Submit to Appropriate District Office . Five Copies District I				State of New Mexico Energy, Minerals and Natural Resources				S	Form C-105 July 17, 2008						
1625 N. French Dr., Hobbs, NM 88240 District IL					ال ال						1. WELL API NO.				
1301 W. Grand Avenue, Artesia, NM 88210 District III					OIL.CO	ONSERVA	ΤΙΟΝ Ι	אועוגוכ	N		30-059-20512				
1000 Rio Brazos Rd., Aztec, NM 87410						20 South St		_	,		2. Type			,	
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505						anta Fe, N				-					ED/INDIAN
			······································	<u> </u>						3. State Oil & Gas Lease No.					
WELL	COMP	ETI	ON OR R	ECO	MPLETION	REPORT	AND	LOG							
4. Reason for fi	iling:										5. Lease Name or Unit Agreement Name				
X COMPL	ETION	REPO	<b>RT</b> (Fill in be	ixes#1	through #31 fo	r State and Fe	e wells	only)		L	Bravo Dome Carbon Dioxide Gas 2333				
C-144 CLOSURE ATTACHMENT (Fi					(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or ure report in accordance with 19,15,17,13,K NMAC)				Vor	6. Well Number 301					
9. Type of Con X NEW		v	ORKOVER		DEEPENING [	] PLUGBAG	ск 🗆	DIFFER	ENT RES	ERVC	oir 🗆 o	THER			
8. Name of Ope											9. OGRID Number				
OXY USA										**********		16696		····	
10. Address of			,						:		11. Pool name or Wildcat				
			***************************************		7210-4294				r <u> </u>	Bravo Dome Carbon Dioxide Gas 640					
12. Location	Unit Le	ter	Section		Township	Range	Lot		Feet from		N/S Line	f		E/W Line	County
Surface:	G		30		23N	33E			170	0	N	1700	)	<u> </u>	Union
BH:					T.,	<u></u>		1				<u> </u>	<u> </u>		
13. Date Spuddo 09/11/08	3		e T.D. Reache 09/15/0		<del></del>	9/15/08	<u></u>		<u> </u>		eady to Pro		RT, C	GR, ctc.) <sub>50</sub>	DF & RKB, 85.0' GR
	2656 ·				19. Plug Back Measured Depth 2635		epth	20. Wa	Was Directional Sur No		urvey Made 21. Type Electric and Other Logs R ACR		Other Logs Run		
22. Producing I			is completion	- Top,	Bottom, Name			- •	1						
2394-24091	- Tub	b	~,····································					~ ~ ~						***************************************	
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5-1/2	? " 		5.3#FG/15	.5#	264	7'	7	<u>-7/8"</u>			450	SX			N/A
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24.		-			ER RECOR		4 877 \ 1848			25.		JBING I			1
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SIZE  26. Perforation  2394-2409	record (i	nterva		,	25)	PRO	DUC	DEPTH 239	INTERVA	۸I.	AMOUN	VT AND K	CIND	MATERIA	L USED
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico		Northwestern New Mexico				
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn "A"			
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	:	T. Fruitland	T, Penn. "C"			
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville			
T. Oucen	T. Silurian		T. Menefee	T. Madison			
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert			
T. San Andres 1	1735 T. Simpson		T. Mancos	T. McCracken			
T. Glorieta 1	1925 T. McKee		T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite			
T. Blinebry	T. Gr. Wash		T. Dakota				
T. Tubb 2	394 T. Delaware Sand	:	T. Morrison				
T. Drinkard	T. Bone Springs		T. Todilto				
T. Abo	T. Santa Rosa	1494	T. Entrada				
T. Wolfcamp	T. Yeso	2033	T. Wingate				
T. Penn	T. Cimarron	2378	T. Chinle				
T. Cisco (Bough C)	T.	:	T. Permain				
		:		OIL OR GAS SANDS OR ZONES			
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No. 1, from to			No. 4, from	to and a second			
Include data on rate of water	IMP inflow and elevation to wh	ORTANT	WATER SANDS e in hole.				

	OIL OR GAS SANDS OR ZONES
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No. 2, from	No. 4, from to to
	NT WATER SANDS
Include data on rate of water inflow and elevation to which water	• • • • • • • • • • • • • • • • • • • •
No. 1, from to	
No. 2, from	
No. 3. fromto	Language Control of the Control of t

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology .
0	733	733	redbed				
733	2656	1923	sandstone/shale				
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SENDER: COMPLETE THIS SECTION  Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	A Signature  A Signature  C. Date of Delivery  C. 2.3  D. Is delivery address different from item 1?   Yes
1. Article Addressed to:  NEW MEXICO OIL CONSERVATION 1220 SOUTH ST. FRANCIS DR. SANTA FE, NM 87505	3. Service Type Certified Mail Registered Insured Mail C.O.D.  4. Restricted Delivery? (Extra Fee)  If YES, enter delivery address below: No
2 7002 2410 0004 9278 4	468 (233 32)
PS Form 3811, February 2004 Domestic Ret	tum (Receipt 102595-02-M-1540