

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

RECEIVED
2007 AUG 17 PM 1 55

WELL API NO. 30-021-20400
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ...

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1932
2. Name of Operator OXY USA Inc.	8. Well Number 242
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 16696
4. Well Location Unit Letter <u>G</u> : <u>1700</u> feet from the <u>north</u> line and <u>1700</u> feet from the <u>east</u> line Section <u>24</u> Township <u>19N</u> Range <u>32E</u> NMPM County <u>Harding</u>	10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4712.2'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/14/07

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Ed Martin TITLE DISTRICT SUPERVISOR DATE 8/22/07

Conditions of Approval, if any:

BDCDGU 1932-242

Date: 08/03/2007

Supervisor 1:

B. J. KENNEDY

MI & RU

SPUD IN 12-1/4" HOLE, DRILL 12-1/4" SURFACE HOLE TO 441', PUMP PRESSURE 750 PSI, WOB 6-8, RPM 80-90

RUN INCLINATION SURVEY AT 412', 0.25 DEGREES

DRILL 12-1/4" SURFACE HOLE FROM 441-715', PUMP PRESSURE 750 PSI, WOB 6-8, RPM 80-90

CIRCULATE SWEEP AT TD

SURVEY - 1 DEGREE, TOH

RUN 8.625", 24 LB, J55, 8RD CASING FROM SURFACE TO 705' TORQUEING CONNECTIONS TO 2440

1 TEXAS PATTERN SHOE SET TD - 1 JOINT CSG. - 1 INSERT FLOAT - 15 JOINT CSG.

WAIT ON HALLIBURTON CEMENTERS

Date: 08/04/2007

Supervisor 1:

B. J. KENNEDY

WAIT ON HALLIBURTON CEMENTERS

TESTED CEMENTING LINES TO 250 PSI LOW PRESSURE AND 2000 HIGH PRESSURE FOR 10 MINUTES EACH.

400 SACKS OF LEAD, PREMIUM PLUS MIXED TO 14.8 PPG, 1.35 YIELD AT 4 BPM WITH 75 PSI

DROPPED PLUG @ 07:36. PUMPED 10 BBLS WATER TO CLEAR CEMENT LINES

DISPLACED CEMENT WITH 42 BBLS FRESH WATER USING HALLIBURTON PUMP TRUCK AT 7 BPM WITH 300 PSI FINAL DISPLACEMENT PRESSURE.

BUMPED PLUG @ 07:59 WITH 800 PSI . HELD PRESSURE FOR 10 MINUTES. FLOAT EQUIPMENT HOLDING OK.

CIRCULATED 112 SACKS TO PIT. WOC 3HRS

BACK OUT LANDING JT, INSTALL WELLHEAD, NU BOP

TIH WITH BIT #2

TEST BOP, 8 5/8" CASING AND INSIDE WELLHEAD VALVE TO 1000# FOR 30 MINUTES, OK

TEST OUTSIDE WELLHEAD VALVE TO 1000# FOR 10 MINUTES, OK

TAG CEMENT @ 650', DRILL INSERT FLOAT AND CEMENT

DRILLING 7.875" PRODUCTION HOLE FROM 715' TO 1223', 30 - 35 WOB, 80-90 RPM, 64 SPM @ 371 GPM, 950 PSI

SURVEY @ 1194' = 1.00 DEGREE

DRILLING 7.875" PRODUCTION HOLE FROM 1223' TO 1515', 30 - 35 WOB, 70 - 80 RPM, 64 SPM @ 371 GPM, 750 PSI

Date: 08/05/2007

Supervisor 1:

B. J. KENNEDY

DRILLING 7-7/8" PRODUCTION HOLE FROM 1515' TO 1694', 30 - 35 WOB, 80-90 RPM, 64 SPM @ 371 GPM, 950 PSI

RUN INCLINATION SURVEY AT 1694' - 0.75 DEGREES

DRILLING 7-7/8" PRODUCTION HOLE FROM 1694' TO 2135', 30 - 35 WOB, 80-90 RPM, 64 SPM @ 371 GPM, 950 PSI

RUN INCLINATION SURVEY AT 2135' - 0.75 DGREES

DRILLING 7-7/8" PRODUCTION HOLE FROM 2135' TO 2225', 30 - 35 WOB, 80-90 RPM, 64 SPM @ 371 GPM, 950 PSI

DRILLING 7-7/8" PRODUCTION HOLE FROM 2225' TO 2232', 30 - 35 WOB, 80-90 RPM, 64 SPM @ 371 GPM, 950 PSI

REPLACE HYDRAULIC MOTOR AND HOSES ON SWIVEL

DRILLING 7-7/8" PRODUCTION HOLE FROM 2232' TO 2371', 30 - 35 WOB, 80-90 RPM, 64 SPM @ 371 GPM, 950 PSI

TOP OF CIMARON @ 2257' - TOP OF TUBB @ 2277'

CIRCULATE AND PUMP SWEEP TO CLEAN HOLE

TRIP OUT OF HOLE WITH 7-7/8" PRODUCTION BIT AND BHA TO RUN 5-1/2" CASING

Date: 08/06/2007

Supervisor 1:

B. J. KENNEDY

RIG UP CASING TOOLS

RUN 5.5", 15.50, J55, 8RD CASING FROM SURFACE' TO 2361.72' TORQUING CONNECTIONS TO 2170#

1 GUIDE SHOE SET AT 2361.72' - 1 SHOE JOINT STEEL CSG. - 1 INSERT FLOAT SET AT 2351.12'

2 JOINTS STEEL CSG. - 78 JOINTS 5 1/2" FI BERGLASS CSG

HALLIBURTON PUMP TRUCK DOWN, HAD TO WAIT FOR TRUCK TO COME OUT OF BROWNFIELD, TX.

RIG UP CEMENTERS, PRE JOB SAFETY MEETING

20 BBLS WATER AHEAD, 400 SACKS OF LEAD, MIDCON 2 PREMIUM PLUS MIXED TO 11.1 PPG, 3.28 YIELD AT 6 BPM WITH 150 PSI

150 SACKS OF TAIL, MIDCON 2 PREMIUM PLUS MIXED TO 13.2 PPG, 1.86 YIELD AT 6 BPM WITH 150 PSI

DROPPED PLUG @ 15:03. PUMPED 10 BBLS WATER TO CLEAR CEMENT LINES

DISPLACED CEMENT WITH 51.3 BBLS FRESH WATER USING HALLIBURTON PUMP TRUCK AT 4 BPM WITH 800 PSI FINAL DISPLACEMENT PRESSURE.

BUMPED PLUG @ 15:35 WITH 1100 PSI . HELD PRESSURE FOR 10 MINUTES. FLOAT EQUIPMENT HOLDING OK.

CIRCULATED 164 BBLS / 280 SACKS TO PIT. WOC 4HRS

RD BOP, NU WELLHEAD, CLEAN PITS, RIG RELEASED @ 23:45 08/05/2007