOTA	
						12. County SAN JUAN	
						19. Proposed Depth 6580'	
						19A. Formation Dakota	
						20. Rotary or C.T. Rotary	
21. Elevations (Show whether DE, RT, etc.) 5572' GR		21A. Kind & Status Plug, Bond Blanket		21B. Drilling Contractor Not known		22. Approx. Date Work will start 6-14-80	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24.0	600'	355	Surface
7 7/8"	5 1/2"	15.5 + 14.0	6580'	1135	Surface

We propose to drill this well to 6580' to test the Dakota formation.

RECEIVED
MAY 20 1980
APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
SANTA FE EXPIRES 8-17-80



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. E. C. A. B. Title Area Superintendent Date May 14, 1980

(This space for State Use)

APPROVED BY Charles E. Holson TITLE DEPUTY COMMISSIONER, DIST. 3 DATE MAY 19 1980

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

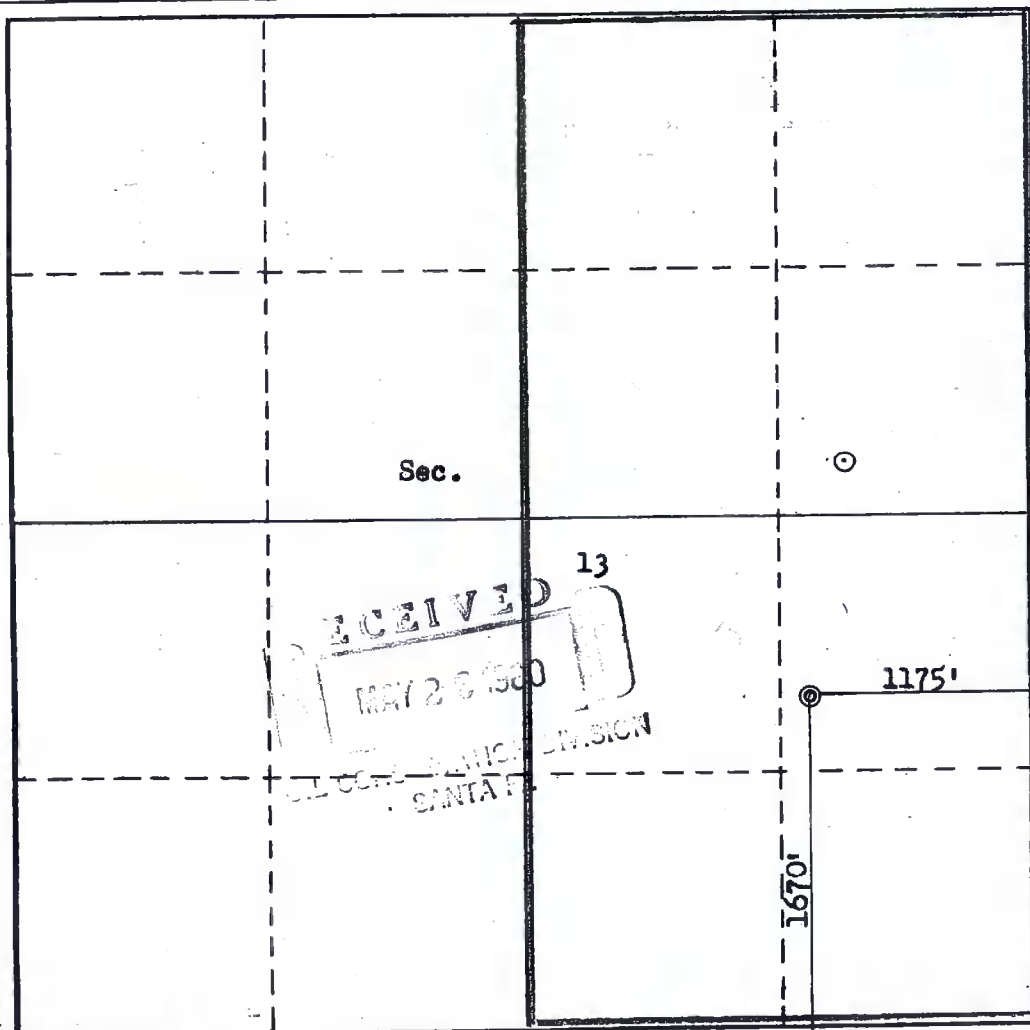
Operator GETTY OIL COMPANY			Lease MARTIN-FEDERAL COM		Well No. 1-E
Init Letter I	Section 13	Township 29N	Range 11W	County San Juan	
Actual Footage Location of Well: 1670 feet from the South line and 1175 feet from the East line					
Ground Level Elev. 5572	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: E 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

H. E. Aab

Name
H. E. Aab

Position
Area Superintendent

Company
Getty Oil Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 23, 1980

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr, Jr.

