District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos R District IV	ld., Aztec, N	М 87410		Santa	Fe, NM	87505					э сорхов	
2040 South Pached	o, Santa Fe,	NM 87505							<u>.</u>	AMEN	DED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator name and Address								_	² OGRID Number			
OXY USA Inc. P.O. Box 50250								ļ	16696 Reason for Filing Code			
i									eason for Fining Code			
Midland, TX 79710 4 API Number						Pool Name			6 Pool Code			
30-0	59-20420	o	Bravo Dome Carbon Dioxide Gas 640					40	96010			
	perty Code		8 Property Name					-	9 Well Number			
10	27111		Bravo Dome Carbon Dioxide Gas Unit 2					2034			332	
II. UL or lot no.	Surface Section	ace Location Township Range Lot. Ide			Feet from t	the I Nort	Feet from the	rom the East/West line County				
UL OF IOCHO.	33	20N	34E	LOt. Kui			h/South Line	1650		ľ	Union	
11				<u></u>	1 130	<u> </u>	south	1 1050	<u> Ea</u>	east I Union		
UL or lot no. Section Township			Range	Lot. Idn	Feet from	the Nor	th/South Line	Feet from the	Feet from the East/West line County			
L	<u> </u>	<u> </u>						<u> </u>				
12 Lse Code	13 Producir	ng Method Co		Connection Date	15 C-12	C-129 Permit Number		¹⁶ C-129 Effecti	ective Date 17 C-129 Expiration Date		29 Expiration Date	
P P	<u> </u>	<u>F</u>		//16/03		 _			<u> </u>	<u> </u>		
III. Oil and	Gas 11		ansporter Name	7 2	POD	21 O/G	22 POD ULSTR Location					
OGRID	nd Address						and Description					
16696	· ·	USA Inc.			28	3552	/ G					
	124514011160C4561128	. 303 stad, NM	88410									
	Aures	itau, mi	00410					<u> </u>				
						and the second second	A222 P (823) (3325) I					
IV. Produced Water												
23 POD 24 POD ULSTR Location and Description												
<u> </u>									· - · · <u> · </u>			
V. Well Co												
' 1			dy Date	27 7	ΓD	Ì	PBTD	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	forations	30	DHC, MC	
6/30/03	ole Size	7/16/03	32 Casin	2544' g & Tubing Size	e	2487' 33 Depth Set		<u> 2246-2</u>	2246-2346'		Sacks Cement	
	2-1/4"			8-5/8"			745'	 		450		
	7-7/8"			5-1/2"		 -	2502'			400:	<u> </u>	
												
VI. Well T	ant Date									 -		
VI. Well Test Data 35 Date New Oil 36 Gas Deliver			ry Date	37 Test Date	ie [38 Test Length		39 Tbg. Pressure		40 Csg. Pressure		
		7/16/03		8/4/03	2	24	.		94		QΔ	
41 Choke Size	41 Choke Size		0.5	43 Water		44 Gas		⁴⁵ AOF		46 1	Test Method	
2-orf 0		0_	1	0	_}	110	0	سر				
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the												
best of my knowledge and belief.												
signature. Un Sen												
Printed name: David Stew	art				1100	Title: DISTRICT SUPERVISOR						
Title:		1			Appr	Approval Date: 8/8/03						
Sr. Regula	tory Ana] つき	YSL	Phone: 432	2-685-5717								
48 If this is a cha		ator fill in the			the previous	onerator						
	6-											
	Dear		21			Diand No.			Title			
4	rtev	ious Operator	Signature			Printed Na	me		1 1000	ε	Date	