Energy   Minerals and Natural Resources   Jame 19, 2008   LESN 1 Feels (Dr. Hebes, MM 88240   District   LESN 1 Feels (Dr. Hebes, MM 88240   District   LESN 1 Feels (Dr. Hebes, MM 88240   District   LESN 1 Feels (Dr. Hebes)   District	Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
Dissocial Ave., Anteia, NM 8210   CONSERVATION DIVISION   1220 South St. Francis Dr.   Santa Fe, NM 87505   Indicate Type of Lease   STATE   FER X   Santa Fe, NM 87505   Santa	District I	Energy, Minerals and Natural Resources		June 19, 2008	
1501 W. Grand Anc. Agencia, M. 82210   1220 South St. Francis Dr. Santa Fe, NM 87505   Sant				i i	
1220 South St. Francis Dr.   STATE   FEE X					
Santa Fe, NM 87505   6. State Oil & Gas Lease No. NA 87505   1220 S. St Praces Dr., Santa Fe, NM 87505   1. Type of Well: Oil Well Cast Or No Eperson of Pull of No Proposals to Della Cor no Department No Proposals to Della Cor no Della Cor n	District III	1220 South St. Fran	icis Dr.		
Suppose   Supp		Santa Fe, NM 87	7505		
SINDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR REPORDASLES TO PAILLO REPORTS ON WELLS ON NOT USE THIS FORM FOR REPORDASLES TO PAILLO REPORTS ON REPORTS.  I. Type of Well: Oil Well   Gas Well X Other  2. Name of Operator SWEPT LP 2. SHORT OF CONTROL TO THE PAIL OF THE	1220 S. St. Francis Dr., Santa Fe, NM				
Simple of Well   Gas Well X Other   Simple of Well Cardion   Simple of Well Cardi		CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
RODOGALS)   S. Well Sumber   Lating Ranch 2-34	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Singleton Properties LLC	
Latigo Ranch 2-34   2. Name of Operator   9. OGRID Number   250036   3. Address of Operator   9. OGRID Number   250036   3. Address of Operator   9. OGRID Number   250036   3. Address of Operator   10. Pool name or Wildcat		ATION FOR PERMIT" (FORM C-101) FC	OR SUCH	8. Well Number	
2. Name of Operator 3. Address of Operator P.O. Box 576, Houston, TX 77001  10. Pool name or Wildcat Wildcat Wildcat  Wildcation Unit Letter F		Gas Well X Other		Latigo Ranch 2-34	
SWEPL LP   2500.36				9. OGRID Number	
10. Pool name or Wildcat   P.O. Book 576, Houston, TX 77001   P.O. Book 576, Houston Report of Charles   P.O. Book 576, Houston Report of Charles   P.O. Book 576, Houston Report of Charles   P.O. Book 576, Houston Report of Charles Report of Other Data   P.O. Book 576, Houston Report of Charles Report of Other Data   P.O. Book 576, Houston Report of Charles Report of Other Data   P.O. Book 576, Houston Report of Charles Report of Other Data   P.O. Book 576, Houston Report of Charles Report of Other Data   P.O. Book 576, Houston Report of Charles Report of Other Data   P.O. Book 576, Houston Report of Charles Report of Other Data   P.O. Book 576, Houston Report of Charles Report of Other Data   P.O. Book 576, Houston Report of Charles Report of Other Data   P.O. Book 576, Houston Report of Charles Report of Other Data   P.O. Book 576, Houston Report of Charles Report of Other Data   P.O. Book 576, Houston Report of Charles Report of Other Data   P.O. Book 576, Houston Report of Charles Report of Other Data   P.O. Book 576, Houston Report of Charles Report of Charles Report of Other Data   P.O. Book 576, Houston Report of Charles Report of Other Data   P.O. Book 576, Houston Report of Charles Report of Other Data   P.O. Book 576, Houston Report of Charles Report of Charles Report of Other Data   P.O. Book 576, Houston Report of Charles Report	-			250036	
Well Location   Unit Letter   F					
Unit Letter F	P.O. Box 576, Houston, TX 7700	1		Wildcat	
Unit Letter F	4 Well Location				
Section 34  Township 11N Range 23E NMPM County Guadalupe  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  4717+/- graded  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB	ł	1919+/- feet from the North	h line and	2019+/- feet from the West line	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPING.   ALTERING CASING   DAND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPING.   PAND A   CASING/CEMENT JOB X  DOWNHOLE COMMINGLE   OTHER:   OTHER:					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB X   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB X   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Installed 306 joints of 13.5 lbs./ft 4.5-inch, P-110 DWC/C-SR casing to 13854 feet. Float collar set at 13845 feet.  