Certificate No. 3950

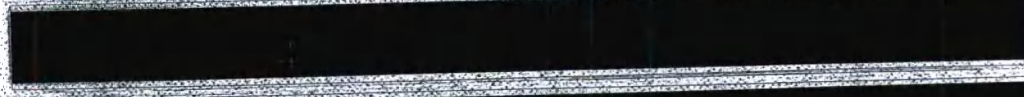
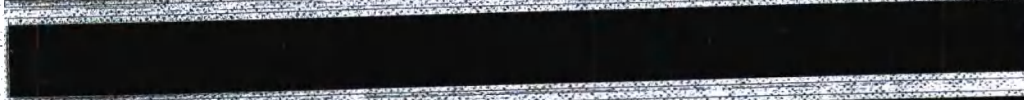
3950

Petroleum Information
Corporation
GEO-FICHE™

29N-11W-13- 10 (NW SE)
NEW MEXICO NM

WELL: MARTIN FEDERAL COM
OPER: GETTY OIL
CNTY: SAN JUAN

API: 30-045-24324
ISSUE: A07/86
CARD: 1+



Petroleum Information
Corporation
GEO-FICHE™

29N-11W-13- 10 (NW SE)
NEW MEXICO NM

WELL: MARTIN FEDERAL COM
OPER: GETTY OIL
CNTY: SAN JUAN

API: 30-045-24324
ISSUE: A07/86
CARD: 2



[Preview / Print Permit](#)

Administrative Applications/Orders

Mod Date
05/21/2001

Basic Application and Log-In Data

Application No.	Application Type	Order No.	Amd #	R-Order No.	Processing Dates	County	San Juan	Approvals	
pSNH0114148750	Downhole Commingling	396	0	R-11363	Order 05/21/2001	Reviewer	Hayden	BLM? <input type="checkbox"/>	
Applicant				Revd	05/18/2001	Exp		District	Aztec
Contact	Gary Brink			Susp		Cancel		IssuingOff	Aztec
Notes	Martin Federal Com #1E			Addl CC					SLO? <input type="checkbox"/>

Permit Level Actions and/or Data

Oil/Gas

Gas

PoolNo	GasPrcnt	OilPrcnt	Notes	Pool Rules
BASIN DAKOTA (PRORATED GAS)	0.00%	0.00%		
BLANCO-MESAVERDE (PRORATED GAS)	0.00%	0.00%		

Well Specific and Technical Data



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

July 6, 1983

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

GETTY OIL COMPANY
P.O. Box 3360
Casper, Wyoming 82602

Attention: D. W. Bowers

Administrative Order NSP-1396

Gentlemen:

Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Blanco Mesaverde Field:

SAN JUAN COUNTY, NEW MEXICO
TOWNSHIP 29 NORTH, RANGE 11 WEST, NMPM
Section 13: SE/4

It is my understanding that this unit is to be dedicated to your Martin Federal Com Well No. 1E located 1450 feet from the South line and 2460 feet from the East line of said Section 13.

By authority granted me under the provisions of Rule 5 C 3 of Order No. R-1670, the above non-standard proration unit is hereby approved.

Sincerely,

A handwritten signature in dark ink, appearing to read "Joe D. Ramey".

JOE D. RAMEY,
Director

JDR/RLS/dp

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
Minerals Management Service - Artesia

CMD :
OG5SECTONGARD
INQUIRE LAND BY SECTION11/21/02 09:25:03
OGOMES -TPGZ
PAGE NO: 1

Sec : 13 Twp : 29N Rng : 11W Section Type : NORMAL

D 40.00	C 40.00	B 40.00	A 40.00
Fee owned	Fee owned	Federal owned A A	Federal owned A
E 40.00	F 40.00	G 40.00	H 40.00
Fee owned A	Fee owned A	Federal owned	Federal owned A

PF01 HELP
PF07 BKWDPF02
PF08 FWDPF03 EXIT
PF09 PRINTPF04 GoTo
PF10 SDIVPF05
PF11PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/21/02 09:25:06
OGOMES -TPGZ
PAGE NO: 2

Sec : 13 Twp : 29N Rng : 11W Section Type : NORMAL

L 40.00	K 40.00	J 40.00	I 40.00
Fee owned	Federal owned	Fee owned	Fee owned
A		A	A A
M 40.00	N 40.00	O 40.00	P 40.00
Fee owned	Fee owned	Fee owned	Fee owned
A A			

