

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
		RECEIVED 2009 SEP - 8				1. WELL API NO. 30-021-20385					
						2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
						3. State Oil & Gas Lease No. LG4609					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 1832					
						6. Well Number 081					
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator OXY USA Inc.						9. OGRID Number 16696					
10. Address of Operator P.O. Box 4294 Houston, TX 77210-4294						11. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640					
12. Location		Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		G	8	18N	32E		1700	N	1700	E	Harding
BH:											
13. Date Spudded 08/17/07		14. Date T.D. Reached 08/19/07		15. Date Rig Released 08/19/07		16. Date Completed (Ready to Produce) 02/20/08		17. Elevations (DF & RKB, RT, GR, etc.) 4600' GR			
18. Total Measured Depth of Well 2385'				19. Plug Back Measured Depth 2363'		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run DLL/MSFL/CN/GR/CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 2250-2280' - Tubb											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		706'		12-1/4"		400 SX		N/A	
5-1/2"		5.3#FG/15.5#		2374'		7-7/8"		550 SX		N/A	
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number) 4 SPF @ 2250-2280' (124 total holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2250-2280' 13749g CO2 gel frac w/408 sx snd					
28. PRODUCTION											
Date First Production 02/20/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Prod			
Date of Test 01/02/09		Hours Tested 24		Choke Size 3 -orf		Prod'n For Test Period		Oil - Bbl. 0		Gas - MCF 513	
								Water - Bbl. 0		Gas - Oil Ratio ---	
Flow Tubing Press. ---		Casing Pressure 105		Calculated 24-Hour Rate		Oil - Bbl. 0		Gas - MCF 513		Water - Bbl. 0	
								Oil Gravity - API -(Corr.) ---			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Automation			
31. List Attachments C-104, Deviation Svy, Log (1 set)											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature E-mail Address		Kimberly Longeoxy.com		Printed Name Kimberly Long		Title Sr. Reg Analyst		Date 09/04/09			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	1456	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	1743	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb	2242	T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T. Santa Rosa 1098	T. Entrada	
T. Wolfcamp		T. Yeso 1844	T. Wingate	
T. Penn		T. Cimarron 2225	T. Chinle	
T. Cisco (Bough C)		T.	T. Permain	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 706	706 2385	706 1679	redbed sandstone/shale