Office	3 Copies To Appropriate District	State of N	lew Mexico		Form C-103
District I		Energy, Minerals as	nd Natural Resources		May 27, 200
	French Dr., Hobbs, NM 88240		and the same of th	WELL API NO.	
District II		OIL CONSERVA	ATION DIVISION	30-007	
District II	Grand Ave., Artesia, NM 88210		St. Francis Dr. V F	5. Indicate Type of L	ease
	Brazos Rd., Aztec, NM 87410		NM 87505	JIMIL	FEE 🛛
District IV		Santa Fe,		6. State Oil & Gas Le	ease No.
1220 S. S 87505	St. Francis Dr., Santa Fe, NM	20	108 JUL 11 PM 2 3	24	
67505	SUNDRY NOTIC	CES AND REPORTS ON		7. Lease Name or Un	it Agreement Name
	T USE THIS FORM FOR PROPOS				
	ENT RESERVOIR. USE "APPLIC.	ATION FOR PERMIT" (FORM	C-101) FOR SUCH	VP	R B
PROPOS.		Gas Well Other Co	albed Methane		175
	ne of Operator	Jus Well Other Co.	arbed Wethane	9. OGRID Number	180514
Z. Naii	•	SO E & P COMPANY, L	D	9. OGKID Nulliber	100514
3 Add	ress of Operator	JOE & I COMI ANT, L	/• I •	10. Pool name or Wi	ldcat
PO BOX 190, RATON, NM 87740				Van Bremmer – Vermejo Gas	
4 777 13		77. 170, 17. 1011, 11111		Van Dienin	ici – vermejo Gas
4. Well	1 Location				
			outh line and 2170	_feet from the <u>East</u>	line
	Section 24 Townshi			Colfax County	
10		11. Elevation (Show whe	ther DR, RKB, RT, GR, etc.		
	Special Control		944' (GL)		
Pit or Belo	ow-grade Tank Application 🗌 or	Closure			
Pit type	Depth to Groundwa	terDistance from neare	est fresh water well Dis	stance from nearest surface v	water
Pit Liner	Thickness: mil	Below-Grade Tank: Volum	mebbls; C	onstruction Material	
	12 Charle A	manamiata Day ta Ind	icata Natura of Nation	Damant an Othan Da	4-2
	12. Check A	ppropriate Box to file	icate Nature of Notice,	Report of Other Da	lla
	NOTICE OF IN	TENTION TO:	SHE	SEQUENT REPO	DT OF:
PEREO	RM REMEDIAL WORK		☐ REMEDIAL WOR		TERING CASING
	DRARILY ABANDON				AND A
	OR ALTER CASING		☐ CASING/CEMEN		
, 022 0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		O/ NOTIFICIAL PROPERTY.		
OTHER	₹ :		☐ OTHER:	Compl	etion 🖂
13.	Describe proposed or completed op	erations. (Clearly state all pertin	ent details, and give pertinent date	es, including estimated date of	
	SEE RULE 1103. For Multiple Co	mpletions: Attach wellbore diag	ram of proposed completion or re-	completion.	• • •
03/14/00	Weethoused our CDI Esti		•		
02/14/08	Weatherford ran CBL. Esti		_		
07/18/08	HES numbed \$1 sks cement	down hole Circulated to si	urface		
		down hole. Circulated to su	urface. 🗸		
02/18/08 03/11/08 03/29/08		down hole. Circulated to sumated top of cement at surf	urface. 🗸 face. 🗸		
03/11/08	Weatherford ran CBL. Esti Weatherford perf'd 1st stage HES frac'd 1st stage - Pum	t down hole. Circulated to sumated top of cement at surfer 2280'- 2286' 24 Hole	urface. face. es	gel foam with 14,273 lbs	20/40 sand.