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD : ONGARD 11/21/02 10:02:56
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPGZ
Page No : 1

API Well No : 30 45 24324 Eff Date : 04-30-1991
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 21973 MARTIN FEDERAL COM Well No : 001E
Spacing Unit : 31790 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 13 29N 11W Acreage : 320.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		13	29N	11W	40.00	N	FD		
	B		13	29N	11W	40.00	N	FD		
	G		13	29N	11W	40.00	N	FD		
	H		13	29N	11W	40.00	N	FD		
	I		13	29N	11W	40.00	N	FE		
	J		13	29N	11W	40.00	N	FE		
	O		13	29N	11W	40.00	N	FE		
	P		13	29N	11W	40.00	N	FE		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 11/21/02 10:04:34
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ
Page No: 5

OGRID Identifier : 162928 ENERGEN RESOURCES CORPORATION

Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 45 24324 Report Period - From : 01 1993 To : 10 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24324	MARTIN FEDERAL COM	12 99 31	1047 5	F
30 45 24324	MARTIN FEDERAL COM	01 00 31	1376 12	F
30 45 24324	MARTIN FEDERAL COM	02 00 29	1116 15	F
30 45 24324	MARTIN FEDERAL COM	03 00 31	1050 9	F
30 45 24324	MARTIN FEDERAL COM	04 00 30	642 3	F
30 45 24324	MARTIN FEDERAL COM	05 00 31	675	F
30 45 24324	MARTIN FEDERAL COM	06 00 30	1608 9	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/21/02 10:04:35
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ
 Page No: 6

OGRID Identifier : 162928 ENERGEN RESOURCES CORPORATION
 Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
 API Well No : 30 45 24324 Report Period - From : 01 1993 To : 10 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24324	MARTIN FEDERAL COM	07 00 30	2992 12	F
30 45 24324	MARTIN FEDERAL COM	08 00 31	2523 3 20	F
30 45 24324	MARTIN FEDERAL COM	09 00 30	1676 2	F
30 45 24324	MARTIN FEDERAL COM	10 00 31	1716	F
30 45 24324	MARTIN FEDERAL COM	11 00 30	1775 6	F
30 45 24324	MARTIN FEDERAL COM	12 00 31	1153 6	F
30 45 24324	MARTIN FEDERAL COM	01 01 31	840 8	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/21/02 10:04:37
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ
Page No: 7

OGRID Identifier : 162928 ENERGEN RESOURCES CORPORATION
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 24324 Report Period - From : 01 1993 To : 10 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24324	MARTIN FEDERAL COM	02 01 28	535 3	F
30 45 24324	MARTIN FEDERAL COM	03 01 31	1280 2	F
30 45 24324	MARTIN FEDERAL COM	04 01 30	991 3	F
30 45 24324	MARTIN FEDERAL COM	05 01 31	498	F
30 45 24324	MARTIN FEDERAL COM	06 01 30	474	F
30 45 24324	MARTIN FEDERAL COM	07 01 31	302	F
30 45 24324	MARTIN FEDERAL COM	08 01 31	165	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/21/02 10:04:38
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ
 Page No: 8

OGRID Identifier : 162928 ENERGEN RESOURCES CORPORATION
 Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
 API Well No : 30 45 24324 Report Period - From : 01 1993 To : 10 2002

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24324	MARTIN FEDERAL COM	09 01 30	19	144 F
30 45 24324	MARTIN FEDERAL COM	10 01 31	85	64 F
30 45 24324	MARTIN FEDERAL COM	11 01 30	29	F
30 45 24324	MARTIN FEDERAL COM	12 01 31	38	128 F
30 45 24324	MARTIN FEDERAL COM	01 02 31	18	F
30 45 24324	MARTIN FEDERAL COM	02 02 28	2	F
30 45 24324	MARTIN FEDERAL COM	03 02		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/21/02 10:04:39
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ
Page No: 9

OGRID Identifier : 162928 ENERGEN RESOURCES CORPORATION
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 24324 Report Period - From : 01 1993 To : 10 2002

API Well No			Property Name			Prodn.	Days	Production Volumes			Well
						MM/YY	Prod	Gas	Oil	Water	Stat
30	45	24324	MARTIN	FEDERAL	COM	04	02				S
30	45	24324	MARTIN	FEDERAL	COM	05	02				S
30	45	24324	MARTIN	FEDERAL	COM	06	02				S
30	45	24324	MARTIN	FEDERAL	COM	07	02				S
30	45	24324	MARTIN	FEDERAL	COM	08	02				S

