

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20403
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ...
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>south</u> line and <u>2190</u> feet from the <u>west</u> line Section <u>11</u> Township <u>19N</u> Range <u>34E</u> NMPM County <u>Union</u>		8. Well No. 112
		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4726'		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/14/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/17/03

Conditions of approval, if any:

BDCDGU 1934-112

6/26/03

MI & RUWL R Compensated Neutron Gamma Ray Collar Log PBTD 2371'

6/27/03

MI & RUSU R 2.375 Tbg TLA 2360' Swb Well Dry

P & LD Tbg RD & MOSU

Dump 5 BBL 15% HCL + 2 BBL 6% KCL

6/28/03

MI & RUWL R 3.125" Perf Gun Perforate 2120' to 2140', 2164' to 2180'

2190' to 2210', 2220' to 2250', 2274' to 2284' with 4 DPJSPF - .42" Holes

Flow Well to Sales @ 150 MCF/day

7/2/03

Frac Dn Csg with 330 Bbl Gel KCL mixed with 63 Tons of CO2

Containing 624 sx 12/20 Brady Sn

Max TP - 1618 psi Avg TP - 1230 psi Max IR - 44 BPM AIR - 40 BPM

ISIP - 1203 psi 5min SIP - 495 psi 10min SIP - 468 psi 15min SIP - 452 psi

Flow Well to Pit on .50" Choke
