Submit 3 Copies To Appropriate District State of New Mexico Office Finergy Minerals and Natural Resources	Form C-103
District I	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II: O I I V (III) OIL CONSERVATION DIVISION	30-021-20410
District II OIL CONSERVATION DIVISION 1301 W. Grand A.e. Artesia, VM 882 0 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE 🗵 FEE 🗌
Distration APR 17 PM 1 56 1220 S. St. Francis Dr., Santa Fe, NW 87503	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	bravo boile carboir broxide das offic
PROPOSALS.) 1.—Type of Well:	している。 8. Well Number
Oil Well Gas Well Other CO2 Supply	721
2. Name of Operator	9. OGRID Number
OXY USA Inc.	16696
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
4. Well Location	1 Di avo Dome Sarbon Di Oxide das Ovo
Unit Letter K: 1700 feet from the South line and	1700 feet from the west line
Section 22 Township (BN Range 32 F	NMPM County Harding
11. Elevation (Show whether DR, RKB, RT, G ようしょう	
Pit or Below-grade Tank Application 🛛 or Closure	
Pit type Syn Depth to Groundwater >100' Distance from nearest fresh water well >1000)' Distance from nearest surface water >1000'
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Const	truction Material
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	SUBSEQUENT REPORT OF:
	ABANDONMENT
PULL OR ALTER CASING LJ MULTIPLE LJ CASING TEST. COMPLETION CEMENT JOB	
OTHER: Request 1 year extension OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. 	
OXY USA Inc. respectfully requests that the APD for the above menti	ioned well be granted a one year
extension. This permit will expire \(\frac{4\z3\o8}{\cdot8} \). Please see at	stached for a copy of the C-101.
New EXP. 4/23/09	
I hereby certify that the information above is true and complete to the best of my know	ledge and belief. I further certify that any nit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines X , a general pe	ermitor an (attached) alternative OCD-approved plan
SIGNATURE TITLE Sr. Rev E-mail address:	gulatory Analyst DATE 4(12(08
Type or print name David Stewart	Telephone No. 432-685-5717
For State Use Only O O O O O O O O O	T CIDEDVICAD
APPROVED BY Mortan TITLE DISTRIC	CT SUPERVISOR HE 4/18/08

State of New Mexico Energy, Minerals & Natural Resources

Form C-101 May 27, 2004

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

Date:

4/20/07

Phone:

432-685-5717

Submit to appropriate District Office

District III							21102011			,,,,	
District IV					1220 S. St.					-չուսը ըն ը∩ը 1	
1220 S. St. Francis				-	Santa Fe, N						
APPLIC	ATION				LL, RE-EN	TEI	R, DEEPEN, I				
Operator Name and Address							1	² OGRID Number 16696			
OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250							,	³ API Number			
⁴ Property Code ⁵ Property							····	30- 021- 2 0 4/0 Well No.			
271	27111 Bravo Dome Carbon D										
Bravo Dome		⁹ Proposed Po Dioxide Ga			96010			¹⁰ Proposed Po	ool 2		
<u> </u>	<u> </u>				⁷ Surface I	Loca	tion				
UL or lot no.	Section	Township	Range	Lot. Id	Lot. Idu Feet from the		,		East/West line	County	
K	22	18 N	32 E	<u> </u>	170		south	1700	west	Harding	
	·	8 Pro	oposed F	3ottom	Hole Locat	ion I	f Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot. Id	in Feet from t	the	North/South Line	Feet from the	East/West line	County	
L	<u> </u>	<u></u>	<u></u>		Additional W	/ell [ocation	L	L	<u> </u>	
11 Work Ty	me Code	12	Well Type Coo		13 Cable/R			se Type Code	15 Ground	Level Elevation	
	N		С		R	5-164605		- 164605	4578.2		
16 Muli	tiple 10	17	Proposed Dept 2600'	th	18 Forma Tub				20 Spud Date 7(1(07		
Depth to ground	water		2000	Distance	from nearest fresh	water v	well	Distance from nearest surface water			
		>100'				000.			>1000'		
1	nthetic 🛛		nick Cla	ау	Pit Volume4					_	
Closed-L	oop System L		21				Water X Brine		il-based	Gas/Air	
						ıd Ce	ement Program	1			
Hole 9	Size	Casin	ng Size	Casing weight/foot		 	Setting Depth	Sacks of Cemer	nt Estimated TOC		
12-1	/4"	8.5	-5/8*		24#		700'	300sx	Surface		
7-7/	8"	5.1	1/2*	5.9	.9#FG/15.5#		2600'	300sx	Surface		
				 		 					
				 		 					
		15.3.1	22 22 24		nii/5 ni/	<u></u>					
Describe the blow	proposed pro	gram. If this a on program, if	any. Use ada	to DEEP1 ditional she	3N or PLUG BAC ets if necessary.	JK, giv	ve the data on the pre	sent productive zor	ne and proposed	new productive zone	
	•	· -									
					- •						
					See Attacl	hmen	it				
23 y hambu agasii	- L- sha infa		-ka in torra		1-a a a a la a base of	Т					
¹³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be					be	OIL CONSERVATION DIVISION					
constructed according to NMOCD guidelines a general permit , or an (attached) alternative OCD-approved plan				Approved by:							
Signature:						Six Martin					
Printed name: David Stewart						Title: VISTRICT SUPERVISOR					
Title: Sr. Regulatory Analyst						Appr				4-23-08	
E-mail Address:	david st	:ewart@oxy	. com		!	1	•				

Conditions of Approval:

Attached