Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources Revised March 25, 1999 District 1 WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-007-20403 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 1220 South St Frances 1000 Rio Brazos Rd., Aztec, NM 87410 STATE 🔲 FEE Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR A PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well Other X Coalbed Methane 2. Name of Operator 8. Well No. 109 EL PASO ENERGY RATON, L.L.C. Address of Operator 9. Pool name or Wildcat P.O. Box 190, Raton, NM 87740 Well Location Unit Letter A: 873 feet from the North line and <u>535</u> feet from the <u>East</u> line Range 19E NMPM Colfax County 32N Section 26 Township 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8161' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK TEMPORARILY ABANDON ☐ CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT PULL OR ALTER CASING** MULTIPLE CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 04/01/03 Spud in @ 12:15 a.m. Drill 11" surface hole to 340'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 330'. Halliburton mixed and pumped 100 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 80 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 8 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min. 04/02/03 Drill 7 7/8" hole f/ 340' - 2630'. Reached TD at 2630'. MIRU Schlumberger & log well. Ran 12 jts of 5 ½", J-55, and 49 jts of 5 ½", M-50, 15.5 ppf LT &C casing to 2598'. Halliburton mixed and pump 40 bbls gel pre flush at 5 bpm at 15 psi, 369 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulite, 6% salt and .1% Super CBL. Plug down @ 2:46 p.m. Circulated 19 bbls of cement to surface. Well shut in. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Shirly A. Mitchell TITLE Field Adm. Specialist DATE <u>04/04/03</u> Shirley A. Mitchell Type or print name Telephone No. (505) 445-6785 (This space for State use) TITLEDISTRICT SUPERVISOR DATE 4/4/03

APPPROVED BY

Conditions of approval, if any