Submit 3 Copies To Appropriate District Office	State of New Me	exico		Form C-103
District I	Energy, Minerals and Natu		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	00015
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION/		30-007-2 7. Indicate Type	
District III	1220 South St. Francis Dr.		STATE []	FFF 🔯
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	750 ⁵ 21 PM 2	18 7. State Oil & Ga	is Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		OUL ZI FII Z	10	
i contraction of the contraction	TICES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VDD	n
PROPOSALS.)			VPR E 8. Well Number 53	
1. Type of Well: Oil Well Gas Well Other Coalbed Methane				
2. Name of Operator			9. OGRID Number	
EL PASO E & P COMPANY, L.P. 3. Address of Operator			10. Pool name or Wildcat	
P.O. BOX 190, RATON, NM 87740			10. Foot hame of whiceat	
4. Well Location	170, KATON, NW 67740			
	1212 from from the Courth	line and 1251	foot from the Wes	.4 1i
Unit Letter M:	1212 feet from the South		feet from the <u>Wes</u>	stline
Section 17 To	wnship 31N Range 19E 11. Elevation (Show whether DR,		Colfax County	
	7,860'	(GL)		
Pit or Below-grade Tank Application				
Pit typeDepth to Ground	waterDistance from nearest fresh w	vater well Dista	nce from nearest surface wa	ter
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12 Check	Appropriate Box to Indicate N	lature of Notice 1	Report or Other Data	1
12. Check	Appropriate Box to maleute 13		toport of Other Dutt	•
NOTICE OF II	NTENTION TO:	SUBS	SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL			ERING CASING 🔲	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				ID A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB []	
OTHER:		OTHER:	COMPLETION	\boxtimes
	pleted operations. (Clearly state all			
	vork). SEE RULE 1103. For Multip	le Completions: Atta	ach wellbore diagram of	proposed completion
or recompletion.				
02/15/08 Run Cement Bon	d Log. Estimated top of cement at	surface		
	"d 1 st stage - 1436'- 1441', 1461'-			
HES frac'd 1 st stage - Pumped 214,210 scf, 70% quality nitrogen w/ 21 Linear gel w/ 19,500 # 20/40 mesh sand.				
Perf'd 2 nd stage -	1324'- 1327', 1335'- 1338' 24	Holes		
Frac'd 2 nd stage -	Pumped 144,058 scf, 70% quali	ity nitrogen w/21 Li	near gel w/ 10,000 # 20	0/40 mesh sand.
Perf'd 3 rd stage -	1175'- 1180' 20 Holes			
Frac'd 3 rd stage - 04/11/08 Coil tubing clean	Pumped 272,485 scf 70% quality	y nitrogen w/21 line	ar gel w/16,300 # 20/40	mesh sand.
04/11/08 Coil tubing clean out. 04/19/08 RIH rods, tubing, and insert pump. Well is ready for test and production.				
04/17/00 Rill Tous, tubing	and insert pump. Wen is ready to	or test and producti	on.	
	a above is true and complete to the be			
grade tank has been/will be constructed of	or closed according to NMOCD guidelines [], a general permit [] o	or an (attached) alternative C	OCD-approved plan .
SIGNATURE Shirly	ofthold title i	Regulatory Analyst	T) A TP P:	7/19/2009
Type or print name Shirley A.			DATE <u>(</u> so.com Telephone No.	07/18/2008 (505) 445-6785
For State Use Only	D-man address. Sin		soleom i cicpitotic ivo.	(202) 772-0/03
4 1/ /		NICTOIATOIN	BEBLICAR	, ,
APPROVED BY: Conditions of Approval (if any):	Martin TITLE	DISTRICT SUI	PERVISOR DATE	TE 7/28/08