

Shell Exploration & Production

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State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4

1220 South St. Francis Drive
Sante Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas 4582 S. Ulster Street Parkway Suite 1400 Denver, Colorado 80237

May 13, 2010

Subject: Well Completion Report and Log, and Notice of Intent to Temporarily Abandon

Shell Exploration & Production Co., Webb 3-23 (API No. 30-019-20135)

Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting our Well Completion Report and Log (Form C-105) for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and recordkeeping. Downhole geophysical logs will be submitted under separate cover. Additionally, Shell is submitting our Notice of Intent (Form C-103) to temporarily abandon the subject well.

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347, or David Janney at Kleinfelder in Albuquerque at (505) 344-7373.

Regards,

Michael L. Bergstrom

Senior Regulatory Advisor

Shell Exploration & Production Company

Attachments: Form C-105 w/mud logs

Form C-103

Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105									
District I 1625 N. French Dr.	, Hobbs, I	NM 88	3240		Ene	ergy, I	Minerals ar	ıd Na	tural	Res	sources	ł	1 WELL	ΔΡΙ	NO				July 17, 2008	
District II 1301 W. Grand Ave					Oil Conservation Division						1. WELL API NO. 30-019-20135									
District III							Conserva					Ì	2. Type of I		53			(D.ID.		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV											ſ .	ŀ	STATE STEE FED/INDIAN							
WELL COMPLETION OR RECO							Santa Fe,				100		3. State Oil & Gas Lease No. NA							
4. Reason for fili		<u>'LE</u>	HON	א אכ	ECO	WIPL	ETION RE	POF	KI A	טא	LUG		5. Lease Nar	and desired a			Contract of the Contract of th		<u> </u>	
	-											l	Hage and V	Vebb						
☐ COMPLETI	ION RE	POR	T (Fill in t	ooxes #	t throu	gh #31 i	for State and Fe	ee wells	only)				6. Well Nun Webb 3-23							
#33; attach this a	nd the pl	TTA at to t	CHMENT the C-144	r (Fill closure	in boxe e report	s #1 thr	ough #9, #15 D dance with 19.	Date Rig .15.17.1	Relea 3.K N	sed a	and #32 and C)	/or			<u>.</u>					
7. Type of Comp		□w	ORKOVE	ER 🔲	DEEPE	NING	□PLUGBAC	ск 🗆	DIFFE	REN	T RESERV	/OIR	OTHER							
8. Name of Opera SWEPI LP													9. OGRID 250036					<u> </u>		
10. Address of Operator 11. Poo								11. Pool nam	1. Pool name or Wildcat											
P.O. Box 576, I	Unit Lt		Section	I	Towns	nship Range Lot Feet from the					he	Wildcat S Line	t from t	he	W Lin	County				
Surface:	K		23		11N		23E	+	250		1654		164						Guadalupe	
BH:			_		_			+						-						
13. Date Spudded			D. Reach	ned			Released	٠				leted	(Ready to Pro	duce)					and RKB,	
6-26-08 18. Total Measur	8-26		/ell		9-16		k Measured De	enth			04-08 Was Direct	tiona	l Survey Made	7	21 7		, ,	c and O	ther Logs Run	
13,327	ea Depa	101 11			13,20		it ivicusured D	орш	-	20.	Was Birect		es		GR/N			C tales o	aioi 2050 Ruii	
22. Producing Int T. Penn, B. Pe		of th	is complet	ion - T	op, Bot	tom, Na	me		•						•					
23.						CAS	ING REC	COR	D (R	epo	ort all st	ring	gs set in v	vell)						
CASING SI	ZE		WEIGHT		T.	DEPTH SET				HOLE SIZE			CEMENTI		ECORD	1	AMOUNT PULLED			
10-3/4" 7-5/8"		-	$\frac{40}{29}$		0-971' 0-5,891'					14.75 9.875				6 sx 78 sx		╁				
4-1/2"			13		0-13,309'			6.5			935 sx			+-						
		L				7 75 17														
SIZE				BOT	LINER RECORD BOTTOM SACKS CEMENT				SCREEN SIZ											
NA	1.01			1			5.10.15 02.	*******	JUN			NA		_	127 1110	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		mon	DK OE I	
26. Perforation Intervals													ACTURE, C			_				
10,602'-10,695'	0.2	8"	(5/foot	•				-		NTERVAL 0,695'		170,000#, 2			<u>//A I</u>	EKIAL	USED		
11,125'-11,199' 11,572'-11,679'	0.2 0.2			6/foot 6/foot							1,199'		171,760#, 2							
11,756'-11,842'	0.2	8"	(5/foot					1 1		1,679' 1,842'		157,000#, E							
11,903'-12,010' 12,071'-12,163'	0.2 0.2			5/foot 5/foot					11,90	03'-1	2,010'		135,000#, E	cono	orop		01/ **			
12,223'-12,428'	0.2	8"	(5/foot							2,163' 2,428'		12,000#, E 128,000#, V			0,00	U#, Ver	saprop		
12,480'-12,581' 0.28" 6/foot 12,625'-12,767' 0.28" 6/foot									12,48	80'-1	2,581		86,200#, Versaprop, 56,800# Carboprop 105,000#, Carboprop							
12,869'-13,000' 0.28" 6/foo										12,625'-12,767' 12,869'-13,000'			52,000#, Carboprop							
13,034'-13,078'	0.2	<u> </u>		3/1001				DD			3,078'		86,400#,	Carbo	prop					
28. Date First Produc	tion		Pı	roducti	on Meth	nod (Fle	wing, gas lift,				TION	1	Well Statu	ic /Pr	od or Sl	aut i	m)			
1					on wien	104 (7 10	ming, gus tijt, j	pumpin	g - 5120	e ana	туре ритр)	,	Shut-in	15 (1 / (ou. or sr	iui-ii	<i>''')</i>			
NA Date of Test	Н	ours "	N Tested	A Cho	ke Size		Prod'n For		Oil -	Rhl		Gas	- MCF		Vater - E	RhI		Gas - C	Dil Ratio	
10/04/08-10/17/08 297		14/6	4-20/64		Test Period		0	i i		749	7	527			NA NA		on Runo			
10/19/08-10/20/0 10/28/08-10/31/0				20/6	4 4–24/64				588				22 1285							
11/07/08-11/13/0	08 12	23		18/6	8/64-24/64				95		955	2	4	475						
11/22/08-11/27/0 12/04/08-12/04/0				14/6	/64–24/64				341		13		2320 221							
12/06/08-12/26/0		56		28/6	54							219	88 37 CUM	4	222 072 CU	M				
Flow Tubing Pres Avg. no tbg insta		asing vg. 63	Pressure 32	1	ulated 2 r Rate	24-	Oil - Bbl. NA			Gas - 1068	MCF		Water - Bbl. 212				ity - AP	I - (Cor	r.)	
29. Disposition o				vent	1									30. Test Witnessed By						
All flared	- cas (50	ree, ur	July July July	.,	, 0/									30.	1 COL 99 I	aics	scu Dy			
								-						Ь						

