

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Amerada Hess Corporation3a. Address
P.O. Box 840, Seminole, TX 793603b. Phone No. (include area code)
432-758-67384. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1784' FNL & 2364' FEL Sec. 33, T19N, R29E

5. Lease Serial No.

NMNM-19714

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.
West Bravo Dome CDG Unit #179. API Well No.
30-021-2019110. Field and Pool, or Exploratory Area
West Bravo Dome11. County or Parish, State
Harding, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Plan of Development</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached and approved Plan of Development which includes this well.

TA approved UNTIL 6/1/08

RECEIVED

JUN 20 2007

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505RCVD JUN 7 '07
OIL CONS. DIV.
DIST. 314. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carol J. Moore

Title Sr. Advisor, Regulatory

Signature

Carol J. Moore

Date

05/28/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 05 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

APPROVED



HESS CORPORATION
500 Dallas Street
Houston, TX 77002

Joaquin Martinez
Project Manager
Major Projects
(713) 609-4087
FAX: (713) 609-5684

November 29, 2006

State of New Mexico
Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

*Approval of this POD
does not constitute
approval of specific APD's*

Attention: Director of the Oil and Gas Division

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501-2088

RE: Proposed Plan of Development: January 1, 2007 through December 31, 2007
West Bravo Dome Carbon Dioxide Gas Unit (WBDCDU)
Harding County, New Mexico

Gentlemen:

With respect to the West Bravo Dome Carbon Dioxide Gas Unit (WBDCDU) and in accordance with New Mexico Oil Conservation Order Number 7707, Hess Corporation, formerly Amerada Hess Corporation, as unit operator, hereby submits five (5) copies of the proposed Plan of Development for January 1, 2007 through December 31, 2007.

Presently, there are twenty (20) shut-in carbon dioxide (CO₂) gas wells in the Unit which are capable of production. Lack of available electrical power and pipeline infrastructure to gather CO₂ and a sustained viable market has resulted in no CO₂ gas production since unitization. The Unit originally contained 50,020.78 acres consisting of 18 Federal tracts (22,624.65 acres). The unit was contracted effective on November 15, 1994 and now contains 34,655.33 acres consisting of 15 Federal tracts (6,834.47 acres) 24 State of New Mexico tracts (13,201.18 acres) and 46 patented tracts (14,619.68).

During 2006, Hess performed lease road repairs as required under the leases within West Bravo Dome Unit.

Also, during 2006, Hess continued its assessment of the carbon dioxide demand in markets that could be supplied by the Unit and continued to review the economic viability of Unit development. To further refine and update its project economics, Hess management recently authorized the expenditure of an additional \$451,000 to complete the "Front End Engineering and Design" ("FEED") study. The FEED identified costs and order lead times for the following project components including, but not limited to, surface facilities, well drilling and work over costs, gathering pipelines, rights of way, compression, and third party electric lines and substations.

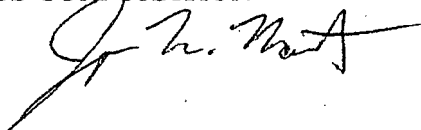
In addition to the FEED study, Hess Corporation presented a proposal to its Board of Directors for authorization to develop the WBDCDU. Pending approval, the Plan of Development for January 1, 2007 through December 31, 2007, will include:

- Evaluating expanding the Unit to include adjacent leases
- Executing contracts with engineering companies to commence detailed engineering
- Developing implementation plans
- Evaluating potential drilling locations
- Mobilizing a drilling rig contingent on market availability
- Potentially drilling approximately 18 new wells in the area
- Ordering long-lead equipment
- Continuing collaboration with power providers to bring low cost electricity to WBDCDU
- Making Unit payments which escalate at 5% yearly until the unit is in production
- Monitoring and maintaining existing wells in accordance with State regulations.

If there are questions regarding this proposed Plan of Development for 2007, please contact me at (713) 609-4087.

Yours truly,

HESS CORPORATION

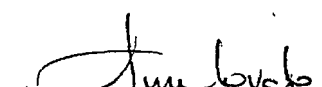


Cc: Mr. Brian Davis – Bureau of Land Management

APPROVED

Date

12/14/06


Team Leader, Petroleum Management
BLM, Fortington Field Office