

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-007-20428
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name VPR B	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> WELL OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Well No. 47	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas	
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740			
4. Well Location Unit Letter N ; 12823 Feet From The South Line and 1487 Feet From The West Line Section 11 Township 29N Range 18E NMPM Colfax County			
10. Date Spudded 07/24/03	11. Date T.D. Reached 07/25/03	12. Date Compl. (Ready to Prod.) 09/02/03	13. Elevations (DF& R(B. RT, GR, etc.) 8076' (GL)
14. Elev. Casinghead 8076'			
15. Total Depth 2810'	16. Plug Back T.D. 2718'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 1191' - 2539' Vermejo- Raton Coals			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Epithermal Neutron Litho Density, Array Induction Linear Correlation, Mud Log, After Frac and Acoustic Cement Bond Log			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	342'	11"	105 sx	None
5 1/2"	15.5	2728'	7 7/8"	415 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	2563'

26. Perforations: 2536'-2539' 7 Holes; 2462'-2464', 2468'-2470' 10 Holes 2303'-2306', 2308'-2310', 2312'-2315' 19 Holes 1999'-2001' 5 Holes; 1950'-1952' 5 Holes 1386'-1388' 5 Holes; 1291'-1293' 5 Holes 1191'-1193' 5 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1191'-2539' AMOUNT AND KIND MATERIAL USED 235,250 lbs of 20/40 Ottawa Sand

28 PRODUCTION							
Date First Production 09/08/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 pc pump. Flowing gas up 5 1/2" Casing.				Well Status (Prod. or Shut-in) Prod.	
Date of Test 09/07/03	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 0	Water - Bbl. 134	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 95 psi	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 0	Water - Bbl. 134	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.	Test Witnessed By: Jerry Colburn
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley A. Mitchell Printed Shirley A. Mitchell Title Senior Specialist Date: 09/17/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton Top – <u>370'</u>
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo – <u>2,283'</u>
			Trinidad <u>2,546'</u>
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS SANDS
OR ZONES**

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology