

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 South St Francis, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St Francis
 Santa Fe, NM 87505

WELL API NO.	30-007-20380
5. Indicate Type of Lease	STATE FEE X
State Oil & Gas I <input type="checkbox"/> se No.	<input checked="" type="checkbox"/>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER X COALBED METHANE	7. Lease Name or Unit Agreement Name VPR D
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER	8. Well No. 92
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	9. Pool name or Wildcat Castle Rock Park - Vermejo Gas
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740	

4. Well Location
 Unit Letter O : 1077 Feet From The South Line and 2192 Feet From The East Line
 Section 27 Township 31N Range 17E NMPM COLFAX County

10. Date Spudded 02/23/03	11. Date T.D. Reached 02/24/03	12. Date Compl. (Ready to Prod.) 06/19/03	13. Elevations (DF& R(B. RT, GR, etc.) 8396'	14. Elev. Casinghead 8396'
15. Total Depth 1760'	16. Plug Back T.D. 1730'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By Rotary Tools 0 - TD	Cable Tools None
19. Producing Interval(s), of this completion - Top, Bottom, Name 1229' - 1494' VERMEJO COALS				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Mud Log, Array Induction, Epithermal Neutron Litho Density, After Frac and Cement Bond Log.				21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb.	332'	11"	100 sx.	None
5 1/2"	15.5 lb.	1739'	7 7/8"	215 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1,526'	N/A

26. Perforation record (interval, size, and number)
 1489' - 1494' 14 Holes
 1470' - 1472' 5 Holes
 1252' - 1256' 11 Holes
 1229' - 1231' 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 1229' - 1494' 100,310 lbs 20/40 Ottawa/TLC Sand

28. PRODUCTION

Date First Production 07/01/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8 tubing w/ 2' X 1 1/4" X 10' insert pump. Flowing gas up 5 1/2" casing.	Well Status (Prod. or Shut-in) Production					
Date of Test 07/01/03	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 66	Water - Bbl. 331	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 250 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 66	Water - Bbl. 331	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold, used for fuel.

Test Witnessed By:
 Jerry Colburn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Signature: *Shirley Mitchell* Name: Shirley A. Mitchell Title: Field Adm Specialist Date: 07/15/02

