



Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas
4582 S. Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

May 19, 2010

Subject: Subsequent Report of Re-Completion
Shell Exploration & Production Co., Webb CD-1 (API No. 30-019-20134)
Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company, as service provider to SWEPI LP in New Mexico, is submitting our Subsequent Report of Re-Completion (Form C-103) for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and recordkeeping. Additionally, Shell is submitting our Notice of Intent (Form 103) to temporarily abandon the subject well.

If you have any questions or require any additional information regarding this closure plan, please contact me at (303) 222-6347, or David Janney at Kleinfelder in Albuquerque at (505) 344-7373.

Regards,

A handwritten signature in black ink, which appears to read "Michael L. Bergstrom", is written over a large, faint, light-colored watermark of the same signature.

Michael L. Bergstrom
Senior Regulatory Advisor
Shell Exploration & Production Company

Attachments: Form C-103 w/attachment
Form C-103

Submit 1 Copy to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-019-20134
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name Hage and Webb Land and Cattle, Inc.
8. Well Number Webb CD-1
9. OGRID Number 250036
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

SWEPI LP

3. Address of Operator

P.O. Box 576, Houston, TX 77001

4. Well Location

Unit Letter N : 825+/- feet from the South line and 1815+/- feet from the West line
Section 25 Township 11 N Range 23 E NMPM County Guadalupe

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4574 graded

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: RE-COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pertinent Re-completion data is as follows:

Well Shut In	Date Ready to Produce	No. of Re-Completion Perf Intervals	No. of Former Perf Intervals Cemented
10/23/07	2/5/2010	12	10 (all former perf intervals cemented)

The well is currently shut-in.

Latitude/Longitude location is: North 35.162553, West 104.471478 (NAD 83)

Additional re-completion details are attached. An updated summary of production to-date is also attached.

Spud Date: **March 29, 2006** Rig Release Date: **March 21, 2008**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael L. Bergstrom TITLE Senior Regulatory Advisor DATE May 19, 2010

Type or print name Michael L. Bergstrom E-mail address: michael.bergstrom@shell.com PHONE: (303) 222-6347

For State Use Only

APPROVED BY: Ed Martin TITLE **DISTRICT SUPERVISOR** DATE 5/24/10

Conditions of Approval (if any):

RE-COMPLETIONS CASING RECORD

Perforation record (interval, size, and number)			ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
Intervals	Size	Number	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
9,462'-9,535'	0.19"	6/foot	9,462'-9,535'	160,000#, 30/50 sand	500 gals 7.5% HCL
9,584'-9,648'	0.19"	6/foot	9,584'-9,648'	130,000#, 30/50 sand	500 gals 7.5% HCL
9,682'-9,766'	0.19"	6/foot	9,682'-9,766'	255,000#, 30/50 sand	500 gals 7.5% HCL
9,837'-9,904'	0.19"	6/foot	9,837'-9,904'	270,000#, 30/50 sand	500 gals 7.5% HCL
9,941'-10,032'	0.19"	6/foot	9,941'-10,032'	181,000#, 30/50 sand	500 gals 7.5% HCL
10,069'-10,154'	0.19"	6/foot	10,069'-10,154'	101,000#, 30/50 sand	500 gals 7.5% HCL
10,213'-10,280'	0.19"	6/foot	10,213'-10,280'	114,000#, 30/50 sand	500 gals 7.5% HCL
10,334'-10,398'	0.19"	6/foot	10,334'-10,398'	165,000#, 30/50 sand	500 gals 7.5% HCL
10,450'-10,537'	0.19"	6/foot	10,450'-10,537'	78,500#, 30/50 sand	500 gals 7.5% HCL
10,572'-10,650'	0.19"	6/foot	10,572'-10,650'	69,200#, 30/50 sand	500 gals 7.5% HCL
10,683'-10,736'	0.19"	6/foot	10,683'-10,736'	111,500#, 30/50 sand	
10,782'-10,811'	0.19"	6/foot	10,782'-10,811'	136,000#, 30/50 sand	

No ball sealers dropped**PRODUCTION**

Date First Production NA		Production Method (Flowing, gas lift, pumping - Size and type pump) NA				Well Status (Prod. or Shut-in) Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/16/07-8/18/07	33	10/64-18/64		0	366	474	NA
8/19/07-8/23/07	103	16/64-20/64			0	749	
8/24/07-8/27/07	86	18/64-20/64			13907	711	
8/28/07-8/30/07	22	?			0	1796	
8/31/07-9/19/07	468	20/64			36521	1917	
9/29/07-10/4/07	119	20/64			8421	1	
10/19/07-10/23/07	104	20/64			9784	45	
11/17/07-12/10/07	530	20/64			37133	1366	
CUM 2007					106132	7059	
1/6/08-1/14/08	92	16/64-64/64		0	0	15342	
1/14/08-1/15/08	129	26/64-64/64			1814	7206	
CUM 2008					1814	22548	
2/19/10-2/26/10	169	14/64-24/64		0	0	2511	
2/26/10-4/7/10	909	22/64-32/64			27938	11691	
CUM 2010					27938	14202	
Flow Tubing Press. Avg. No tbg installed	Casing Pressure Avg. 715- 2007 213- 2008 581- 2010	Calculated 24- Hour Rate	Oil - Bbl. NA		Gas - MCF 1739- 2007 197- 2008 622- 2010	Water - Bbl. 116- 2007 2449- 2008 316- 2010	Oil Gravity - API - (Corr.) NA