Submit 3 Copies To Appropriate District State of New Me	xico JUL 2 2 2003 Form C-103
Office Energy Minerals and Natural Pesauras	
1625 N. French Dr., Hobbs, NM 87240	
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION	' I ndicate Lune of Lence
District III 1220 South St Fr 1000 Rio Brazos Rd., Aztec, NM 87410	ancis STATE TO FFE
<u>District IV</u> Santa Fe, NWI 8	6. State Oil & Gas Lease No.
1220 South St Francis, Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	ND CHICH
PROPOSALS.)	VPR D
Type of Well: Oil Well □ Gas Well ■ Other COALBED METH.	ANE
2. Name of Operator	8. Well No. 100
EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator	9. Pool name or Wildcat
P.O. BOX 190 RATON, NM 87740 4. Well Location	
T. Well Education	
Unit Letter O: 1195 feet from the South line and 1703 feet from the East line	
Section 2 Toymohin 20N Bonco 17E NIMDM COLEAN County	
Section 3 Township 30N Range 17E 10. Elevation (Show whether Discourage)	NMPM COLFAX County
8336' (GR)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE	CASING TEST AND
COMPLETION	CEMENT JOB
OTHER:	OTHER: COMPLETION
≤12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
proposed work). SEE ROLE 1103. For Multiple Completions. Attach wendore diagram of proposed completion of recompliation.	
04/02/03 HES ran Cement Bond Log. TOC at surface. 07/01/03 HES pert'd 1 st stage: 1739'- 1741', 1746'-1750' 16 Holes	
HES frac'd 1st stage: Pumped 70% quality nitrogen foam with 110,490 lbs of 20/40 Ottawa/TLC sand at 25 bpm, 2,219 psi, Final ISIP 1,588 psi.	
HES perf'd 2 nd stage: 1690'- 1692' 5 Holes HES frac'd 2 nd stage: Pumped 70% quality nitrogen foam with 20,260 lbs of 20/40 Ottawa/TLC sand at 14.5 bpm, 3,137 psi, Final ISIP 2,484 psi.	
07/02/03 HES perf'd 3 rd stage: 1640'-1642' 5 Holes	
PES frac'd 3 rd stage: Pumped 70% quality nitrogen foam with 20,630 lbs of HES perf'd 4 th stage: 1512'-1514', 1530'-1532' 10 Holes	20/40 Ottawa/TLC sand.at 14.7 bpm, .2,594.psi, Final ISIP 1,939 psi.
HES frac'd 4th stage: Pumped 70% quality nitrogen foam with 61,130 lbs of 20/40 Ottawa/TLC sand at 24.5 bpm, 3,009 psi, Final ISIP 2,254 psi.	
07/09/03 Installed rods, tubing, and pump. Well is ready to be tested and put on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Shirty Mitsfell TITLE Field Adm Specialist DATE 07/14/03	
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785	
(This space for State use)	
APPPROVED BY THE DISTRICT SUPERVISOR DATE 724/03	
Conditions of approval, if any:	