Mixed and pumped 320 sacks (126 bbls.) lead #1 cement; Litecrete UL cement + 0.5% by wt. D167 Fluid Loss Additive + 0.2% by wt. D065 Dispersant + 0.3% by wt. D046 Antifoamer + 0.45% by wt. D198 Retarder at 9.71 lbs. per gallon (ppg).  Mixed and pumped 770 sacks (297 bbls.) lead cement; Enhanced TXI cement + 20% by wt. D154 Extender + 4% by wt. D46 Antifoamer + 1.4% by wt. D800 Retarder + 0.2% by wt. D065 Dispersant + 0.05 lbs./sack B307 Anti-Static Additive + 0.2% by wt. D065 Dispersant + 0.2% by wt. D46 Antifoamer + 0.4% by wt. D46 Antifoamer + 0.2% by wt. D46 Antifoamer + 0.4% by wt. D46 Retarder n material at 15.6 ppg.  Estimated top of cement - 5300 feet from surface. Pressure tested casing to 2300 psi for 30 minutes. Casing/cement and test data are available on rig for verification.  Spud Date:  September 21, 2008  Rig Release Date:  February 3, 2009  Type or print name: Michael L. Bergstrom E-mail address: michael-bergstrom@eshell.com PHONE: 303-222-6347   For State Use Only  APPROVED BY:  MACLE 1010 Antifoamer 1111LE DISTRICT SUPERVISOR	Section 34				
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:		1	KKD, KI, OK, etc.		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT		4 1/1/ 5 2 2 2 2			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT	12	Charle Annuaryieta Bay to Indicate	Notine of Notice 1	Danant on Othan Data	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   ALTERING CASING   COMMENCARILY ABANDON   CHANGE PLANS   CASING/CEMENT JOB X   DOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   OTHER:   OTH	12.	Check Appropriate Box to indicate	Nature of Notice,	Report of Other Data	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   ALTERING CASING   COMMENCARILY ABANDON   CHANGE PLANS   CASING/CEMENT JOB X   DOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   OTHER:   OTH	NOTICE OF INTENTION TO:  SUBSECUENT REPORT OF:				
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SIGNATURE: Michael L. Bergstrom TITLE: _Regulatory Coordinator DATE: _02/10/2009  Type or print name:Michael L. Bergstrom E-mail address:michael.bergstrom@shell.com _ PHONE:303-222-6347  For State Use Only APPROVED BY: TITLEDISTRICT_SUPERVISOR DATE2/16/09	Spud Date: September 21, 2008	Rig Release Date:	rebluary 3,	2009	
SIGNATURE: Michael L. Bergstrom TITLE: _Regulatory Coordinator DATE: _02/10/2009  Type or print name:Michael L. Bergstrom E-mail address:michael.bergstrom@shell.com _ PHONE:303-222-6347  For State Use Only APPROVED BY: TITLEDISTRICT_SUPERVISOR DATE2/16/09					
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Type or print name:Michael L. Bergstrom E-mail address:michael.bergstrom@shell.comPHONE:303-222-6347  For State Use Only  APPROVED BY: TITLE DISTRICT SUPERVISOR DATE Z/16/0 9					
Type or print name:Michael L. Bergstrom E-mail address:michael.bergstrom@shell.comPHONE:303-222-6347  For State Use Only  APPROVED BY: TITLE DISTRICT SUPERVISOR DATE Z/16/0 9	SIGNATURE: //which	Olightron TITLE: Regu	latory Coordinator	DATE: 02/10/2009	
APPROVED BY: A Markov TITLE DISTRICT SUPERVISOR DATE 2/16/09					
APPROVED BY: LA Martino TITLE DISTRICT SUPERVISUR DATE 2/16/09	Type or print name:Michael L. Bergstrom E-mail address:michael.bergstrom@shell.com PHONE:303-222-6347				
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## **Shell Exploration & Production**

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Shell Exploration & Production Co. 48

Regulatory Affairs-EP Americas 4582 S. Ulster Street Parkway Suite 1400 Denver, Colorado 80237

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Sante Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

February 10, 2009

**Subject:** Casing/Cement Report

Shell Exploration & Production Co., Latigo Ranch 2-34 (API No. 30-019-20136)

Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company, dba SWEPI LP (Shell) is submitting the casing/cement report for installation of the production casing string for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and record keeping. Shell requests that OCD hold any information regarding this well confidential for the period designated under NMOCD rules. All documents submitted are clearly marked as "confidential".

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347, or David Janney at Kleinfelder in Albuquerque at (505) 344-7373.

Regards,

Michael L. Bergstrom Regulatory Coordinator

Shell Exploration & Production Company

Attachments: Form C-103