Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources

	Form C-105				
Revised	March 25	. 1999			

District I	Iobba N	M 87240							WELL AF				
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION						-	30-007-20728						
811 South First, Artesia, NM 87210 1220 South St Francis District III								5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87303							-	STATE FEE State Oil & Gas Lease No.					
District IV 1220 South Pacheco,									State On C	C Gus 1500			
WELL CO	OMP	LETION	OR REC	OMPL	ETION REPOR	RT AN	ID LOG						
la. Type of Well:	, [CACAVE		, 🖂	OTHER Coal B	ad Mah	2.70		7. Le	ease Name o	or Unit Agre	ement Name	
OIL WEI	,L []	GAS WEI	LL DK		OTHER COALB	ea Mena	ane		VPR A				
b. Type of Compl		_											
NEW WELL	WORI	K □ DEE	PFN BA	.UG □	DIFF. RESVR.	OTHER							
2. Name of Operato			A DI		TCD TX.	<u> </u>			8. Well No.				
	17:1	DACO E 6	D COMDA	NIV I D	•				479				
3. Address of Opera		PASU E 8	P COMPA	NY, L.F	•			-	Pool name or Wildcat				
o, . ida. ess or open													
4 XX/-11 X4:	PO	BOX 190	RATON,	NEW M	1EXICO 87740				Stubbl	efield Car	nyon Rato	n – Vermejo Gas	
4. Well Location													
Unit Lette	r	K:	2015 Fe	et From	The South	<u>h</u> I	Line and	14	11 Fee	t From Th	ie <u>Wes</u>	t_Line	
G 4	•	o m		2137	В		100		277.572.4				
Section 10. Date Spudded		8 Town		31N Date Cor	Rang mpl. (Ready to Prod.)		19E 3. Elevations	(DF&	NMPN R(B RT GR		Colfax Co	Casinghead	
01/29/08		1/30/08	12.	04	/22/08			7,93	1'			7,931'	
15. Total Depth		16. Plug Ba	ck T.D.		Multiple Compl. How	Many	18. Interv		Rotary Tool	S	Cable	Tools	
2,085'	- 1	2	071'	Zo	ones?		Drilled B	y	0 - TD		NONE		
19. Producing Inter	val(s), c			ttom, Na	ame	·				20.		ional Survey Made	
											·		
653' - 1903' Vermejo - Raton Coals 21. Type Electric and Other Logs Run								22	NO Was Wall C	ored			
			i Cement I	Bond La	η σ				22. Was Well Cored No				
23.	ittu Di	choicy and			ECORD (Report	all stri	ngs set in w	ell)	1				
CASING SIZE		WEIGH	IT LB /FT.		DEPTH SET	HOLE SIZE CEMENTING RECORD AMOUNT PULLED				MOUNT PULLED			
8 5/8"			23		323'		11"		100	100 sks N		None	
5 ½"	5 1/2" 15		5.5	2,071'			7 7/8"		262 sks				
				<u> </u>		,		,	<u> </u>				
24.	TOD		L DOTTO) (LIN	ER RECORD	CODE	EN I	25.		TUBING		DA CWED OFT	
SIZE	TOP		BOTTOM		SACKS CEMENT	SCRE	EN	SIZ		DEPTH		PACKER SET No	
						<u> </u>		4/	7/8" 1,970'		INU		
26.Perforation record (interval.	size, and num	lber)		I	27 A	CID, SHOT	FR	ACTURE C	EMENT	SOLIFEZE	FTC	
·		,	•				H INTERVAL		AMOUNT				
1839'-1842', 189'						653	3'-1903'		37,802 lbs 20/40 sand				
1652'-1655', 1771'-1773', 1786'-1788' 28 Holes 653'-656', 685'-688', 720'-723' 28 Holes								503,634 scf nitrogen foam			m		
									20# Linear gel				
28						DUCT							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump))	Well Status (Prod. or Shut-in) Production					
06/03/08 Pumping water up 2 7/8" tubing, pc pump Flowing gas up 5 4"Casing.							Proau	споп					
Date of Test		Tested	Choke Size)	Prod'n For	Oil - E	Bbl	Gas	- MCF	Water -		Gas - Oil Ratio	
06/03/08	24 hrs		Full 2"	24	Test Period	N/A	· MCE	<u> </u>	37	19		N/A	
Flow Tubing Press.	Casin	g Pressure	Calculated Hour Rate	<i>2</i> 4-	Oil – Bbl. N/A	l G	as - MCF	- 1	Water - Bbl.	Oi N/	-	API - (Corr.)	
0 85				37		197							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.								Test Witnessed By: Matt Berry					
30. List Attachments													
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.													
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Signature: Shurley Trutchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 06/24/08													
													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Canyon T. Ojo Alamo T. Penn. "B" T. Anhy T. Penn. "C" T. Kirtland-Fruitland T. Strawn____ T. Salt_____ T. Pictured Cliffs T. Penn. "D" T. Atoka B. Salt T. Miss T. Cliff House T. Leadville T. Yates_____ T. Menefee T. 7 Rivers_____ T. Madison____ T. Devonian_____ T. Point Lookout_____ T. Silurian_____ T. Queen_____ T. Elbert_____ T. Grayburg T. Montoya T. McCracken____ T. Mancos_____ T. Ignacio Otzte_____ T. San Andres_____ T. Simpson____ T. Gallup_____ Base Greenhorn____ T. McKee____ T. Granite T. Glorieta_____ T. Dakota T Raton Top Surface T. Paddock T. Ellenburger____ T. Gr. Wash_____ T. Blinebry_____ T. Morrison_____ T. Vermejo 1,588' Trinidad 1,917' T. Delaware Sand____ T.Todilto T.Tubb T____ T. Entrada_____ T. Drinkard T. Bone Springs_____ T.____ T. Wingate_____ T. Abo_____ T. Chinle____ T. Wolfcamp_____ T.____ T. Permian____ T. Penn______ T. Cisco (Bough C)______ T.____ T. T. Penn "A" **OIL OR GAS SANDS** OR ZONES No. 3, from.....to... No. 4. from.....to.... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2, from ______to______to______to________ No. 3, from _______to________feet______ LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology Lithology In Feet In Feet