

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
30-007-20918

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER Coalbed Methane
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name

VPR E

2. Name of Operator
EL PASO E & P COMPANY, L.P.

8. Well No.
50

3. Address of Operator
**PO BOX 190
 RATON, NEW MEXICO 87740**

9. Pool name or Wildcat
Stubblefield Canyon - Vermejo Gas

4. Well Location
 Unit Letter **B** : **388** Feet From The **North** Line and **1334** Feet From The **East** Line
 Section **17** Township **31N** Range **19E** **NMPM** **Colfax** County

10. Date Spudded **02/05/2008** 11. Date T.D. Reached **02/06/2008** 12. Date Compl. (Ready to Prod.) **04/21/2008** 13. Elevations (DF& RKB, RT, GR, etc.) **7,968'** 14. Elev. Casinghead **7,968'**

15. Total Depth **2,155'** 16. Plug Back T.D. **2,034'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **0 - TD** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **550'- 1,589' Raton - Vermejo Coals** 20. Was Directional Survey Made

21. Type Electric and Other Logs Run **Compensated Density Single Induction Log and Cement Bond Log** 22. Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lbs	323'	11"	100 sks	
5 1/2"	15.5 lbs	2,055'	7 7/8"	234 sks	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1,618'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
1539'- 1542', 1551'- 1554', 1584'- 1589' 44 Holes	DEPTH INTERVAL / AMOUNT AND KIND MATERIAL USED
1251'- 1254' 12 Holes	550'- 1,589' ✓ 79,002 lbs 20/40 mesh sand
550'- 553', 608'- 611', 635'- 638', 659'- 662', 689'- 693' 64 Holes	982,380 scf 70% quality nitorgen
	w/ 21 Linear gel

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
05/26/2008		Pumping water up 2 7/8" tubing w/ 2' x 1 1/4" x 10' insert pump. Flowing gas up 5 1/2" casing.			Production		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/28/2008	24 Hours	Full 2"		N/A	0	132	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
520 psi	140 psi		N/A	32	206	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold, used for fuel.** Test Witnessed By **Monty Colangelo**

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Shirley Mitchell Printed Name **Shirley A. Mitchell** Title **Regulatory Analyst** Date **07/16/2008**
 E-mail Address **shirley.mitchell@elpaso.com**

