| Submit 3 Copies To Appropriate District Office | State of New Mexico | Form C-103 |
|--|---|---|
| <u>District I</u> | Energy, Minerals and Natural Resources | June 19, 2008 WELL API NO. |
| 1625 N. French Dr., Hobbs, NM 88240 District II | | 30-003-20023 |
| 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 5. Indicate Type of Lease |
| <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | STATE X FEE |
| District IV | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | , <u> </u> |
| (DO NOT USE THIS FORM FOR PROPOS | CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH | 7. Lease Name or Unit Agreement Name Cottonwood Canyon Unit |
| | Gas Well X Other | 8. Well Number CC #2 |
| 2. Name of Operator | | 9. OGRID Number |
| Ridgeway Arizona Oil Corp | | 164557 |
| 3. Address of Operator P. O. Box 1110, St. Johns, AZ 859 | 36 | 10. Pool name or Wildcat ABO Reef |
| 4. Well Location | | ABO Reet |
| | feet from the North line and | 761 feet from the West line |
| Unit Letter F 2189 Section 16 | feet from the <u>North</u> line and Township 1S Range 21W | 761 feet from the West line NMPM County Catron |
| Section 10 | 11. Elevation (Show whether DR, RKB, RT, GR, et | |
| | 11. Elevation (Show whether Dit, 1425, K1, Oit, Ci | |
| NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE | PLUG AND ABANDON | BSEQUENT REPORT OF: ORK |
| OTHER: | OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | |
| Ridgeway Arizona Oil Corp plug | ged and abandoned this well per the attached re | port on August 4, 2008. |
| Spud Date: | Rig Release Date: | |
| I hereby certify that the information | above is true and complete to the best of my knowled | dge and belief. |
| SIGNATURE William F. Clark | Haw TITLE Contractor | DATE8/4/08 |
| Type or print name | E-mail address: | PHONE: |
| For State Use Only | | |
| APPROVED BY: Conditions of Approval (if any): | TITLE DISTRICT SUF | ERVISOR DATE 9/9/08 |

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Ridgeway Arizona Oil Corporation Cottonwood Canyon Unit CC #2

August 11, 2008 Page 1 of 1

2189' FNL & 761' FWL, Section 16, T-1-S, R-21-W Lease Number: Catron County, New Mexico API #30-003-20023

Plug & Abandonment Report

Plugging Summary:

annulus.

- 7/31/08 MOL and RU. ND wellhead. NU BOP and 8.625" companion flange. Removed master polybore liner, parted; just polybore liner hanger found. SDFD.
- 8/01/08 Open well, no pressure. RIH with A-Plus 2.25" gauge ring and tag at 1990'. Unable to work down. POH. RIH with 5.5" gauge ring to 20'. TOH. Procedure change approved by Thomas White, Ridgeway representative, to TIH as deep as possible, pump cement and squeeze and WOC. Tally and TIH with 64 joints 2.375" A-Plus tubing workstring and tag solid at 1990'. Load tubing with 10 bbls of water, casing started to circulate.

Plug #1 spot 93 sxs Type I and II cement (110 cf) inside casing from 1990' up to 1189' to cover the Abo open hole interval, Yeso top and 8.625" casing shoe at 2070'. TOH with tubing. Attempt to squeeze cement. Load casing with 3-1/2 bbls of water, pressured up to 800 PSI and held. Increase pressure to 1000 PSI. Shut in well. SDFD.

8/04/08 TIH and tag cement at 1073'. Load casing with water and pressure test to 800 PSI, held OK. TOH and LD all tubing. Procedure change approved by Thomas White, Ridgeway representative, to perforate at 160' and cement. Perforate 3 holes at 160'. Load hole with 30 bbls of water and attempt to establish circulation out the bradenhead 1-1/2 bpm at 800 PSI. No circulation or blow.

Plug #2 mix and pump 100 sxs Type I and II cement (118 cf) down the 5.5" casing from 160' to surface, did not circulate cement out bradenhead. Shut in well. WOC. TIH and tag cement in 5.5" casing at 12'. ND BOP. Dig out wellhead. Issue Hot Work permit. Cut off wellhead. Found cement down 20' in the

Mix 16 sxs Type I and II cement and install P&A marker. RD. MOL.