03/11/08	Weatherford ran CBL. Esti Weatherford perf'd 1st stage HES frac'd 1st stage - Pum Perf'd 2nd stage - 208	t down hole. Circulated to sumated top of cement at surf e - 2280'- 2286' 24 Hole ped 126,799 scf 70% quali 80'- 2083', 2097'- 3000', 218	urface. face. es ity nitrogen with 21# linear 87'- 2190' 36 Holes		
03/11/08	Weatherford ran CBL. Esti Weatherford perf'd 1st stage HES frac'd 1st stage - Pum Perf'd 2nd stage - 208 Frac'd 2nd stage - Pumpe	t down hole. Circulated to so mated top of cement at surf e - 2280'-2286' 24 Hole ped 126,799 scf 70% quali 80'-2083', 2097'-3000', 218 ed 151,900 scf 70% quality	urface. face. face. ity nitrogen with 21# linear 37'- 2190' 36 Holes nitrogen with 21 # linear go		
03/11/08	Weatherford ran CBL. Esti Weatherford perf'd 1st stage HES frac'd 1st stage - Pum Perf'd 2nd stage - 208 Frac'd 2nd stage - Pumpo Perf'd 3rd stage - 17	t down hole. Circulated to sumated top of cement at surfer 2280' - 2286' 24 Hole ped 126,799 scf 70% qualiso' - 2083', 2097' - 3000', 218 ed 151,900 scf 70% quality 106' - 1710', 1766' - 1769 2	urface. / face. / es ity nitrogen with 21# linear 37'- 2190' 36 Holes nitrogen with 21 # linear go 8 Holes	el foam with 16,054 lbs 20)/40 sand.
03/11/08 03/29/08	Weatherford ran CBL. Esti Weatherford perf'd 1st stage HES frac'd 1st stage - Pum Perf'd 2nd stage - Pumpe Perf'd 3rd stage - Pumpe Frac'd 3rd stage - Pumpe Frac'd 3rd stage - Pumpe	t down hole. Circulated to sumated top of cement at surfer-2280'- 2286' 24 Hole ped 126,799 scf 70% qualitories 151,900 scf 70% quality 166'- 1710', 1766'- 1769 2 ed 41,023 scf 70% quality	urface. face. face. es ity nitrogen with 21# linear 37'- 2190' 36 Holes nitrogen with 21# linear ge nitrogen with 21# linear gel	el foam with 16,054 lbs 20 foam with 3,000 lbs 20/40)/40 sand.
03/11/08	Weatherford ran CBL. Esti Weatherford perf'd 1st stage HES frac'd 1st stage - Pum Perf'd 2nd stage - Pumpe Perf'd 3rd stage - Pumpe Frac'd 3rd stage - Pumpe Perf'd 4th stage - Perf'd 4th stage - 83	t down hole. Circulated to sumated top of cement at surfer-2280'-2286' 24 Hole ped 126,799 scf 70% qualited 151,900 scf 70% quality 166'-1710', 1766'-1769 2 ed 41,023 scf 70% quality 3'-836', 870'-873', 890'-85	urface. / face. / face	el foam with 16,054 lbs 20 foam with 3,000 lbs 20/40 4 Holes	9/40 sand.
03/11/08 03/29/08	Weatherford ran CBL. Esti Weatherford perf'd 1st stage HES frac'd 1st stage - Pum Perf'd 2nd stage - Pumpe Perf'd 3rd stage - Pumpe Perf'd 3rd stage - Pumpe Perf'd 4th stage - Perf'd 4th stage - Perf'd 5th stage - 65	t down hole. Circulated to sumated top of cement at surfer-2280'-2286' 24 Hole ped 126,799 scf 70% quality 126'-1710', 1766'-1769 2 ed 41,023 scf 70% quality 13'-836', 870'-873', 890'-89'-666', 723'-727', 762'-76	urface. face. face. es ity nitrogen with 21# linear 37'- 2190' 36 Holes nitrogen with 21# linear gel 93', 940'- 943', 990'- 994' 6 nitrogen with 21# linear gel 66' 60 Holes	el foam with 16,054 lbs 20 foam with 3,000 lbs 20/40 4 Holes foam with 29,841 lbs 20/4	9/40 sand. 9 sand. 0 sand.
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