

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-007-20181

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR B

8. Well Number

1

9. OGRID Number

180514

10. Pool name or Wildcat

Castle Rock Park - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Coalbed Methane

2. Name of Operator

EL PASO E & P COMPANY, L.P.

3. Address of Operator

PO BOX 190 RATON, NM 87740

4. Well Location

Unit Letter C : 1085 feet from the North line and 2272 feet from the West line
Section 2 Township 29N Range 18E NMPM COLFAX County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

8,252'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

OTHER: RE-COMPLETION - RATON COALS

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/17/09 MIRU Animas Rig. LD Production tubing. PU bit and scraper on 2 7/8" tubing. RIH to PBTD @ 2752'.

03/18/09 PU RBP and packer on tubing. RIH and isolate perforations @ 2456' - 2678'.

RU Heatwaves pump truck. Pump 15% NEFE acid into perforations.

Isolate perforations and pump PEP-3 Paraffin Treatment. Flush to bottom perforation with water. RD Heatwaves.

03/26/09 Set plug at 2290'. Perforate 1st stage - 2067' - 2074' 28 Holes. Pump 352,000 scf N2 70%, 21# linear gel and 25,421 lbs 16/30 sand. Set plug at 2045'. Perforate 2nd stage - 1647' - 1651' 16 Holes Pump 180,000 scf N2 70%, 21# linear gel and 6,255 lbs 16/30 sand. Screened out. Perforage 3rd stage - 1448' - 1452', 1455' - 1458' 28 Holes Pumped 430,854 scf N2 70%, 21# linear gel, and 33,910 lbs 16/30 sand. Set plug at 1430'. Perforate 4th stage - 1309' - 1313', 1327' - 1334' 44 Holes Pump 535,600 scf N2 70%, 21# linear gel, and 25,416 lbs 16/30 sand. Set plug at 1290'. Perforate 5th stage - 1249' - 1252' 20 Holes Pump 638,000 scf N2 70%, 21# linear gel, and 24,333 lbs 16/30 sand. Set plug at 1235'. Perforate 6th stage - 1191' - 1194', 1181' - 1183', 1166' - 1172' 44 Holes Pump 750,000 scf N2 70%, 21# linear gel, and 56,961 lbs 16/30 sand. Set plug at 1150' Perforate 839' - 845' 24 Holes Pump 263,000 scf N2 70%, 21# linear gel, and 32,900 lbs 16/30 sand.

04/04/09 MIRU Maverick Coil Tubing Unit, clean out to 2752' PBTD.

04/16/09 RIH with 2 7/8" tubing, rods, pump and production equipment.

04/18/09 Put well back on sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 05/05/2009Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com PHONE: 575 445-6785

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 5/11/09

Conditions of Approval (if any):