District J 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico FFR 14 ENVI Energy Minerals and Natural Resources

May 27, 2004 Oil Consorvation Division

Oil Conservation Division S, Si, Francia Divisit to appropriate District Office 1220 South St. Francis D.Santa Fe, NM 87505 Santa Fe, NM 87505

☐ AMENDED REPORT

Form C-101

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN Operator Name and Address El Paso E & P Company, L.P. PO Box 190								2 OGRID Number 180514 3 API Number			
			Raton, NN	4 87740				30-0	007-207	71	
³ Proper		· · · · · · · · · · · · · · · · · · ·		³ Property 1	Name 30 - 007-2077/ Name °Well No.				ll No.		
25180 Vermejo Pa											
		9	Proposed Pool 1					10 Prop	osed Pool 2		
		Van Bi	remmer – Ver	rmeio							
	\				⁷ Surface	Location					
UL or lot no. Section		Township	Range	Lot Idn Feet fro		m the North/S	outh line Feet from the		East/West line	County	
K	18	29N	19E	K	133	35 So	uth	2228	West	Colfax	
	L		8			. 100:00			<u> </u>		
		⁸ Proposed Bottom Hole Loca									
T. or lot no.	Section	Township	Range	Lot le	dn Feet fro	m the North/S	South line	Feet from the	East West line	County	
	L			Ad	ditional We	Il Informati	on		<u> </u>	<u> </u>	
	Type Code		12 Well Type Co	de	13 Cable		14	Lease Type Code	15 Gro	und Level Elevation	
	N Labella III		G 17 Proposed Dep	-41-	Rotary/Air 18 Formation		_	P 19 Contractor	7,960'		
¹⁶ Multiple Yes			2,850'		Vermejo			Pense		March 15, 2007	
epth to Grou	ındwater			Distance	from nearest fres	h water well		Distance fro	om nearest surface water		
			21	Propos	ed Casing a	nd Cement	Prograt		"		
Hole Si			ing Size	Casing	weight/foot	Setting D	epth	Sacks of C		Estimated TOC	
Hole Si			sing Size 5/8"	Casing			epth	T**-		Estimated TOC Surface	
11" 7 7/8	3"	8 5	5/8"	Casing	weight/foot 23# 5.5#	Setting D 330 2,850	epth	Sacks of C	ks ks	Surface Surface	
11" 7 7/8 2 Describe the Describe the 1. Drill 1 2. Set 8 3 3. Drill 7 4. Set 5 !	he propose blowout pr 1" hole 1 5/8" surf 7 7/8" ho	d program. revention pro to +/- 330' face casing ole to 2,85 uction cas	5/8" If this application gram, if any. Us with air. g and cement 0' with air. ing to TD and	Casing 1 1 is to DEEF e additional to surfac Run oper	weight/foot 23# 5.5# PEN or PLUG BA I sheets if necessare with 100 sin hole logs. to surface. C	330 2,856 ACK, give the datary.	epth y a on the pr	Sacks of Control 100 s 400 s resent productive a	ks zone and proposed en hole logs.	Surface Surface new productive z	
7 7/8 7 7/8 Pescribe the Describe the Descri	he propose blowout pr 1" hole 1 5/8" surf 7 7/8" ho ½" producted	d program. revention pro to +/- 330' face casing ole to 2,85 uction cas stimulate	5/8" If this application gram, if any. Us with air. g and cement 0' with air. ing to TD and	Casing 1 1 is to DEEF e additional to surfac Run open d cement and/or R	e with 100 son hole logs. to surface. Caton Coals. C	330 2,856 ACK, give the datary.	es calcul bore ar	Sacks of Control 100 s. 400 s.	ks cone and proposed en hole logs. tion equipmen	Surface Surface new productive z	
7 7/8 7 7/8 2 Describe the De	he propose blowout pr 1" hole 1 5/8" surf 7 7/8" ho 1/2" prod rate and rtify that th owledge ar according	d program. revention pro to +/- 330' face casing ole to 2,85 uction cas stimulate te information d belief. I fit to NMOCD	5/8" If this application gram, if any. Us with air. g and cement 0' with air. ing to TD and the Vermejo	Casing 1 1 is to DEEF e additional to surfac Run oper d cement and/or R: true and cor at the drilli	e with 100 son hole logs. to surface. Caton Coals. Complete to the ing pit will be	330 2,856 ACK, give the datary.	es calcul bore ar	Sacks of Control 100 s 400 s resent productive a	ks cone and proposed en hole logs. tion equipmen	Surface Surface new productive z	
7 7/8 7 7/8 2 Describe the Desc	he propose blowout pr 1" hole 1 5/8" surf 7 7/8" ho 1/2" produrate and rtify that the owledge are according alternative	d program. revention pro to +/- 330' face casing ole to 2,85 uction cas stimulate te information d belief. I fit to NMOCD	5/8" 5 ½" If this application gram, if any. Us with air. g and cement 0' with air. ing to TD and the Vermejo a given above is a trither certify the guidelines □, a proved plan □.	Casing 1 1 is to DEEF e additional to surfac Run open d cement and/or R: true and cor at the drilling a general per	e with 100 son hole logs. to surface. Caton Coals. Complete to the log by the	Setting D 330 2,856 ACK, give the datary. ks of cement. Cement volum Clean out well Approved by:	es calcul bore ar	Sacks of Control 100 single 100 s	ks cone and proposed en hole logs. tion equipmen	Surface Surface new productive 2	
7 7/8 Describe the	he propose blowout pr 1" hole to 5/8" surf 7 7/8" ho 1/2" produrate and rtify that the owledge are according alternative: Willia	d program. Intervention protects to +/- 330° face casing sele to 2,85° uction case stimulate to NMOCD we OCD-appart Orden	5/8" 5 ½" If this application gram, if any. Us with air. g and cement 0' with air. ing to TD and the Vermejo and given above is urther certify the guidelines ☐, a proved plan ☐.	Casing 1 1 is to DEEF e additional to surfac Run open d cement and/or R: true and cor at the drilling a general per	e with 100 son hole logs. to surface. Caton Coals. Complete to the ing pit will be	Setting D 330 2,856 ACK, give the datary. ks of cement. Cement volum Clean out well Approved by: Title: D15	es calcul bore ar	Sacks of Control 100 s. 400 s. dated from open drun production of the control o	en hole logs. tion equipmen	Surface Surface new productive z	
7 7/8 Describe the Describe th	he propose blowout propose blowout propose 1" hole 1 5/8" surf 7 7/8" hole 1/2" producted and retify that the owledge are according alternative. Willia Drilling.	d program. revention pro to +/- 330' face casing ole to 2,85 uction cas stimulate he information hd belief. I for to NMOCD ve OCD-app am Orden hg Superi	5/8" 5 ½" If this application gram, if any. Us with air. g and cement 0' with air. ing to TD and the Vermejo and given above is urther certify the guidelines ☐, a proved plan ☐.	Casing 1 1 is to DEEF e additional to surfac Run open d cement and/or R: true and cor at the drilling a general per	e with 100 son hole logs. to surface. Caton Coals. Complete to the log by the	Setting D 330 2,856 ACK, give the datary. ks of cement. Cement volum Clean out well Approved by:	es calcul bore ar	Sacks of Control 100 s. 400 s. dated from open drun production of the control o	en hole logs. TION DIVIS	Surface Surface new productive	

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 A	г	<u> </u>	² Pool Code		³ Pool Name					
30-007-20771				97047		VAN BREMMER CANYON - VERMEJO GAS				
	⁴ Property Code				⁵ Property	Name	•	Well Number		
25180						VPR'B'-139				
OGRID No.					⁹ Elevation					
180514	180514				EL PASO E&P Company, L.P.					
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
K	18	T 29 N	R 19 E	K	1335	SOUTH	2228	WEST	COLFAX	
		}	11 Bo	ttom Ho	le Location It	Different From	m Surface		<u> </u>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	County	
12 Dedicated Acres	s ¹³ Joint o	r Infill ¹⁴ C	onsolidation	Code 15 O	rder No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		17 OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete to the
		best of my knowledge and belief, and that this organization either owns a
	1	working interest or unleased mineral interest in the land including the proposed
	į.	bottom hole location or has a right to drill this well at this location pursuant to a
		contract with an owner of such a mineral or working interest, or to a voluntary
		pooling agreement or a compulsory pooling order heretofare entered by the
		division.
		Signature M. ORDEMANN
	1	(//
		Printed Name
		18SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was
		plotted from field notes of actual surveys made by me or under
		my supervision, and that the same is true and correct to the best
		of my belief.
		January 26, 2007
2228'		Date of Survey
LAT	(/LONG NAD83 (DMS) N 36°44'38.7°	Signature and Seal of Professional Surveyor:
	W 104°57'52.2	
332,]	
133		Certificate Nymber NMLS NO. 5103