

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well	WELL API NO. 30-059-20408
2. Name of Operator OXY USA Inc.	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	6. State Oil & Gas Lease No. ---
4. Well Location Unit Letter <u>L</u> : <u>2310</u> feet from the <u>south</u> line and <u>330</u> feet from the <u>west</u> line Section <u>20</u> Township <u>19N</u> Range <u>34E</u> NMPM County <u>Union</u>	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
	8. Well No. 202
	9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4943.9'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/4/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/8/03
Conditions of approval, if any:

BDCDGU 1934-202

07/22/2003 CMIC: Wayne Lucas

Move in rig up. Spud 12 1/4" hole at 11:45 hours on 07/21/2003. TD at 755'
18:15 hours on 07/21/2003. Circulate and trip out of hole. Rig up and run 19 joints 8 5/8",
24.00, J-55, ST&C casing With five centralizers every fourth joint from 738.43' to surface.
Shoe set at 738.43'. Cement with 450sx Premium plus 2% CaCl₂, 1/4# flocele (14.8 ppg, 1.32
cuft/sx, 6.30 gal water/sx). Circulated 102 sx to surface. Plug down at 23:45 hours on
07/21/2003. Current WOC time = 6.15 hours.

07/23/2003 CMIC: Wayne Lucas

Drill new formation at 12:15 hours on 07/22/2003. Lost returns at 1699'.
Mix 2 80 bbls pills 25# / bbls. Cimarron 2276' to 2296'. WOC time = 11.75 hours.

07/24/2003 CMIC: Wayne Lucas

Drill from 2200' to 2533'. TD 7 7/8" hole at 13:00 hours on 07/23/2003. Circulate and trip out
of hole and run 7 joints 5 1/2, 15.50#, J-55, LT&C, with 4 centralizers 2502.79' to 2285.65'.
Shoe at 2501.93' to 2502.79'. Insert float at 2490.91'. 78 joints 5 1/2", 5.90#, Fiberglass, 1 joint
chrome sub, landing joint. Set at 2' above GL to 2285.65'. Cement with 200 sx Midcon II 3%
CaCl₂, 1/4# flocele (11.1 ppg, 3.20 cuft/sx, 20.20 w/rq) and 150sx Midcon II 3% CaCl₂,
1/4# flocele (13.2 ppg, 1.83 cuft/sx, 9.87 w/rq). Circulate 47 sx to surface. Plug down at 23:24
hours on 07/23/2003. Rig released at 01:30 hours on 07/24/2003. Spud to rig release 61.75
hours.