

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				WELL API NO. 30-003-20023	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>CO2</u>				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				State Oil & Gas Lease No. 164557	
2. Name of Operator Ridgeway AZ Oil Corp.				7. Lease Name or Unit Agreement Name Wildcat	
3. Address of Operator P. O. Box 1110 St. Johns, AZ 85936				8. Well No. South State 1-16	
4. Well Location Unit Letter <u>F</u> <u>2189</u> Feet From The <u>North</u> Line and <u>761</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>1S</u> Range <u>21W</u> NMPM <u>Catron</u> County				9. Pool name or Wildcat Wildcat	
10. Date Spudded 2/4/98		11. Date T.D. Reached 2/16/98		12. Date Compl. (Ready to Prod.) 7410 GR	
13. Elevations (DF& RKB, RT, GR, etc.) 7412		14. Elev. Casinghead 7412		15. Total Depth 2860	
16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By X	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2722-2860 -Lower ABO				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Array Induction, Bond/VDL, Porosity/Lithology, Microlog				22. Was Well Cored Yes	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET	
13 3/4 "				100'	
8 5/8"		23#		2070'	
5 1/2"		14#		2735'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2715'-2860'			76,000# 16/30 sand		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
					Shut in
Date of Test		Hours Tested		Choke Size	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By			
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
E-mail Address		Thomas White		Field Operations Mgr.	
ridgewayaz@frontiernet.net				11-14-05	

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology