Date: 12/22/2008

432-758-6726

District I 1625 N. French Dr., Hobbs, NM 88240 District II Ene					State of New Mexico nergy, Minerals & Natural Resources					Form C-104 Revised Feb. 26, 2007				
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South S						tion Division t. Francis Dr.			Submit to Appropriate District Office 5 Copies					
1220 S. St. Franc	Santa Fe, N	M 875052				☐ AMENDED REPORT								
1 On system =	I.			<u>DR ALI</u>	LOWABLE	ÁÑI) ĀŪT	НО				ISP(ORT	
Operator n	orporat		SS							umber 495				
P.O. BOX 840 SEMINOLE TX 79360							³ Reason			or Filing Code/ Effective Date				
⁴ API Numb 30 - 0 21-		5	⁵ Pool Name West Bravo Dome CO2				Gas				⁶ Pool Code 96387			
⁷ Property C 16752		- 1	Property Nai	me Wes	st Bravo	Dome Unit					Well Number 032F		o32F	
II. 10 Surface Location Ul or lot no. Section Tox		cation	-ti- D	1 .4 1	Lot Idn Feet from the		North/South		Feet from the		East/West line		County	
Ul or lot no.	Section 3	Town 191	-	Lot lan	1650	N	ortn/Sou Line	.tn	1880	ine E	asi/west i W	ine	HARDING	
11 Bottom Hole I			ation	1										
UL or lot no.	UL or lot no. Section To		ship Range	Lot Idn	Lot Idn Feet from the		e North/South line		Feet from the		East/West line		County	
Lse Code	13 Produ	icing Met Code		Connection Date		ermit Number 16 (¹⁶ (C-129 Effective Dat		17 C-129		9 Expiration Date	
III. Oil a	nd Gas	Trans	ransporters							l. . , .				
18 Transporter 19 Transporter						orter Name					²⁰ O/G/W			
OGRID 141930		HESS CORPORATION					Address				G			
11100			PO BOX 84 SEMINOLE						Turker, and					
en de la companya de La companya de la co														
IV. Well Completion Data														
21 Spud Date			eady Date		²³ TD	²⁴ PBTD		,	²⁵ Perforati		ıs		²⁶ DHC, MC	
²⁷ Hole Size			²⁸ Casing & Tub		ng Size	29 Depth Se		et		30 Sacks Cement		s Cement		
12.25				.625										
7.875			4.5											
				_						<u>-</u> .				
						-								
V. Well														
31 Date New Oil			Delivery Date	33 Test Date		34 Test Lengt		th $\frac{35}{\text{Tb}}$		og. Pressure		³⁶ Csg. Pressure		
		12/17/2008		12/21/2008		24HRS		1		170		.00		
	³⁷ Choke Size 2.00		³⁸ Oil 0 . 0		Water	⁴⁰ Gas 1357				•		41 Test Method		
2.00 0.0 0.0 42 I hereby certify that the rules of the Oil Conservation Division have														
been complied				OIL CONS	EKVA	HON DIVI	SION	1						
complete to the best of my knowledge and belief. Signature:							Approved by:							
Printed name: Rita C. Smith							Title: DISTRICT SUPERVISOR							
Title: Engineering Technician							Approval Date: 2/9/09							
E-mail Address: rsmith@hess.com									-///				* * * * * * * * * * 	