

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-001-20007

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
14538

7. Lease Name or Unit Agreement Name
**Westland Development Corp
Barbara Page**

8. Well Number **21-1**

9. OGRID Number
24097

10. Pool name or Wildcat
Wildcat Entrada

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Tecton Energy, LLC

3. Address of Operator
3000 Wilcrest, Suite 300, Houston, TX 77042

4. Well Location

Unit Letter M : 640 feet from the South line and 590 feet from the West line
Section 21 Township 10N Range 1E NMPM County Bernalillo

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5940' Ground level

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: **Complete and test the Lower Morrison** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tecton Energy Plans to perforate, hydraulically fracture and flow test the Lower Morrison from 7352' to 7420'. On September 27th the well will be perforated in the Lower Morrison w/4spf and will attempt to swab-in. On October 2nd, the Lower Morrison will be hydraulically fractured using Schlumberger's ClearFrac fluid system w/155,000# of sand and energized w/1.9MMSCF of Nitrogen. Well will then be flow tested through a two-phase separator and the gas flared. Tecton intends to test the Lower Morrison for up to 30 days. Plans for test testing additional intervals will be communicated at a later date.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE VP - Operations & Engineering DATE September 25, 2007

Type or print name **G.L. Christensen** E-mail address: cchristensen@tectonenergy.com Telephone No. (281) 668-8065

For State Use Only

APPROVED BY:  TITLE **DISTRICT SUPERVISOR** DATE 10/12/07

Conditions of Approval (if any):