

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20734
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Sun River Engery Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 10200 W. 44th Ave., Suite 210E, Wheat Ridge, CO 80033		7. Lease Name or Unit Agreement Name J Myers Bartlett Mesa, N. Mex
4. Well Location Unit Letter <u>N</u> : <u>900</u> feet from the <u>South</u> line and <u>1800</u> feet from the <u>West</u> line Section <u>22</u> Township <u>32N</u> Range <u>23E</u> NMPM County <u>Colfax</u>		8. Well Number #2 Myers
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7903' GR		9. OGRID Number 245056
		10. Pool name or Wildcat Vermejo

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spudded well 7 May 2007. Drilled to 394' & set 8 5/8" csg. Cemented casing w/ 245 sxs cement. Drilled to TD of 1623'. Ran S. Potential Log, Gamma Ray Log, Single Induction Log, and Compensated Density Log. Encountered many coal seams. Had gas flaming 10-15' for over an hour. Cut off to run csg. Ran 5 1/2" csg to 1578' & set csg w/ 250 sxs cement. Cement to surface. Ran Cement Bond Log. Perforated selected zones w/ gas to surface. Waiting on Frac to complete well w/ production.

Spud Date:

7 May 2007

Rig Release Date:

29 May 2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Wesley F. Whiting

TITLE President

DATE 9 Aug 2008

Type or print name Wesley F. Whiting

E-mail address: agro.science@yahoo.com

PHONE: 303-940-2090

For State Use Only

APPROVED BY:

Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE

8/2/08

Conditions of Approval (if any):

**Sun River Energy, Inc.
Drilling Report**

Myers #2

Location: 900' FSL x 1150' FWL. Sec 22 T32N- R23E,
Colfax Co., New Mexico
Latitude: N36 ° 57' 45.8" Longitude: W104 ° 27' 09.9"
Elevation 7903'

7 May 2007:

MI RU, spudded #2 Myers @ 6:30 pm. Drl'd 7'. Ran & set 7' of 14 3/4" conductor pipe.

8 May 2007:

PTD 350', Set 7 sxs Redimix cmt around Conductor pope, cmt set for 5 hrs. Drl'd out @ 1:30 pm. Drig 12 3/8" hole to 350' Drl's ss, sh's, cleaned hole.

9 May 2007:

PTD 394', Drl'd 12 3/8" hole drig 44' to depth of 394'. Drl'd ss & sh's. RU & ran 8 5/8" csg laid down pipe @ 2:30 pm. Pulled Conductor pipe @ 3:30 pm. Nippled up ran csg 380' of 8 5/8" csg. RU BJ Services Co. Ran & set type 3 cmt. Cmt to surface @ 9:30 pm.

10 May 2007:

PTD 394', WOC to set. RU BOP, Nippled up to Drl'd main hole WOO.

11 May 2007:

PTD 394'. WOO. Released Crew @ 1 pm. Until 14th May 2007.

14 May 2007:

PTD 563' on location @ 1:30 pm. Ran in hole, tagged cmt @350'. Drl'd out cmt & Drl'd 7 7/8" holde to 563'. Drlg ss, sh & coal seams.

15 May 2007:

PTD 1221', Drl'd 7 7/8 hole to 1221', drl'd 658'. Drl'd ss,sh's & coal seams.

16 May 2007:

PTD 1632': Drl'd ss, sh's & coal seams hit TD @ 2007" 12:30 pm. Circ 1 hr prep to lay down DRL pipe, pipe out @ 3:30 pm. RU Superior Well Services @ 4:45 pm. Tagged bottom @ 1625" fluid level @ 924'. Ran SP Log 1623'-75', Gamma Ray Log 1607'-375'. Single Induction – on log 1618'-384', Compensated Density 1621- 375'.

COAL ZONES

593'	-2'
605'	-5'
611'	-1-2'
681'	-2'
1058'	-3'
1094'	-2'
1106'	-2'
1121'	-2'
1189'	-2'
1210'	-2'
1218'	-2'
1246'	-4'

Completed Logging @ 7:40. RD Logger MO.

17 May 2007:

PTD 1632', Logger TD 1625'. Had gas explosion @ 5 pm. w/ Methane w/ additive smell. Had to bleed of gas before putting logging tool in Borehole. Ignited gas & flame shout out 10'-15' for a considerable time (1 hr approx) & finally SI w/ BOP, WOC.

18 May 2007:

PTD 1625', WOO, WOC.

19 May 2007:

PTD 1623', Dlr 1625' logger, RU blew down BOP for 1 min full open. Gas ignited & flared out to 15'. Ran 38 jts 5 1/2" csg w/ centralizers. Prep to cmt -12:30-6:30 pm. RU Superior Well Services & Ran 250 sxs Type 5 cmt (2% super Silicate, SP #3 Gilsonite, 4/10% super fluid, 200-01/2 # super fake with cmt in place & to surface @ 9:45 pm. RD Superior Well Svc. WOO.

29 May 2007:

RDMO on location @ 12:30 pm.

30 May 2007:

RDMO

6 June 2007:

RU Superior Well Svc. @ 11:00 am. Ran cmt Bond Log w/ Gamma Ray Log & Collar Log from 1521' to 30'. Finished Logging @ 3:30 & RDMO. Superior Well Services.

12 Jan 2008: MI RU Halliburton Wire Line Services @ 4:00 p.m. Perf'd coal zones from 654' to 438'. Perf'ing 11 coal zones w/ 3 1/8 -4" slickgun 4 SPF w/57 shots. RD MO @ 8:15 p.m. Gas to surface w/ H₂O to surface 2-3' above 5 1/2 "CSG. Job well done Halliburton trouble w/ special well head valve—difficult to close valve.