Office District I Energy, Minerals and Natural Resources	Form C-103
	May 27, 2004
	ELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-007-20800
District III 1220 South St. Francis Dr.	7. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	7. State of the Gas Bease 110.
	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	NDD .
PROPOSALS.)	VPR A Well Number 263
1. Type of well. On well	
,	OGRID Number
EL PASO E & P COMPANY, L.P. 3. Address of Operator 10	. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740	. Tool hame of windcat
4. Well Location	
Unit Letter N: 1146 feet from the South line and 1435 feet fr	om the <u>West</u> line
Section 7 Township 31N Range 20E NMPM Colfax County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,248' (GL)	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JC	DB 🗆
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach	
or recompletion.	
04/21/07 Spud @ 9:00 a.m. Drill 11" surface hole to 335'. Run 8 jts. of 8 5/8", 24#, J55	ST & C casing at 323'
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 6 bbls of	
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.	
04/22/07 Drill 7 7/8" hole from 335' – 2605'. Reached TD at 2605' at 7:15 p.m.	
MIRU Superior and log well. Logger's TD 2603'. Run 56 jts 5 $\frac{1}{2}$ ", 15.5 ppf, J-55, and 9 jts 17 ppf, J-55 LT&C casing st 2514."	
HES mixed and pumped 450 sks Midcon II cement. Did not circulate to pit. Pre	p for remedial cement squeeze job.
	F
I hereby certify that the information above is true and complete to the best of my knowledge and	d belief. I further certify that any pit or below- n (attached) alternative OCD-approved plan
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or at	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or at	DATE 40/04/800
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or at SIGNATURE	DATE 10/04/2007
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or at SIGNATURE	DATE <u>10/04/2007</u> om Telephone No. (505) 445-6785
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or at SIGNATURE	Telephone No. (505) 445-6785