Reporting Period Total (Gas, Oil) :	63202	341	486
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E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 11/21/02 10:06:23
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPGZ

API Well No : 30 45 24324 Eff Date : 08-01-1997 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 162928 ENERGEN RESOURCES CORPORATION
Prop Idn : 21973 MARTIN FEDERAL COM

Well No : 001E
GL Elevation: 5572

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: J	13	29N	11W	FTG 1450 F S	FTG 2460 F E	P
Lot Identifier:							
Dedicated Acre:							160.00
Lease Type	: P						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O)							:

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 11/21/02 10:06:28
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPGZ
Page No : 1

API Well No : 30 45 24324 Eff Date : 04-30-1991
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 21973 MARTIN FEDERAL COM Well No : 001E
Spacing Unit : 6271 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 13 29N 11W Acreage : 160.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	I		13	29N	11W	40.00	N	FE		
	J		13	29N	11W	40.00	N	FE		
	O		13	29N	11W	40.00	N	FE		
	P		13	29N	11W	40.00	N	FE		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 11/21/02 10:07:31
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ
 Page No: 5

OGRID Identifier : 162928 ENERGEN RESOURCES CORPORATION
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 API Well No : 30 45 24324 Report Period - From : 01 1995 To : 10 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24324	MARTIN FEDERAL COM	12 99		F
30 45 24324	MARTIN FEDERAL COM	01 00		F
30 45 24324	MARTIN FEDERAL COM	02 00		F
30 45 24324	MARTIN FEDERAL COM	03 00		F
30 45 24324	MARTIN FEDERAL COM	04 00		F
30 45 24324	MARTIN FEDERAL COM	05 00		F
30 45 24324	MARTIN FEDERAL COM	06 00		F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/21/02 10:07:32
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ
Page No: 6

OGRID Identifier : 162928 ENERGEN RESOURCES CORPORATION
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 24324 Report Period - From : 01 1995 To : 10 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24324	MARTIN FEDERAL COM	07 00		F
30 45 24324	MARTIN FEDERAL COM	08 00		F
30 45 24324	MARTIN FEDERAL COM	09 00		S
30 45 24324	MARTIN FEDERAL COM	10 00		S
30 45 24324	MARTIN FEDERAL COM	11 00		S
30 45 24324	MARTIN FEDERAL COM	12 00		S
30 45 24324	MARTIN FEDERAL COM	01 01		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/21/02 10:07:33
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ
 Page No: 7

OGRID Identifier : 162928 ENERGEN RESOURCES CORPORATION
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 API Well No : 30 45 24324 Report Period - From : 01 1995 To : 10 2002

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24324	MARTIN FEDERAL COM	02 01		S
30 45 24324	MARTIN FEDERAL COM	03 01		S
30 45 24324	MARTIN FEDERAL COM	04 01		S
30 45 24324	MARTIN FEDERAL COM	05 01		S
30 45 24324	MARTIN FEDERAL COM	06 01		S
30 45 24324	MARTIN FEDERAL COM	07 01	20	S
30 45 24324	MARTIN FEDERAL COM	08 01 31	41	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/21/02 10:07:34
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ
 Page No: 8

OGRID Identifier : 162928 ENERGEN RESOURCES CORPORATION
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 API Well No : 30 45 24324 Report Period - From : 01 1995 To : 10 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24324	MARTIN FEDERAL COM	09 01 30	5	36 F
30 45 24324	MARTIN FEDERAL COM	10 01 31	22	16 F
30 45 24324	MARTIN FEDERAL COM	11 01 30	8	F
30 45 24324	MARTIN FEDERAL COM	12 01 31	10	32 F
30 45 24324	MARTIN FEDERAL COM	01 02 31	5	F
30 45 24324	MARTIN FEDERAL COM	02 02 28	1	F
30 45 24324	MARTIN FEDERAL COM	03 02		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/21/02 10:07:36
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGZ
Page No: 9

OGRID Identifier : 162928 ENERGEN RESOURCES CORPORATION
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 24324 Report Period - From : 01 1995 To : 10 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24324	MARTIN FEDERAL COM	04 02		S
30 45 24324	MARTIN FEDERAL COM	05 02		S
30 45 24324	MARTIN FEDERAL COM	06 02		S
30 45 24324	MARTIN FEDERAL COM	07 02		S
30 45 24324	MARTIN FEDERAL COM	08 02		S

Reporting Period Total (Gas, Oil) : 92 48 519

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12