

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

RECEIVED

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505
SEP 25 2003

OIL CONSERVATION
DIVISION

WELL API NO. 30-059-20412
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1935
8. Well No. 042
9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4662.5'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well
2. Name of Operator OXY USA Inc. 16696
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>L</u> : <u>2310</u> feet from the <u>south</u> line and <u>330</u> feet from the <u>west</u> line Section <u>4</u> Township <u>19N</u> Range <u>35E</u> NMPM County <u>Union</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/23/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/26/03

Conditions of approval, if any:

BDCDGU 1935-042

09/03/2003 CMIC: Wayne Lucas

Move in rig up. Spud 12 1/4" hole at 12:15 hours on 09/02/2003. TD at 756' 18:30 hours on 09/02/2003. Circulate and trip out of hole. Rig up and run 19 joints 8 5/8", 24.00, J-55, ST&C casing With five centralizers every fourth joint from 735.97' to surface. Shoe set at 735.97'. Cement 8 5/8" casing with 450sx Premium plus 2% CaCl₂, 1/4# flocele (14.8 ppg, 1.34 cuft/sx, 6.30 gal water/sx). Circulated 100 sx to surface. Plug down at 00:07 hours on 09/03/2003. Current WOC

09/04/2003 CMIC: Wayne Lucas

Drill new formation at 09:30 hours on 09/03/2003. WOC time = 9.00 hours. Cimarron at 2093' to 2109'. Lost returns at 2292'.

09/05/2003 CMIC: Wayne Lucas

Lost returns at 2292' Pump LCM pill 25#/bbl. Regain returns. Drill to TD 2369' at 09:00 hours on 09/04/2003. Circulate and trip out of hole. Rig up and run 7 joints 5 1/2", 15.50#, J-55, LT&C, with 5 centralizers 2339.08 to 2110.66'. Shoe at 2339.08 to 2338.22'. Insert float at 2326.51. 72 joints 5 1/2", 5.90#, Fiberglass, 1 joint chrome sub, landing joint. Set at 2' above GL to 2110.66'. Circulate casing capacity. Cement with 200 sx Midcon II 3% CaCl₂, 1/4# flocele (11.1 ppg, 3.20 cuft/sx, 20.20 w/rq) and 200sx Midcon II 3% CaCl₂, 1/4# flocele (13.2 ppg, 1.83 cuft/sx, 9.87 w/rq). Circulate 89 sx to surface. Plug down at 18:14 hours on 09/04/2003. Rig released at 20:15 hours on 09/04/2003.