

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-059-20398	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. ---	
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934	
8. Well No. 032	
9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640	
<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	
2. Name of Operator OXY USA Inc. 16696	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter <u>P</u> ; <u>660</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>east</u> line Section <u>3</u> Township <u>19N</u> Range <u>34E</u> NMPM County <u>Union</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4819.6	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/11/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/11/03

Conditions of approval, if any:

BDCDGU 1934-032

06/24/2003 CMIC: Randy Baker
MI & RU Spud 12.20 Hole @ 11:45 hrs 6/23/03
Drill 0' to 776'
R W1 Survey @ 240' - .25 deg , Drop @ 776' - .5 Deg
R 17 Jts 8.625 24# J-55 ST&C CSA 742'
Cmt with 450 sx Class C + 2 % CaCl + .25 lb/sx Flocele
Present Operation - WOC

06/25/2003 CMIC: Wayne Lucas
Current Operations: Circulate at TD (2490'). Progress: Drill new formation at 10:45 hours on
06/24/2003. Top of Cimarron at 2177'. TD 7 7/8 hole at 06:15 hours on 06/25/2003.

06/26/2003 CMIC: Wayne Lucas
Current Operations: Move rig to BDU 2034-342N. Progress: Trip out of hole. Rig up and run
85 joints 5 1/2, 8 joints 5 1/2", 15.50#, J-55, 75 joints 5 1/2" fiberglass, 5.90#, 10 RD. Set at
2462.19', Shoe at 2462.19' to 2461.33', Insert float at 2450.41', Top of steel at 2185.70'.
Cement with 200sx Midcon II cement (11.1 ppg, 3.20 cuft/sx, 20.20 gal/sx)3% CaCl .25#
flocele, Tail with 150sx Midcon II (13.2 ppg, 1.83 cuft/sx, 9.87 gal/sx)3% CaCl .25# flocele.
Circulated 28 sx to surface. Plug down at 17:13 hours on 06/25/2003. Rig released at 20:15
hours on 06/25/2003.



Directional Survey Report
SLAUGHTER

BRAVO DOME UNIT 1934 032P
API#: 30-059-20398-00

Date	MD	TVD	Angle	Direction	--- Coordinates ---		Vertical Section	Dog Leg	WOB	Bit RPM
					N or S	E or W				
06/24/2003	776		0.50							
06/24/2003	240		1.00							
06/25/2003	1,147		0.50							
06/25/2003	1,644		0.75							
06/26/2003	2,490		1.25							