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Submit 3 Copies To Appropriate District Office State of New Mexico	
District Energy, Minerals and Natural Res	Revised March 25, 1999 WELL API NO.
	1 3 (00) 11 11 20 007 20422
District III OIL CONSERVATION DIVIS	
1000 Rio Brazos Rd., Aztec. NM 87410	WATER STATE LI FEE
1220 South St. Frances, Santa Fe, NM	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	K TO A
PROPOSALS.)	VPR D
1. Type of Well: Oil Well Gas Well Other X Coalbed Methane	
2. Name of Operator	8. Well No. 115
EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator P.O. Box 190, Raton, NM 87740	9. Pool name or Wildcat
4. Well Location	
Unit Letter F: 2442 feet from the North line and 1443 feet from the West line	
Clift Letter F: 2442 leet from the North line an	ind 1445 leet from the west line
Section 12 Township 30N Range 18E	NMPM COLFAX County
10. Elevation (Show whether DR, RKB, 7855' (GL)	RT, GR, etc.)
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REME	EDIAL WORK
TEMPORARILY ABANDON	MENCE DRILLING OPNS. PLUG AND ABANDONMENT
	NG TEST AND
OTHER: OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
12/10/03 Spud @ 1:00 p.m. Drill 11" surface hole to 350'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 342'.	
Halliburton mixed and pumped 36 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 110 psi with	
6% salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulate 6 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.	
12/11/03 Drill 7 7/8" hole from 350' – 1705'. Reached TD 1705' at	8:30 a.m. MIRU Schlumberger & log well.
Loggers TD at 1677'. Ran 42 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 1642'.	
Halliburton mix and pump 40 bbls water, 40 bbls gel pre flush. Pumped 244 sx Midcon II PP, 13 ppg, yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL.	
Bumped plug with 950 psi. Float held. Circulated 23 bbls of	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Shirley A Trutchell TITLE Senior Specialist DATE 12/15/03	
Type or print name Straley A. Mitchell Telephone No. (505) 445-6785	
(This space for State use)	
APPPROVED BY /2 Chokum TITLE DISTRICT SUPERVISOR DATE 12/22/03	
Conditions of approval, if any:	