

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30 053 20037

5. Indicate Type of Lease

STATE ☐ FEE ☐ CXX ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2 ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Primero Operating, Inc.

3. Address of Operator

PO Box 1433, Roswell, NM 88202-1433

7. Lease Name or Unit Agreement Name

Cat Head Mesa Unit

34422

8. Well No. 3

9. Pool name or Wildcat

Wildcat, ABO

97019

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1980' Feet From The West Line

Section 3 Township 4S Range 9E NMPM Socorro County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

14. Elev. Casinghead

11-11-05

12-03-05

5/5/06

5974 Gr

5976

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

3491

3188

19. Producing Interval(s), of this completion - Top, Bottom, Name

3143' to 3175', Abo

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Porosity and Resistivity logs

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1321	12 1/4	600 sx	0
5 1/2"	15.5	3204	7 7/8	350 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3100	3100

26. Perforation record (interval, size, and number)

3143-52, 3164-68, 3172-75 35 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3143-3175

4000 gals 7 1/2% NEFE

Frack, 10,000# 'lite' prop., 5380# 16/30 Sand

28. PRODUCTION

Date First Production

12/16/04

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Temporarily Shut-in)

Shut In Producer

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/2/06	96	3/4"		0	280	10	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
15	0		0	972	15		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Phelps White

30. List Attachments

Electric Logs

TDT (on File) Certification of Deviation

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Phelps White

Title President

Date 5/5/06

approved *Ed Martin* DISTRICT SUPERVISOR 6-8-06