Mud and geophysi							
32. If a temporary cuttings removed a	pit was used at the we and transported to Gar	ell, attach a plat with the location of the dy-Marly, Inc. Tatum, NM	e temporary p	it. Temp p	it used for	r completions only,	drilling used closed loop system all
33. If an on-site bu	urial was used at the w	rell, report the exact location of the on-	-site burial:				
I hereby certifi	w that the informa	Latitude tion shown on both sides of this		ue and c	omnlete	Longitude	NAD 1927 1983
	1.101	Printed	•		•	·	4.0/201
Signature	/what The	Mame Mich	hael L. Bei	rgstrom	Titl	e Senior Regul	atory Advisor Date
E-mail Addres	s Michael.Bergst	rom@shell.com					, and the second
			ΓRUC	TIO	NC		
		11/01	INUC	110	140		
deepened well a copy of all elec- reported shall b	and not later than trical and radio-ace e measured depth	60 days after completion of clo	osure. Whe a summary brilled wells	en submit y of all sp	ted as a pecial te	completion rep	completion of any newly-drilled or ort, this shall be accompanied by on- ncluding drill stem tests. All depths be reported. For multiple
INDICAT	E FORMATI	ON TOPS IN CONFOR	RMANC	E WIT	H GE	OGRAPHIC	CAL SECTION OF STATE
		m New Mexico					n New Mexico
T. Anhy	Boutheaste	T. Canyon	T	. Ojo Ala		TOTHWESTER	T. Penn A"
T. Salt		T. Strawn		. Kirtlan			T. Penn. "B"
B. Salt		T. Atoka		. Fruitlar			T. Penn. "C"
T. Yates		T. Miss	T	. Picture	d Cliffs		T. Penn. "D"
T. 7 Rivers		T. Devonian	T	Cliff H	ouse		T. Leadville
T. Queen		T. Silurian	T	. Menefe	e		T. Madison
T. Grayburg_		T. Montoya	700 700 700	. Point L			T. Elbert
T. San Andres		T. Simpson		. Mancos	S		T. McCracken
T. Glorieta		T. McKee		. Gallup			T. Ignacio Otzte
T. Paddock		T. Ellenburger		ase Gree			T.Granite
T. Blinebry T.Tubb		T. Gr. Wash		. Dakota			
T. Drinkard		T. Delaware Sand T. Bone Springs		. Morriso .Todilto	on		
T. Abo	<u>*-</u> #	T. Done Springs		. Founda	1		
T. Wolfcamp		T.	7/	. Wingat			
)54'	T.		Chinle			
T. Cisco (Bou	gh C)	T.		. Permia	1		
No. 1, from No. 2, from No. 3, from No. 4, from No. 5, from No. 6, from Include data o No. 1, from	11,125to11,572to11,756to11,903to12,071to n rate of water i9751,140	10,695 No. 7, from 11,199 No. 8, from 11,679 No. 9, from 11,842 No 10, from 12,010 No. 11, fron	12,48 1262 n13,6 n13,6 ANT WA h water ro 1,140	30 5 69 334 ATER S	to	12,581 .12,767 13,000 13,078	
From To	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
Please see m	ud log on enclo	osed CD.					

Additional Information for Block 28, Webb Ranch 3-23-Well (API NO. 30-019-20135).

28.			P	RODUCTION	1					
Date First Production	İ	Production Method <i>(F</i>	Well Status (Prod. or Shut-in) Shut-in							
NA Hours Teste 8/13/09-8/14/09 10 8/25/09-9/4/09 250 12/15/09-12/29/09 88 1/06/10-1/08/10 40 1/15/10-3/23/10 1595		Choke Size 12/64 12/64 14/64 12/64-32/64 14/64-22/64	Prod'n For Test Period	Oil - Bbl	976 9344 1500 1090 39890	9344 1500 1090		tter - Bbl. 2 3 3 60 82 CUM	Gas - Oil Ratio NA	
Flow Tubing Press. Avg. 600 (tbg. installed1/15/10) Casing Press Avg. 1334		e Calculated 24- Hour Rate	Oil - Bbl. NA	Gas - MCF 639	W:	Water - Bbl.		Oil Gravity - API - (Corr.) NA		