Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONCEDUATION DIVISION		30-021-20447
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Pio Prozos Pd. Aztos NM 97410		l l	STATE FEE 🛛
District IV Santa Fe, NM 87505		505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Mitchell
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other CO2 Supply Well			8. Well Number 351G
2. Name of Operator			9. OGRID Number 495
Hess Corporation			5. OGRID Humber 193
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 840, Seminole, Texas 79360			West Bravo Dome CO2 Gas
4. Well Location			
Unit Letter G: 1800_feet from the North line and 2310feet from theEastline			
Section 35 Township 19N Range 29E NMPM County Harding			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4550 GR			
10 Cl 1 A C C D (A L') N (CN C D)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			
DOWNHOLE COMMINGLE	MOETH EE COM E	OAOINO/OLIVILINI	
DOWNHOLE COMMININGLE			
OTHER:	пΙ	OTHER: Completion	on (Perf & Frac)
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
8/25 MI RU Correlate Logs to Gamma. Perf 2024-2064 KB ft w/ HSD 3.375" HyperJet 3406, 4spf, 120 phasing, 0.49 EHD			
15" TTP. RD MO 9/5 Move In Rig Up Pulling Unit, Nipple Up Wellhead & Blow Out Preventer, Run in Hole with Cup tester,			
Test Wellhead to 2000 psi Good, Rig Down Blowout Preventers, Wellhead, & Pulling Unit 9/10 MI RU. Job Start 14:10:35,			
Pumping Time 21.87 mins, Total Time 34.82. Base Fluid 7% KCl. Stages 1. 10% HCl 2. Breakdown w/2.1% CO2, 3. Pad			
w/ 63.3% CO2, 4. 2ppg w/ 59.1% CO2, 5. 4ppg w/ 42.6% CO2, 6. 6ppg w/ 35.6% CO2, 7. 8ppg w/ 77.0% CO2, Screened			
out in 8ppg Stage, Max Treating Pressure 2371 psi, Average Treating Pressure 1724 psi, Max Well Head Rate 31.3 bpm.			
CO2 Mass 22.6 Tons, and 21,862lbs Sand Pumped over the Duration of the Frac. Proppant in Wellbore 6,278lbs with			
15,540lbs in formation. Load to Recover 153.57 bbls. RD MO. Flowed 9/10 19:00 w/500 psi (1/2" choke). 9/11 10:00			
change choke 3/4". 9/11 19:30 change choke 1". 9/12 11:20 low flow, reduce choke 3/4". End Flow 9/13 19:00 72 hrs total,			
recovered 230BLW, well was still cleaning up fluid when SI. 9/22 MI RU Slick Line, Tagged Fill at 2061.3 KBft (6ft kb), Sand 2.7 ft Above the Bottom Perf, RD MO			
2.7 it Above the Bottom Pen, RD	IVIO		
07/1/2007			
Spud Date: 07/16/2007	Rig Release Dat	e:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Rita C. Digitally signed by Ria C. Smith DN: Cn-Ria C. Smith or-Pers			
Corp. oueEngineeting.			
SIGNATURE Smith emailersmithighess.com, c=U5 Date: 2009.04.24 IS:24.47-0500 TITLE Engineering Technician DATE 11/19/2008			
Type or print nameRita C. Smith E-mail address: _rsmith@hess.com PHONE: _(432) 758-6726			
For State Use Only			
APPROVED BY: SA Markov TITLE DISTRICT SUPERVISOR DATE 5/11/09			
Conditions of Approval (if any):	THE HILE	IIIWI UUFL	MAISAUDATE 2 (11/0
constitutions of Approval (II ally).			•