

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

WELL API NO. 30-007-20372

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No. 107

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

9. Pool name or Wildcat

4. Well Location

Unit Letter F : 2361 feet from the North line and 1739 feet from the West line  
Section 29 Township 32N Range 21E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
7379' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/12/03 HES ran cement bond log. Cement To: estimated at surface

04/29/03 HES perf'd 1<sup>st</sup> stage: 1527'-1529' 3 SPF 5 Holes

HES frac'd 1<sup>st</sup> stage: Pumped fracture treatment and 31,470 lbs of 20/40 Ottawa/Polar Propp sand at 8.1 bpm, ATP 2,375 psi, Final ISIP 3,006 psi.

04/30/03 HES perf'd 2<sup>nd</sup> stage: 1511'-1513' 3 SPF 5 Holes

HES frac'd 2<sup>nd</sup> stage: Pumped fracture treatment and 41,310 lbs of 20/40 Ottawa/Polar Propp sand at 8.6 bpm, ATP 2,030 psi, Final ISIP 1,418 psi.

HES perf'd 3<sup>rd</sup> stage: 1475'-1477', 1483'-1485' 3 SPF 10 Holes

HES frac'd 3<sup>rd</sup> stage: Pumped fracture treatment and 31,630 lbs of 20/40 Ottawa/Polar Propp sand at 10.1 bpm, ATP 2,491 psi, Final ISIP 2,507 psi.

05/02/03 HES perf'd 4<sup>th</sup> stage: 1374'-1376' 3 SPF 5 Holes

HES frac'd 4<sup>th</sup> stage: Pumped fracture treatment and 15,720 lbs of 20/40 Ottawa/Polar Propp sand at 7.8 bpm, ATP 2,978 psi, Final ISIP 2,044 psi.

HES perf'd 5<sup>th</sup> stage: 1330'-1332', 1346'-1348' 3 SPF 10 Holes

HES frac'd 5<sup>th</sup> stage: Pumped fracture treatment and 1,390 lbs of 20/40 Ottawa/Polar Propp sand at 7.8 bpm, ATP 3,801 psi, ISIP 2,239 psi.

HES perf'd 6<sup>th</sup> stage: 1255'-1257' 3 SPF 5 Holes

HES frac'd 6<sup>th</sup> stage: Screened out.

HES perf'd 7<sup>th</sup> stage: 775'-777', 804'-806', 810'-812' 3 SPF 15 Holes

HES frac'd 7<sup>th</sup> stage: Pumped fracture treatment and 6,218 lbs of 20/40 Ottawa/Polar Propp sand at 12.6 bpm, ATP 1,477 psi, Final ISIP 958 psi.

05/14/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 05/21/03

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/3/03

Conditions of approval, if any: