

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-059-20410	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. ---	
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934	
8. Well No. 223	
9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well	
2. Name of Operator OXY USA Inc. 16696	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter J : 1673 feet from the south line and 1441 feet from the east line Section 22 Township 19N Range 34E NMPM County Union	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4795.2'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/4/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/8/03

Conditions of approval, if any:

BDCDUGU 1934-223

07/15/2003 CMIC: Wayne Lucas

Trip in hole. Progress: Move in rig up. Spud 12 1/4" hole at 11:00 hours on 07/14/2003. TD at 747' 18:30 hours on 07/14/2003. Circulate and trip out of hole. Rig up and run 19 joints 8 5/8", 24.00, J-55, ST&C casing With five centralizers every fourth joint from 739.63' to surface. Shoe set at 739.63'. Cement with 400sx Premium plus 2% CaCl₂, 1/4# flocele (14.8 ppg, 1.32 cuft/sx, 6.30 gal water/sx). Circulated 102sx to surface. Plug down at 23:25 hours on 07/14/2003. Current WOC time = 7.5 hours.

07/16/2003 CMIC: Randy Baker

WOC, RU Air and Unload Hole, Drill 78' of Good Cmt
Drill 7.875 Hole 747' to 2269' Avg ROP - 130/hr
Drilling with 1500 SCF air with 15 BBL KCL + 4 Gal of Soap/Hr (stiff foam)
6.75 Hrs Repair to Mist Pump 2 Hrs Repair to Rig
Present Operation @ 10:00 am Circ Hole Clean for TOH

07/17/2003 CMIC: Randy Baker

Drill with mist/foam 2269' to 2521'
Pump Dn Hole with 200 BBLs 6% KCL, unable to load hole (lost circulation)
Pump 3 - 100 BBL LCM pills with 35 lb/bbl of LCM, Loaded Well and Circ Clean
TOH & LD DP with DC R 8 Jts 5.50 15.5# J-55 LT&C followed by 73 Jts
5.50" 5.7# 1750 Fiberglass Casing CSA 2501' Cmt with 300 sx Midcon II + 3% CaCl +.25
lb/sx Flocele mixed @ 11.1 ppg, yield 3.2 cuft/sx followed by 150 sx Midcon II + 3% CaCl +
.25lb/sx Flocele mixed @ 13.2 ppg, yield 1.83 cuft/sx PD 02:00 Hrs 7/17/03 Circ 96 sx Cmt to
Surface Rig Released 04:00 Hrs 7/17/2003