Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office	Energy, Minerals and Natural Resources		Revised March 25, 1999
District 1 1625 N. French Dr., Hobbs, NM 87240	Energy, winterms and Natural Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-007-20384
811 South First, Artesia, NM 87210 District III	1220 South St Francis		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🗆 FEE 🔤
<u>District IV</u> 1220 South St Francis, Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name:  VPR D
1. Type of Well: Oil Well Gas Well Other COALBED METHANE			
2. Name of Operator  EL PASO ENERGY RATON, L.L.C.		8. Well No. <b>96</b>	
3. Address of Operator		9. Pool name or Wildcat	
P.O. BOX 190 RATON, NM 87740			
4. Well Location			
Unit Letter N: 480 feet from the South line and 1597 feet from the West line			
Section 35 Township 31N Range 17E NMPM COLFAX County			
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8205'(GR)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. T PLUG AND
			ABANDONMENT
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AN CEMENT JOB	
OTHER:		OTHER:	COMPLETION
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any			
proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
05/30/03 HES ran Cement Bond Log. TOC at surface. 07/31/03 HES perf'd 1stage: 1502'-1508' 17 Holes HES frac'd 1stage: Pumped fracture treatment with 110,860 lbs of 20/40 Ottawa/TLC sand at 28.3 bpm, 1,625 psi, Final ISIP 1,084 psi. HES perf'd 2nd stage: 1441'-1443' 5 Holes			
HES frac'd 2 <sup>nd</sup> stage: Pumped fracture treatment with 7,840 lbs of 20/40 Ottawa/TLC sand at 10.6 bpm, 2,592 psi, Final ISIP 1,735 psi.			
HES perf'd 3 <sup>rd</sup> stage: 1354'- 1356', 1393'- 1395' 10 Holes			
HES frac'd 3 <sup>rd</sup> stage: Pumped fracture treatment with 30,860 lbs of 20/40 Ottawa/TLC sand at 12.2 bpm, 2,314 psi, Final ISIP 1,699 psi.  HES perf'd 4 <sup>th</sup> stage: 1243'-1245', 1252'-1254', 1256'-1258', 1264'-1266', 1274'-1276' 25 Holes			
HES frac'd 4th stage; Pumped fracture treatment with 100,690 lbs of 20/40 Ottawa/TLC sand at 26.5 bpm, 2,150 psi. Final ISIP 1,374 psi.			
08/02/03 Installed rods, tubing, and pump. Well is ready to be tested and put on production.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Shirlow Nutchell TITLE Senior Specialist DATE 08/18/03			
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785			
(This space for State use)			
APPPROVED BY 1/2 John TITLE DISTRICT SUPERVISOR DATE 8/27/03			
Conditions of approval, if any:			
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