

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20923
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>Coal Bed Methane</u>	7. Lease Name or Unit Agreement Name VPR A
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Well No. 503
2. Name of Operator EL PASO E & P COMPANY, L.P.	9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740	

4. Well Location Unit Letter <u>D</u> : <u>310</u> Feet From The <u>North</u> Line and <u>629</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>31N</u> Range <u>19E</u> NMPM Colfax County					
10. Date Spudded 02/05/2008	11. Date T.D. Reached 02/06/08	12. Date Compl. (Ready to Prod.) 06/26/2008	13. Elevations (DF& R(B. RT, GR, etc.) 8,278'	14. Elev. Casinghead 8,278'	
15. Total Depth 2,725'	16. Plug Back T.D. 2,637'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - TD	Rotary Tools NONE	
19. Producing Interval(s), of this completion - Top, Bottom, Name 748'-2447' Vermejo - Raton Coals				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log			22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	324'	11"	100 sks	None
5 1/2"	15.5	2,637'	7 7/8"	387 sks	
			2090'-91', 1520'-21', 1220'-21', 960'61'	919 sks	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2,453'	No

26. Perforation record (interval, size, and number) 2443'-2447' 16 Holes 2244'-2248', 2314'-2317', 2334'-2337' 40 Holes 1331'-1334', 1372'-1374', 1392'-1394', 1443'-1447' 44 Holes 1022'-1026', 1043'-1047', 1069', 1075', 1069'-1075', 1078'-1081', 1098'-1101' 40 Holes 1022'-1026', 1043'-1047', 1069'-1075', 1078'-1081', 1098'-1101' 80 Holes 748'-753', 808'-811', 841'-844', 884'-887' 56 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Squeeze Jobs	919 sks cement
	748'-2447'	127,176 lbs 20/40 sand
		1,116,883 scf nitrogen foam
		20# Linear gel

28. PRODUCTION		
Date First Production 07/21/08	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.	Well Status (Prod. or Shut-in) Production

Date of Test 07/21/08	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 38	Water - Bbl. 183	Gas - Oil Ratio N/A
Flow Tubing Press. 210	Casing Pressure 72	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 38	Water - Bbl. 183	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.	Test Witnessed By: Monty Colangelo
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley Mitchell Printed **Shirley A. Mitchell** Title **Regulatory Analyst** Date: **08/06/2008**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____

T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

Northwestern New Mexico

T. Ojo Alamo_____	T. Penn. "B"_____
T. Kirtland-Fruitland_____	T. Penn. "C"_____
T. Pictured Cliffs_____	T. Penn. "D"_____
T. Cliff House_____	T. Leadville_____
T. Menefee_____	T. Madison_____
T. Point Lookout_____	T. Elbert_____
T. Mancos_____	T. McCracken_____
T. Gallup_____	T. Ignacio Otzte_____
Base Greenhorn_____	T. Granite_____
T. Dakota_____	T. Raton Top <u>Surface</u>
T. Morrison_____	T. Vermejo <u>2,188'</u>

T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology