State of New Mexico State Lease - 6 copies  State of New Mexico											Form C-105		
Fee Lease - 5 copies District I	Energy, Minerals and Natural Resources				 	WELL ADIN		Rev	vised June 10, 2003				
1625 N. French Dr., Hobbs, NM 88240				011.0				- 1	WELL API NO.				
District II 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division 1220 South St. Francis Dr.					30–003–20023 5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd.,	Aztec, NM 87	7410					r.	}	STATE 🔀 FEE				
District IV 1220 S. St. Francis Dr	., Santa Fe, N	M 87505		Sai	nta Fe, NM	8/303			Ștate Oil & G	as Lease	No. 16	4557	
	OMPLE	TION OF	RECO	MPLET	ION REPOF	RT AND	LOG	í.					
1a. Type of Well: OIL WEI	L 🗌 GA	AS WELL	☐ DRY	□ sc	HER CO2			-   1	Lease Name o	r Unit Agre	ement Nan	ne	
b. Type of Compl NEW 🛶 V	letion:	DEEDEN		: □ Die	E	نها: البسائة. المسائر الها: البسائة. المسائر	and the second second		j				
WELL C	OVER	DEELEN	BACE	K RES	F. TOTH	ER	* × · · · · ·		Wildcat		_		
2. Name of Operato				•			1200°	1	3. Well No.				
		Dil Cor	р.		<u>. No</u>	OV 1 E	राग्रेक		South St		16		
3. Address of Oper	ator				OT C	anner of	EVATIO		9. Pool name or Wildcat				
P. O.  4. Well Location	Box 111	10 St.	Johns,	AZ 859	136	CONSTRUCTION DIVISION			Wildcat				
	F	: 2189	Feet From	n The <u>No</u>	orth	-	e and 761		Feet	From The	West	Line	
Section	16		Township	10	Ra	inge 21	W	N	MPM Catr	<b>O</b> n		County	
10. Date Spudded	11. Date T		12. D	Pate Compl.	(Ready to Prod.)	13.	Elevations (I	OF&	RKB, RT, GR, e	etc.)	14. Elev. C	Casinghead	
2/4/98 15. Total Depth	2/16	5/98 Plug Back T		17 IEMade	tiple Compl. How	Monu	7410	LGI	Rotary Tools		<b>7412</b> Cable To	oda .	
2860	10.	riug back i	.D.	Zones?		Many	Drilled By		X		Cable 10	oois	
19. Producing Inter	rval(s) of the	is completio	n - Ton Bot	tom Name			1			. Was Dire	ctional Sur	vev Made	
2722-2860		-		tom, rume					1	Yes	ctional Sai		
21. Type Electric a	nd Other Lo	gs Run		• •	<b>—</b>				22. Was Well (	Cored	_		
Array Ind 23.	uction,	, Bona/	VDL, PO	orosity CASI	//Litholog NG RECOI	y; Mic	rolog	rin	Yes		_		
CASING SIZ	E	WEIGHT L	B./FT.		PTH SET		DLE SIZE	1111	CEMENTING		AM	MOUNT PULLED	
13 3/4				100		17 ½			570 sks				
8 5/8	"	23				12 ½			441 sks				
5 ½"		14	#	273	<u>35'</u>	7.5	7/8		456 sks				
											<del> </del>		
24.	,				RECORD			25.		JBING RE			
SIZE	TOP		воттом	S.	ACKS CEMENT	SCREE	N	SIZ	<u>E</u>	DEPTH S	ET	PACKER SET	
						-					_		
26. Perforation r	ecord (interv	val, size, and	number)	l				FRA	ACTURE, CEN				
							INTERVAL		AMOUNT AND KIND MATERIAL USED  76,000# 16/30 sand				
						2/15	5'-2860'		76,000#	16/30	sand	10 at 20 at	
28					PR	ODUC'	TION						
Date First Product	ion	Pro	duction Met	hod (Flowir	ng, gas lift, pumpi	ng - Size ai	nd type pump)	)	Well Status (		ut-in)		
Date of Test	Hours Te	sted	Choke Size		rod'n For	Oil - Bl	ol .	Gas	- MCF	Water - B	bl.	Gas - Oil Rátio	
:				Te	est Period								
Flow Tubing	Casing Pr	ressure	Calculated	24- O	il - Bbl.	Gas	- MCF	,	Water - Bbl.	Oil C	Gravity - A	PI - (Corr.)	
Press.			Hour Rate										
29. Disposition of	Gas (Sold, u	ised for fuel,	vented, etc.,	<del>,</del>		i				Test Witnes	ssed By		
30. List Attachmer	nts												
31 .I hereby cert	ify that the	informatio	n shown or	1 both-side	s of this form a	true and	complete to	the	best of my kno	wledge an	d belief		
	1	) , , ,	,	$\mathcal{O}$		and	-0	.,,,	sour of my mil				
Signature	X	(			nted me		Tit	le				Date	
E-mail Addres	, rido	jewayaz	éfronti	ernet.	net Tho	mas Wh			ld Operat:	ions M	ar.	11-14-05	
L-man Addies		,							Jruruo.	1.15	<b></b> •	T T UJ	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt_	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres 850'	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta 1215'	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	T. Lower ABO 2722'	T. Wingate	T.			
T. Wolfcamp	T. Yeso 1460'	T. Chinle	T.			
T. Penn	T.	T. Permian	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			
			OIL OR GAS			

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		WATER SANDS	•
Include data on rate of water	r inflow and elevation to which wate	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
	to		
I	JTHOLOGY RECORD	(Attach additional sheet i	f necessary)

From	To <sub>.</sub>	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						:	,
	,						
							,
							,