

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> <b>July 17, 2008</b>
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. 30-021-20444
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name WBDU  6. Well Number: 091G
8. Name of Operator Hess Corporation		9. OGRID 495
10. Address of Operator  P.O. Box 840 Seminole, Texas 79360		11. Pool name or Wildcat  West Bravo Dome CO2 Gas
12. Location Surface: BH:	Unit Ltr G	Section 9
Township 18N	Range 29E	Lot 
Feet from the 1850	N/S Line North	Feet from the 1980
E/W Line East	County Harding	
13. Date Spudded 08/01/2007	14. Date T.D. Reached 08/06/2007	15. Date Rig Released 08/07/2007
16. Date Completed (Ready to Produce) 10/06/2008	17. Elevations (DF and RKB, RT, GR, etc.) 5434' GR	18. Total Measured Depth of Well 3160'
19. Plug Back Measured Depth	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Gamma Ray
22. Producing Interval(s), of this completion - Top, Bottom, Name 2898'' - 2928' KB ft. West Bravo Dome CO2 Gas		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8.625	24#	1725'
4.5	12.32# J55 steel	246.82
	6# fiberglass	247' - 3160'
<b>24. LINER RECORD</b>		<b>25. TUBING RECORD</b>
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 2898' - 2928' w/HSD 3.375" 4 spf (120 holes) 0.49 EHD TTP		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2898' - 2928' AMOUNT AND KIND MATERIAL USED 52,780 lbs 12/20 brown sand
<b>28. PRODUCTION</b>		
Date First Production 04/27/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing
Well Status (Prod. or Shut-in) prod		
Date of Test 04/28/09	Hours Tested 24	Choke Size 1.250
Prod'n For Test Period	Oil - Bbl 0.00	Gas - MCF 4842
Water - Bbl 0.00	Gas - Oil Ratio 0.0	
Flow Tubing Press. 0.0	Casing Pressure 143	Calculated 24-Hour Rate
Oil - Bbl 0.00	Gas - MCF 4842	Water - Bbl 0.00
Oil Gravity - API - (Corr.) 0.00		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold		30. Test Witnessed By Danny Holcomb
31. List Attachments		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature Rita C. Smith		Printed Name Rita C. Smith Title Engineering Technician Date 12/02/2008
E-mail Address rsmith@hess.com		05/15/2009

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. San Andres 2055
T. Tubb	T. Delaware Sand	T. Morrison	T. Glorieta 2341
T. Drinkard	T. Bone Springs	T. Todilto	T. Tubb 2857
T. Abo	T.	T. Entrada	T. Granite Wash 3006
T. Wolfcamp	T.	T. Wingate	T. Granite 3028
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology