Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240		
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004
. 020 11. 1101011 21., 110000, 11111 00270	<del></del>	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-007-20932
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 🔀
District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Bease Name of Ont Agreement Name
	TION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
PROPOSALS.)	_	8. Well Number 412
	as Well 🛛 Other Coalbed Methane	
2. Name of Operator	•	9. OGRID Number
	E & P COMPANY, L.P.	
3. Address of Operator		10. Pool name or Wildcat
P.O. BOX 19	90, RATON, NM 87740	
4. Well Location		
Unit Letter H: 1720	feet from the <b>North</b> line and <b>822</b> fe	et from the <b>East</b> line
Section 4 Township	31N Range 21E NMPM	
	11. Elevation (Show whether DR, RKB, RT, GR, e	,
	7,863' (GL)	(Controlled to the second
Pit or Below-grade Tank Application  or C		
		Nictanaa fram naarast surfaaa watar
	rDistance from nearest fresh water wellI	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INT		BSEQUENT REPORT OF:
<del></del>	PLUG AND ABANDON 🔲 📗 REMEDIAL WO	ORK ALTERING CASING
TEMPODADU V	CHANGE PLANS 🔲 COMMENCE D	RILLING OPNS.⊠ PAND A □
TEMPORARILY ABANDON	CHANGE I DATE	
	MULTIPLE COMPL CASING/CEME	NT JOB
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
PULL OR ALTER CASING  OTHER:	MULTIPLE COMPL CASING/CEME  OTHER:	
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