State of New Mexico Energy, Minerals & Natural Resources

Form C-101 Revised March 17, 1999

District I 1625 N. French Dr., Hobbs, NM 88240 District II . 811 S. 1st Street, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

Oil Conservation Divsiion 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

APPLIC	CATION	FOR	PERMIT T	O DRI	LL, RE-EN	TER, DE	EPEN,	PLUGBACI			
¹ Operator Name and Address								² OGRID Number 16696			
OXY USA Inc.											
P.O. Box 50250 Midland, TX 79710-0250								30- 059- 20404			
⁴ Property Code 27111			⁵ Property Bravo Dome Carbon Diox						6Well No. 122 O		
					⁷ Surface I	_ocation					
UL or lot no. Section		Township Range		Lot. Idn	Feet from t	he North/S	outh Line	Feet from the	East/West line	County	
_ ם	12	19N		825			rth	435	west	Union	
			⁸ Proposed 1	Bottom 1	Hole Locati	on If Differ	ent From	m Surface			
UL or lot no. Section		Townshi	p Range	Lot. Idn	Feet from t	he North/S	outh Line	Feet from the	East/West line	County	
⁹ Proposed Pool 1						¹⁰ Proposed Pool 2					
Bravo Dome	<u>Carbon</u>	•			96010						
11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code								15 Ground	15 Ground Level Elevation		
N		Ċ				₹	l	P	4719.3'		
¹⁶ Multiple NO			17 Proposed Depth 2600 '		18 Formation Tubb		19	Contractor N/A		²⁰ Spud Date 5/15/03	
<u>, - </u>	10			Proposed		d Cement P	rooram			13/03	
Hole Size C					weight/foot	Setting Do		Sacks of Cemen	ıt Es	Estimated TOC	
12-1/4"		8-5/8"		24#		700 '		300sx		Surface	
7-7/8"		5-1/2"		5.9#FG/15.5#		2600'		300sx		Surface	
				3.54. 0. 25.04				0000		0471000	
		 									
Describe the p	ronosed prog	tam If th	is application is	n DEEPEN	or PLUG BAC	K give the data	on the pro	esent productive zor	e and proposed r	new productive zone.	
Describe the blow						is, give the dan	on the pro	esent productive zor	ic and proposed i	iew productive zoite.	
	•		•								
					SEE ATT	ACHED					
23 , , , , , , ,			 .	 -			/		_ <u></u>		
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSILRY ATION DIVISION					
Signature:						Approved by F2 Allan					
Printed name: David Stewart						Title: DISTRICT SUPERVISOR					
Title: Sr. Regulatory Analyst						Approval Date	_ /.	/	piration Date:	5/7/04	
Datas			Phone:			Conditions of			phation Date: 🗸	<u> </u>	
4/2/03				915 - 685 - 57		Attached	, <u>-</u> pp. 0 , w .				
						Attached					

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-700′

None

700-2600'

8" 2M annular hydril preventer.

CASING:

Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD new casing from 0-2600'

300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG

7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-700'

Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec

700-26001

Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec District I 1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals & Natural Resources Department

2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

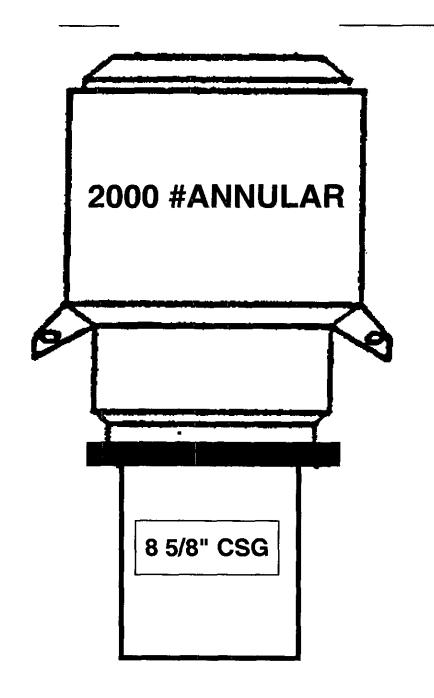
Jesse

7941 Weschul

Certificate Number

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name BRAVO DOME CARBON DIOXIDE GAS 96010 Property Code Property Name Well Number BRAVO DOME CARBON DIOXIDE GAS UNIT 1934 27111 122 OGRID No. Operator Name Elevation 16696 OXY USA INC. 4719.3 Surface Location UL or lot no. Section Township Range Lot Idn. Feet from the North/South line Feet from the East/West line D 12 19 N 34 E 825' NORTH 435' WEST UNION Bottom Hole Location If Different From Surface Feet from the UL or lot no. Lot Idn. North/South line Section Township Range Feet from the East/West line County Joint or Infill Dedicated Acres Consolidation Code Order No. 640 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 12 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. NM-E NAD27 Lot - 35° 53'50.78" Lon -103° 16'586.69" Signature David Stewart Printed Name Regulatory Analyst Title Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. March 20, 2003 Date of Survey Date of Survey Signature and Seal of Professional Surveyor



BRAVO DOME 2003 DRILLING PROJECT BOP DIAGRAM