Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103
Office District I	Energy, Minerals and Natu	ral Resources _	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION	DIVISION	30-007-20811
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE S
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, Nivi 67	7505	7. State Oil & Gas Lease No.
87505			
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLU		
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FO	<u> </u>	VPR A
1. Type of Well: Oil Well	Gas Well Other Coalbed Me	ethane -	8. Well Number 302
2. Name of Operator			9. OGRID Number
EL PAS	O E & P COMPANY, L.P.		
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX	X 190, RATON, NM 87740		
4. Well Location			
Unit Letter N: 564 feet from the South line and 1380 feet from the West line			
Section 15 Township 31N Range 20E NMPM Colfax County			
	11. Elevation (Show whether DR, 8,101'	RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SURS	EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON □	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	
_		CASING/CEMENT	
	_		_
OTHER:		OTHER:	
			give pertinent dates, including estimated dat
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
06/07/07 5 1 @ 2000 5	211.11		55 CT 8 C 2242
06/07/07 Spud @ 2:00 p.m. Drill 11" surface hole to 335'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 324'. Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 8 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
woc oms. Test sun	ace 8 3/8 esg to 300 psi for 30 iii	mucs.	
06/08/07 Drill 7 7/8" hole from	n 335' – 2375'. Reached TD at 23	375' at 4:30 p.m.	
MIRU Superior and log well. Logger's TD 2366'.			
Run 50 jts 5 ½ ", 15.5 ppf, J-55, and 9 jts 17 ppf, J-55 LT&C casing st 2318."			
HES mixed and pumper	ed 316 sks Midcon II cement. Circ	ulated 7 bbls of ceme	ent to surface.
	<u>.</u>		
			and belief. I further certify that any pit or below-
•·	Closed according to NMOCD guidelines L	⊒, a generai permit 🔲 oi	r an (attached) alternative OCD-approved plan 🗌.
SIGNATURE Sherley &	Tritchell TITLE	Regulatory Analyst	DATE <u>06/19/2007</u>
Type or print name Shirley A. M			.com Telephone No. (505) 445-6785
For State Use Only	_		
	201	DISTRICT CIT	PERVISOR DATE 6/25/07
APPROVED BY:	Martin TITLE	AIAIIIIAI AA	FERMINAL DATE 6/25/07
Conditions of Approval (if any):	•		• /