District I

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division EIVE Domit to appropriate District Office ☐ AMENDED REPORT

1220 South St. Francis Dr. Santa Fe, NM 12 47 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number 180514 El Paso E & P Company, L.P. PO Box 190 API Number **Raton, NM 87740** 30-007-20905 Property Code Property Name VPR B 301 25180 Vermejo Park Ranch 9 Proposed Pool 1 10 Proposed Pool 2 Van Bremmer – Vermejo Surface Location Feet from the North/South line East/West line UL or lot no. Section Township Range Lot Idn Feet from the County 25 512 South 380 East Colfax P 30N 18E P ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Additional Well Information 3 Cable/Rotary 15 Ground Level Elevation Work Type Code Well Type Code Lease Type Code 8.031 P Rotary/Air N G 20 Spud Date Multiple Proposed Depth 18 Formation Contractor Vermejo 2,780 January 15, 2008 Yes Pense Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Liner: Synthetic mils thick Clay Pit Volume: Drilling Method: Pit: Closed-Loop System Fresh Water Brine Diesel/Oil-based Gas/Air Proposed Casing and Cement Program Casing weight/foot Sacks of Cement Estimated TOC Hole Size Casing Size Setting Depth 11" 8 5/8" 23# 330' 100 sks Surface 7 7/8" 5 1/2" 15.5# 2,780 400 sks Surface ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary 1. Drill 11" hole to +/- 330' with air. 2. Set 8 5/8" surface casing and cement to surface with 100 sks of cement. Drill 77/8" hole to 2,780' with air. Run open hole logs. Set 5 ½" production casing to TD and cement to surface. Cement volumes calculated from open hole logs. Perforate and stimulate the Vermejo and/or Raton Coals. Clean out well bore and run production equipment. ²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or Approved by: Ma William Ordemann Printed name: Title: Title: **Drilling Superintendent** Approval Date: E-mail Address: Bill.Ordemann@Elpaso.com Date: 01/03/2008

Conditions of Approval Attached

Phone:

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District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1 API Number

30-007-20905

Property Code

25180

OGRID No.

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

³ Pool Name

VAN BREMMER CANYON - VERMEJO GAS

☐ AMENDED REPORT

Well Number

VPR'B'-301

Elevation

WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Name

VERMEJO PARK RANCH

⁸ Operator Name

Pool Code 97047

180514		EL PASO E&P Company, L.P.									8031	
					10 5	Surface	Location	<u> </u>				
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UL or lot no. Section		Township		Lot Idn	n Feet	Feet from the	North/South lin	e Feet 1	rom the	East/West lin	County	
Dedicated Acres 13	Joint or	Infill 14	Consolidation	Code	¹⁵ Order No.							
NO ALLOWA	ABLE V	VILL BE					ON UNTIL ALI			ION	OLIDATED OR A	
				ONG NAI N 36°47'! V 104°58)			computer or game in the drill to such a crack or a crac	land including the proposed this well at this location pursue a mineral or working interest, computery pooling order here with the pooling of the policy of	te and belief, and that this interest or unleased mineral interes tottom hole location or has a right to mit to a contract with an owner or or to a voluntary poolling agreemen tofore entered by the division. Date ORDEMALM	
							5	380'	I her plat made same Dece	reby certify that the we was plotted from field	-07	

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING THE:

APPLICATION OF EL PASO E&P COMPANY, L.P. FOR AN EXCEPTION TO NMAC 19.15.3.104.C(3) TO ALLOW INFILL DRILLING AND SIMULTANEOUS DEDICATION, COLFAX COUNTY, NEW MEXICO

> CASE NO. 13901 ORDER NO. R-12846

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on July 26, 2007, at Santa Fe, New Mexico, before Examiners William V. Jones and Michael Thomas.

NOW, on this 10th day of December, 2007, the Division Director, having considered the record and the recommendations of the Examiners.

FINDS THAT:

- (1) Due public notice has been given, and the Division has jurisdiction of this case and the subject matter.
- (2) El Paso seeks authority to drill and produce a second coalgas production well within an existing 160-acre standard gas spacing unit in the Van Bremmer Canyon-Vermejo Gas Pool (97047).
- (3) The Division in Order No. R-11561, effective April 9, 2001, formed the Van Bremmer Canyon-Vermejo Gas Pool (97047), the Stubblefield Canyon Raton-Vermejo Gas Pool (96970) and the Castle Rock Park-Vermejo Gas Pool (97046). None of these pools has "special" pool rules.
- (4) Gas wells drilled in Colfax County, New Mexico are governed by Division Rule 104C(3), which specifies 160-acre spacing units with one well allowed per unit and 660 feet setback well locations from unit boundaries.
- (5) The subject spacing unit consists of the SE/4 of Section 25, Township 30 North, Range 18 East, NMPM, Colfax County, New Mexico. This spacing unit is

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Case No. 13901 Order No. R-12846 Page 2 of 3

already dedicated to the El Paso operated VPR B Well No. 21 (API No. 30-007-20158) located in Unit I.

- (6) El Paso is proposing to drill the VPR B Well No. 301 at a standard location in Unit P and proposes to simultaneously dedicate both wells to the aforementioned spacing unit.
- (7) El Paso presented testimony at the hearing from a landman and engineer which shows the following:
 - (a) The surface lands within the subject spacing unit and surrounding spacing units are owned by the Vermejo Park LLC ("the ranch"). El Paso has a "mineral extraction agreement" allowing this proposed infill drilling operation.
 - (b) El Paso is the operator and only working interest owner within this area. Within the ranch, El Paso is the primary owner of oil and gas minerals. Ownership is identical in this and surrounding spacing units.
 - (c) The coals in this area occur in numerous coal seams with the Raton coals located above the Vermejo coals. The Vermejo coals are the primary producing interval. The wells are approximately 2300 feet deep.
 - (d) Volumetric gas recovery percentage as projected with decline analysis is approximately 1/2 of expected, and this spacing unit needs an additional well to recover its potential gas volumes.
- (8) El Paso's application to drill and produce a second well within this standard 160-acre gas spacing unit should be approved in order to prevent waste and protect correlative rights.

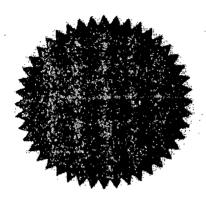
IT IS THEREFORE ORDERED THAT:

- (1) The application of El Paso E&P Company, L.P. ("El Paso") is hereby approved to:
 - (a) drill and produce the VPR B Well No. 301 at a standard location in Unit P of Section 25, Township 30 North, Range 18 East, NMPM, Colfax County, New Mexico; and
 - (b) to simultaneously dedicate this well along with the previously drilled VPR B Well No. 21 (API No. 30-007-20158) located in Unit I to a standard 160-acre gas spacing unit within the Van Bremmer Canyon-Vermejo Gas Pool (97047) consisting of the SE/4 of Section 25.
 - (2) Permission to drill must be obtained from the Division's District 4 office.

Case No. 13901 Order No. R-12846 Page 3 of 3

(3) Jurisdiction is heroby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

MARK E. FESMIRE P.E. Director