Submit 3 Copies To Appropriate District Office State of New Mex	
District I  District II  District II  OH, CONSERDINATION F	WELL API NO.
811 South First, Artesia, NM 87210 OIL CONSERVATION I	5 Indicate Type of Lease
District III 1220 South St France 1000 Rio Brazos Rd., Aztec, NM 87410	ncis STATE FEE
District IV Santa Fe, NM 87410	605 6. State Oil & Gas Lease No.
1220 South St Francis, Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	enen
PROPOSALS.)	VPR D
1. Type of Well:	
Oil Well Gas Well Other COALBED METHAN	
2. Name of Operator	8. Well No. <b>107</b>
EL PASO ENERGY RATON, L.L.C.  3. Address of Operator	9. Pool name or Wildcat
P.O. BOX 190 RATON, NM 87740	7. Tool hame of whiteat
4. Well Location	
Unit Letter K: 1812 feet from the South line and 1612 feet from the West line	
Section 11 Township 30N Range 17E NMPM COLFAX County	
Section 11 Township 30N Range 17E NMPM COLFAX County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
8382' (GR)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
	CASING TEST AND
COMPLETION	CEMENT JOB
	OTHER: COMPLETION
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	
proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
04/04/03 HES ran Cement Bond Log. TOC at surface.	
07/10/03 HES perf'd 1st stage: 1980' - 1982', 1990' - 1994' 16 Holes	
HES frac'd 1 <sup>st</sup> stage: Pumped 70% quality nitrogen foam with 11,060 lbs of 20/40 Ottawa/TLC sand at 25.1 bpm, 2,432 psi, Final ISIP 1,966 psi. HES perf'd 2 <sup>nd</sup> stage: 1929'- 1931' 5 Holes	
HES frac'd 2 <sup>nd</sup> stage: Pumped 70% quality nitrogen foam with 20,390 lbs of 20/40 Ottawa/TLC sand at 14.6 bpm, 2,619 psi, Final ISIP 1,796 psi.	
HES perf'd 3 <sup>rd</sup> stage: 1735' - 1737' 5 Holes	
HES frac'd 3 <sup>rd</sup> stage: Pumped 70% quality nitrogen foam with 20,290 lbs of 2 HES perf'd 4 <sup>th</sup> stage: 1719'-1721' 5 Holes	20/40 Ottawa/TLC sand at 13.6 bpm, 2,594 psi, Final ISIP 1,544 psi.
HES frac'd 4th stage: Pumped 70% quality nitrogen foam with 20,550 lbs of 2	20/40 Ottawa/TLC sand at 14 bpm, 3,465 psi. Final ISIP 3,281 psi.
07/26/03 Installed rods, tubing, and pump. Well is ready to be tested and put on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Shirly A. Mitchell TITLE Senior Specialist DATE 08/08/03	
Type or print name: Skrivley A. Mirchell Telephone No.: (505) 445-6785	
(This space for State use)	
APPPROVED BY / White DISTRICT SUPERVISOR DATE 8/18/03	
APPPROVED BY GONDALE STATE OF THE DISTRICT SUPERVISOR DATE 8/18/05  Conditions of approval, if any:	
Conditions of approval, it ally.	
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